# Monthly Compliance Report

Solid Waste Permit #588 Bristol Integrated Solid Waste Management Facility 2655 Valley Drive Bristol, VA 24201 (276) 645-7233

# SCS ENGINEERS

02218208.05 | December 9, 2022

15521 Midlothian Turnpike Suite 305 Midlothian, VA 23113 804-378-7440

#### Table of Contents

Sect	tion			Page	
	Exec	utive Su	ummary	1	
1.0	Gas	Collectio	on	1	
	1.1	Surfac	e And Leachate Collection Emissions	1	
		1.1.1	Surface Emissions	1	
		1.1.2	Leachate Collection emissions	2	
	1.2	Existin	g Gas Extraction System Performance	3	
	1.3	Remot	e monitoring System	4	
	1.4	Large-	Diameter Dual-Phase Extraction Wells	10	
	1.5	VDEQ	Concurrence on Wells	10	
2.0	Side	wall Odd	or Mitigation	10	
	2.1	Perime	eter Gas Collection System	11	
	2.2	Sidewa	all odor mitigation system	11	
	2.3	Pilot S	ystem Construction	11	
	2.4	Full Sy	stem Construction	12	
3.0	Wast	Waste Temperature Monitoring			
	3.1	Temperature Monitoring System design1			
	3.2	Tempe	erature Monitoring System Installation	12	
4.0	Lead	hate Ex	traction and Monitoring	13	
	4.1	Existin	g System Optimization	14	
	4.2	Sampl	ing and Analysis Plan	16	
	4.3	Sampl	ing and Analysis	17	
		4.3.1	Sample Collection	17	
		4.3.2	Quality Assurance and Quality Control	17	
		4.3.3	Data Validation	19	
		4.3.4	Laboratory Analytical Results	19	
5.0	Settl	ement I	Nonitoring and Management	22	
	5.1	Settler	nent Monitoring and Management Plan	22	
	5.2	Month	ly Surveys	22	
		5.2.1	Topographic Data Collection	22	
		5.2.2	Settlement Plate Surveys	23	
6.0	Inter	mediate	e Cover and EVOH Cover System	24	
	6.1	Interm	ediate Cover Installation	24	
	6.2	EVOH	Cover System Design	26	

#### Table of Contents

Sect	ion	I	Page
	6.3	EVOH Cover System Procurement	26
	6.4	EVOH Cover System Installation	26
7.0	Storr	n Water Management	26
8.0	Ceas	e Waste Acceptance	26
9.0	Long	-Term Plan	26
10.0	Com	munity Outreach Program	26

### Figures

Figure 1. Figure 2.	South Leachate Cleanout Manifold and Cleanout Tie-ins to the GCCS Installation of 12-inch Header, 2-Inch Airline, and 4-Inch Forcemain in Common	3
0	Trench	4
Figure 3.	Wellhead Temperature Sensor and Adaptor Saddle	5
Figure 4.	Wellhead Temperature Sensor after Installation	6
Figure 5.	Testing Accuracy of Temperature Sensor using an Ice Bath	7
Figure 6.	Testing Accuracy of Temperature Sensor using Boiling Water	8
Figure 7.	Temperature Sensor Housing with Insulation	9
Figure 8.	Conceptual Cross Section of Dual-Phase Extraction Wells included in Landfill GCCS	
-	Expansion	10
Figure 9.	Conceptual Cross Section of Perimeter Gas Extraction Wells included in Landfill GCC	S
-	Expansion	11
Figure 10.	TP-1 Casing Damage	13
Figure 11.	Material Clogging Landfill Gas Well Dewatering Pump	16
Figure 12.	Settlement Plate after Installation	24
Figure 13.	Intermediate Cover Depth Checks	25

#### Tables

Table 1.	Summary of November Surface Emissions Monitoring	1
Table 2.	Cleanout Pipe Identification	
Table 3.	Summary of Dual Extraction Well Pump Stroke Counter Data	
Table 4.	Summary of Dual Extraction Well Pump Liquids Removal	15
Table 5.	Laboratory Analytical Parameters and Methods	
Table 6.	Quality Control Blank Detection Summary	
Table 7.	Monthly LFG-EW Leachate Monitoring Event Summary	
Table 8.	Leachate Composition Comparison	
Table 9.	Settlement Plate Locations	23

Table of Contents

Section

Appendices

- Appendix A Surface Emissions Monitoring Summary Letters
- Appendix B SCS-FS October Summary Report
- Appendix C Solid Waste Permit 588 Daily Wellhead Temperature Averages November 30, 2022
- Appendix D Settlement Monitoring and Management Plan
- Appendix E Monthly Topography Analysis
- Appendix F Sample Collection Log and Lab Report
- Appendix G Landfill Temperature Monitoring System Drawings
- Appendix H Landfill Temperature Monitoring System Drill Logs

Page

### EXECUTIVE SUMMARY

On behalf of the City of Bristol, Virginia (City), SCS Engineers has prepared this report to the Virginia Department of Environmental Quality (VDEQ) outlining steps taken towards the action items outlined in the Plan of Action submitted to VDEQ on July 6, 2022. This report covers the Solid Waste Permit #588 landfill during the month of November.

# **1.0** GAS COLLECTION

The City has continued steps to operate, develop, and improve the facility's landfill gas collection and control system (GCCS). The following sections outline steps City is taking in collaboration with its consultants and operations and monitoring contractor.

### 1.1 SURFACE AND LEACHATE COLLECTION EMISSIONS

#### 1.1.1 Surface Emissions

#### 1.1.1.1 Monitoring

In addition to standard regulatory quarterly surface emissions monitoring, SCS performed additional surface emissions monitoring on November 4, 2022, November 14, 2022, November 18, 2022, and November 23, 2022. This Weekly Surface Emissions Monitoring (SEM) Event was performed in accordance with Section 3.5 of the Plan of Action in Response to the Expert Panel Report, submitted to VDEQ on July 6, 2022.

The monitoring generally conforms to the requirements of 40 CFR 63.1960(c) and (d), and 40 CFR 60.36f(c) and (d), and 40 CFR 60, Appendix A, Method 21. The landfill gas (LFG) collection system is required to operate such that the methane concentration is less than 500 ppm above background at the landfill surface.

The monitoring route included applicable areas of the Permit No. 588 landfill. Sampling was conducted with a Thermo Scientific TVA-2020 Flame Ionization Detector (FID) at 30-meter intervals and where visual observations indicated the potential for elevated concentrations of LFG, such as distressed vegetation and surface cover cracks. In addition, in accordance with 40 CFR 63.1958(d)(ii)(2) and 40 CFR 60.34f(d), monitoring was conducted at all surface cover penetrations within the waste footprint outside of the active filling area.

SCS submitted letters to VDEQ outlining the results on the November 9, 2022, November 16, 2022, November 23, 2022, and November 30, 2022. Copies of those submittals are included in Appendix A. Table 1 summarizes the results of the three monitoring events in October.

Description	November 4, 2022	November 14, 2022	November 18, 2022	November 23, 2022
Number of Points Sampled	139	139	145	145
Number of Points in Serpentine Route	100	100	100	100
Number of Points at Surface Cover Penetrations	39	39	45	45

#### Table 1. Summary of November Surface Emissions Monitoring

Description	November 4, 2022	November 14, 2022	November 18, 2022	November 23, 2022
Number of Exceedances <sup>1</sup>	10	11	6	10
Number of Serpentine Exceedances	0	0	0	0
Number of Pipe Penetration Exceedances	10	11	6	10

### 1.1.1.2 Corrective Actions

The City purchased Landtec polyvinyl chloride (PVC) well-bore seals (seals) from QED. The seals measure approximately 10 feet by 10 feet with a mounting boot in the center of the seal. The seals are designed to go around the landfill gas well casing and are intended to be buried approximately 1 foot below the surface.

Installation of the seals on existing wells presents challenges when compared to installation during well construction. The existing wells have multiple pipes attached that convey air, gas, and condensate and the removal of these lines requires substantial time and effort. Additionally, many of the wells were equipped with a flange adaptor that limits the feasibility of slipping the seals over the well. SCS believes that the most efficient method of installation would be to cut the seals to place the on the wells and then re-attach the edges of the seal. After consulting with the vendor and SCS' geosynthetics installation technician, SCS intends to reattach the edges of the seal by heat leistering the edges and pressing them together. This work is scheduled for completion in December.

#### 1.1.2 Leachate Collection emissions

SCS Field Services (SCS-FS) visited the Bristol Landfill during the month of November and performed monitoring of the leachate, witness zone, and gradient control clean-outs at the northern and southern ends of the landfill. The results of that monitoring are included in SCS-FS' summary report for the month of November dated December 6, 2022. A copy of this report is included in Appendix B. The monitoring data for the clean-outs at the southern end of the landfill are listed as LC01 – LC10. The monitoring data for the clean-outs at the northern end of the landfill are listed as NC01 – NC10. Based on site records and correspondence, SCS prepared a summary of the pipe numbering relative to the function of the pipes shown in Table 2.

N	lorthern Cleanouts	Southern Cleanouts		
ID #	Description	ID # Description		
NC01	Leachate East	LC01	Gradient West	
NC02	Leachate Center	LC02	Gradient East	
NC03	Leachate West	LC03	Leachate Center	
NC04	Witness East	LC04	Witness East	
NC05	Witness Center	LC05	Leachate West	
NC06	Witness West	LC06	Gradient Center West	

Table 2.	<b>Cleanout Pipe Identification</b>
	oleanout i perdentineation

<sup>&</sup>lt;sup>1</sup> Exceedance locations were marked in the field with red flagging and were identified to landfill personnel to initiate corrective actions.

NC07	Gradient East	LC07	Leachate East
NC08	Gradient Center East	LC08	Gradient Center East
NC09	Gradient Center West	LC09	Leachate West
NC10	Gradient West	LC10	Witness Center

### **1.2** EXISTING GAS EXTRACTION SYSTEM PERFORMANCE

SCS and SCS-FS have been coordinating with the City to improve the performance of the existing gas system. Specific actions taken to maintain and improve the system are detailed in SCS-FS' summary report for the month of November.

In addition to the activities outlined in the report between November 14, 2022 and November 18, 2022 SCS-FS completed upgrades to the southern leachate clean-out gas collection system. Figure 1 shows the new GCCS connections to the southern leachate clean-outs.



Figure 1. South Leachate Cleanout Manifold and Cleanout Tie-ins to the GCCS

The project involved replacing the existing 4-inch landfill gas (LFG) header connecting the wellheads on the southern cleanouts with the rest of the (GCCS) with a larger header. The header will be replaced by an 8-inch or 12-inch header depending on the location. The resulting upgrades are anticipated to increase LFG flows from the southern clean-outs. Header installation is shown in Figure 2. Figure 2. Installation of 12-inch Header, 2-Inch Airline, and 4-Inch Forcemain in Common Trench



### **1.3** REMOTE MONITORING SYSTEM

SCS Remote Monitoring & Control (SCS-RMC) had previously furnished 25 industrial internet of things (IIoT) temperature sensors for installation on landfill gas wells at the Bristol Landfill, VA. The sensors are capable of recording and transmitting gas temperatures and GPS locations. The sensors will upload data collected via a cellular connection to a database managed by SCS-RMC

Two sensors were initially installed on wells and began recording temperature data. An initial review of the data and comparison with temperature readings recorded by field staff indicated that the measurements taken by the remote sensors were impacted by ambient air temperatures. The installation of additional sensors was put on hold until the installations could be modified to improve the accuracy of temperature readings.

The City, SCS, SCS-FS, and SCS-RMC had previously coordinated with the wellhead manufacturer to identify an installation configuration that provided more direct access to gas flow. The proposed

solution was to thread the sensor into a saddle that could be attached to the wellhead. The City procured the necessary adapter parts which were delivered to the site during the month of October. Figure 3 shows a sensor attached to the saddle adaptor.



Figure 3. Wellhead Temperature Sensor and Adaptor Saddle

Beginning on November 7, 2022, SCS-FS began the process of installing the sensors on the wellheads. Installation was completed on November 8, 2022. Figure 4 shows completed installation of the temperature sensor and transmitter.



#### Figure 4. Wellhead Temperature Sensor after Installation

An initial review of temperatures reported by the probes indicated that the temperatures reported by the wells varied compared with the GEM thermocouple that has historically been used to measure temperatures at the site. On November 10, 2022, after coordinating with the device manufacturer SCS-RMC modified the manner in which temperatures were calculated.

In order to further evaluate the precision of the remote wellhead temperature sensors, on November 17, 2022 SCS field staff measured the wellhead temperature using the GEM and compared those to the values reported by the remote sensor. Those readings indicated that the sensor was reading within 9 degrees Fahrenheit of the GEM. The sensor and GEM were also both placed in an ice bath. Readings in the ice bath were within 1 degree Fahrenheit. Figure 5 shows the remote sensor in the ice bath.



Figure 5. Testing Accuracy of Temperature Sensor using an Ice Bath

Following that exercise, SCS identified several wells where recent temperature readings taken using the GEM varied from values reported by remote sensors. On November 29, 2022 SCS took readings from 4 additional wells using a GEM and compared those temperatures to values reported by the remote sensors. Significant differences between the two sets of values were observed.

On November 30, 2022, SCS then took steps to assess if there was an issue with the function of the temperature sensors or if the placement of the sensors was impacting the precision of the readings. To perform this assessment, one of the sensors was placed in an ice bath and a pot of boiling water to compare the readings with known temperatures. In both cases temperatures reported by the sensors were within approximately 2 percent of expected values. Figure 6 shows a temperature sensor placed in a pot of boiling water.



Figure 6. Testing Accuracy of Temperature Sensor using Boiling Water

Based on this analysis, it is unlikely that discrepancies in temperature readings were due to sensor malfunction. SCS again contacted the manufacturer who indicated two possible factors that may contribute to the discrepancy:

- The sensor housings are exposed to ambient temperatures which are impacting the readings and
- The sensors themselves are not reaching far enough into the gas stream to precisely measure the gas temperature.

A review of the temperature sensor data indicated that temperature readings were lower at night and higher during the day. This supported impacts of ambient temperatures on the housings and subsequently the sensors. To mitigate this impact SCS placed pipe insulation on select sensor housings. The insulation was then covered with a layer of reflective tape. Figure 7 shows the insulation placed on a temperature sensor housing prior to the addition of reflective tape. SCS will review the temperature sensor data during the month of December to gauge the effectiveness of the insulation method.



Figure 7. Temperature Sensor Housing with Insulation

The second factor will be addressed by trialing temperature sensors with longer probes that are expected to project further into the gas stream. SCS has ordered sensors in two different lengths that will be trialed to assess their precision in this application.

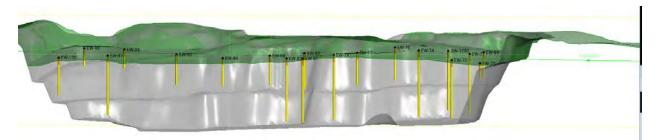
Despite the system still being subject to ongoing commissioning, the City began sharing data with VDEQ on a daily basis per the Department's request. This reporting began with the November 30, 2022 data which was submitted on December 1, 2022. Daily averages for each wellhead were reported the following day. A copy of the first report is included as Appendix D.

The sensor on Well 55 did not report temperatures on November 30, 2022 because the transmitter lost cellular connection. The connection has since been restored. The sensor on Well 68 was damaged and is not currently reporting temperatures. A replacement sensor has been ordered and will be installed once it arrives on site. It should be noted that the system is still in the commissioning phase when making any interpretations based on the data in this report.

### **1.4** LARGE-DIAMETER DUAL-PHASE EXTRACTION WELLS

SCS continued design work on an expansion of the existing GCCS during the month of November. The proposed expansion is anticipated to include at least 5 large diameter dual-phase extraction wells. A conceptual cross section of the proposed additional wells is shown in Figure 8. SCS will submit the design to VDEQ prior to December 31, 2022. The City intends to initiate the bidding process for construction of the GCCS prior to December 31, 2022.

Figure 8. Conceptual Cross Section of Dual-Phase Extraction Wells included in Landfill GCCS Expansion



### **1.5** VDEQ CONCURRENCE ON WELLS

The City has engaged with VDEQ in discussions about the proposed approach for landfill GCCS improvements and expansions. On October 27, 2022 SCS provided VDEQ with an overview of the proposed GCCS expansion design outlined in Section 1.4. The City and SCS intend to continue engaging with the Department throughout the design and installation process. The City intends to delay installation of temporary or final cover systems until the City and VDEQ agree that the GCCS is sufficient.

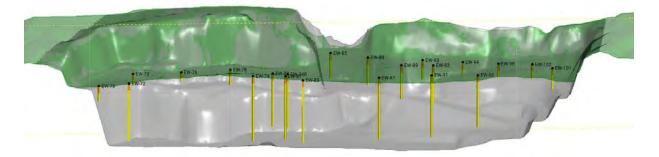
# 2.0 SIDEWALL ODOR MITIGATION

The City has initiated design work to address fugitive emissions emanating from the quarry sidewalls. Specific aspects of the proposed design features are outlined in the following sections.

# **2.1** PERIMETER GAS COLLECTION SYSTEM

SCS' design of the GCCS expansion outlined in Section 1.5 will include perimeter LFG wells. These wells are intended to collect gas near the sidewalls that may not be collected by the rest of the GCCS. These wells will be placed closer to the sidewall to intercept landfill gas that potentially could migrate to the quarry wall. These wells will supplement the sidewall odor mitigation system described in section 2.2. A conceptual cross section of the proposed additional wells is shown in Figure 9. SCS will submit a design to VDEQ which includes these wells prior to December 31, 2022. The City intends to initiate the bidding process for construction of the GCCS expansion prior to December 31, 2022.

Figure 9. Conceptual Cross Section of Perimeter Gas Extraction Wells included in Landfill GCCS Expansion



# **2.2** SIDEWALL ODOR MITIGATION SYSTEM

On behalf of the City and in an effort to capture emissions from the quarry sidewall, SCS designed a sidewall odor mitigation system during the month of October. On October 20, 2022 SCS provided an overview of the proposed system to VDEQ staff. The design of this system was prepared and submitted to VDEQ on November 1<sup>st</sup>. A project manual detailing the system specifications of the system was developed concurrently with the design of the system.

# **2.3** PILOT SYSTEM CONSTRUCTION

On November 7, 2022 the City posted an invitation to bid for the project on the City's website. On November 15, 2022 a pre-bid meeting was held for the project. The only attendees were representatives of the City and SCS. The original bid due date was listed as November 22, 2022 in the original bid posting.

In an attempt increase the likelihood that contractors would bid on the project, the City issued and addendum on November 21, 2022 that extended the deadline to November 29, 2022. In another effort to increase the likelihood that bids would be received, on November 22, 2022, Bristol City Council voted to allow SCS-FS to bid on the project.

On November 29, 2022 bidding concluded and SCS-FS was the only bidder. The City intends to award the project to SCS-FS pending approval by the City Council.

The proposed system is designed to be constructed in two phases. Phase 1 will include approximately 200 feet along the western sidewall. The intent is for Phase 1 to serve as a test segment prior to completing construction of the remainder of the system. The City included a

milestone date of December 31, 2022 in the contract for construction of Phase 1 of the proposed system.

# **2.4** FULL SYSTEM CONSTRUCTION

The remainder of the sidewall odor mitigation system will be constructed as part of Phase 2. Based on constructability and effectiveness of Phase 1, modifications to the design and methods of construction may be made prior to constructing Phase 2. The City intends to include contract times in the construction contract that require the contractor to complete Phase 2 before June 14, 2023.

# **3.0** WASTE TEMPERATURE MONITORING

On behalf of the City, SCS designed a temperature monitoring system to collect temperature data throughout the waste mass. The steps taken by the City to implement this system are outlined in the following sections.

### **3.1** TEMPERATURE MONITORING SYSTEM DESIGN

The temperature monitoring system consists of 9 boreholes drilled into the waste mass. A steel casing will be placed in each borehole and the hole will be backfilled around the casing with aggregate. A series of temperature sensors will be placed inside the steel casing. At the top of each borehole, an industrial internet of things (IIoT) transmitter will collect the data from the sensors and transmit it to a cloud-based RMC system. The City submitted design of the temperature monitoring system to VDEQ on November 30, 2022. A copy of those drawings is included in Appendix G.

### **3.2** TEMPERATURE MONITORING SYSTEM INSTALLATION

On November 1, 2022 Connelly continued drilling for TP-1 reaching 180 feet. The desired depth of the borehole was 200 ft. but due to the projectile liquids evacuating from the borehole, they could no longer drill further in a safe or efficient way. Connelly pumped fluids in the hole hoping the probe would be able to advance in the borehole and loosen up, but the probe was caught on material and wouldn't let it advance. When the probe was brought up, the casing was damaged with a 40-ft portion of the probe remaining at the bottom of the boring.

On November 4, 2022, Connelly attempted to retrieve the 40 ft. of remaining steel casing from the bottom of the borehole. The pieces retrieved were damaged and not able to be used. The damaged casing is shown in Figure 10. Connelly was able to clear out all of the blockage, and decided to apply "geo-thermal" glue to the potential failure points of the probe to avoid future disconnections in future installations.

On November 7, 2022, Connelly completed installation on TP-1 by placing the probe as deep as it could go due to blockage, 165 ft., and backfilling the hole based on the design specifications.

On November 8, 2022, Connelly began drilling for TP-2. Its desired drilling depth was set at 160 ft. but the drill was not able to advance past 155 ft., so TP-2 was installed and placed to 155 ft. On the same day, drilling for TP-3 began however, they punctured the adjacent 2-in airline. The downslope 2-in airline isolation valve was closed, and upslope and downslope sections of the punctured airline were capped with 2-in PVC slip caps and duct tape.



#### Figure 10. TP-1 Casing Damage

On November 10, 2022, Connelly was able to complete TP-3 and install it at the desired depth of 220 ft with the probe being placed at 218 ft. On November 14 Connelly drilled the borehole for TP-5 and on Wednesday November 16, 2022, the borehole for TP-4. TP-4 was drilled to a depth of 200 ft., as proposed. Temperature probe TP-5 was drilled 25 feet shorter than the specifications due to a discrepancy in field documentation. On November 28, 2022, TP-7 was drilled to a depth of 200 ft. and drilling to the desired depth of 222 ft was completed on November 29, 2022.

After completing TP-7, Connelly began drilling TP-6. On November 30, Connelly finished drilling TP-6 to a depth of 208 feet and began drilling TP-8 with a target depth of 235 feet. The proposed depth was reduced by 2 feet, because the surveyed well location was on top of a pile of soil that had a height of approximately 2 feet. The pile was removed prior to drilling.

During the drilling process, temperatures of excavated waste were measured once for every 20 vertical feet of drilling. The Construction Quality Assurance (CQA) technician also recorded field observations<sup>2</sup> of the moisture content and waste characteristics. This data was recorded on the project drill logs. Drill logs for TP-1, TP-2, TP-3, TP-4, and TP-5 and included in Appendix H.

Recorded temperatures were generally highest toward the center of each boring. No temperatures were measured that exceeded 200 degrees Fahrenheit. In most cases, higher temperatures coincided with wet or damp waste conditions. Based on SCS' experience with other elevated temperature landfills (ETLFs), these conditions are consistent with ETLF conditions. The temperatures measured are generally lower than other ETLFs.

# 4.0 LEACHATE EXTRACTION AND MONITORING

The City has begun taking steps to improve the extraction of leachate from the waste mass and collect analytical data about the leachate. The following sections detail steps taken to achieve these goals.

<sup>&</sup>lt;sup>2</sup> Moisture content and waste characteristics were not recorded during drilling of TP-1 due to the difficult drilling conditions.

### 4.1 EXISTING SYSTEM OPTIMIZATION

During mobilizations to conduct surface emissions monitoring outlined in Section 1.1.1, SCS also collected stroke counter data from the pumps installed in the GCCS wells. Stroke counts were collected from 18 wells on November 4, 2022; November 14, 2022; November 18, 2022; and November 23, 2022. The data collected is summarized in Table 3.

Well	November	November	November	November
wen	4, 2022	14, 2022	18, 2022	23, 2022
GW64	97953	97953	97963	97969
GW61	211552	211552	211666	211751
GW50	567291	589508	589508	592666
GW49	438137	438137	438705	439612
GW60	55250	55269	55269	55269
GW52	227419	227419	227419	227419
GW68	1311931	1311931	1311931	1311931
GW67	87445	135015	135015	135015
GW54	105743	105751	105751	105751
GW55	529010	529010	529010	529010
GW58	1614727	1615362	1615365	1615366
GW59	703132	756994	757000	757001
GW57	124846	124846	124846	124846
GW65	562	562	1016	3365
GW63	47629	47629	47632	47669
GW62	113998	113999	113991	113971
GW53	893303	1482501	1482501	1492759

Based on this data and stroke counts taken on October 28, 2022, SCS can estimate the number of gallons of liquid pumped from each well. SCS assumed that each stroke correlates to approximately 0.3 gallons of liquid removed from the well. This data will then be used to repair or replace pumps or replace nonfunctional stroke counters. Estimates of the quantities of liquids removed between the reading dates is shown in Table 4 below.

Well	Liquids Removed (gal) October 28, 2022 to November 4, 2022	Liquids Removed (gal) November 4, 2022 to November 14, 2022	Liquids Removed (gal) November 14, 2022 to November 18, 2022	Liquids Removed (gal) November 18, 2022 to November 23, 2022
EW64	3.3	0	3	1.8
EW61	3.6	0	34.2	25.5
EW50	4776.6	6665.1	0	947.4
EW49	1.2	0	170.4	272.1
EW60	0	5.7	0	0
EW52 <sup>3</sup>	0	0	0	0
EW68	15673.8	0	0	0
EW67	0	0	0	0
EW54	0	14271	0	0
EW55	0.9	2.4	0	0
EW584	0	0	0	0.3
EW59	1892.7	190.5	0.9	0.3
EW57	46731.3	16158.6	1.8	0
EW65	3.6	0	0	704.7
EW63	1.2	0	136.2	11.1
EW62	1.2	0	0.9	0
EW53	0.9	0.3	0	3077.4

#### Table 4.Summary of Dual Extraction Well Pump Liquids Removal

During the month of November, Piedmont Industrial Services (Piedmont) replaced 9 pumps at GW-50, 52, 53, 54, 55, 57, 58, 60, and 67. The air hose for GW-68 was replaced, and the pump was able to stroke after that repair.

The effects of those repairs varied as shown in this data. In some cases repairs showed improvement in pump performance, but that performance was not always observed in the following week's stroke count data. The City's contractors will continue repairs of pumping infrastructure and pumps during the month of December.

The and SCS understand that operations of dewatering pumps are critical addressing issues related to heat, odors, and the efficient operation of the GCCS. The landfill conditions present a challenging environment for pump operations. Pumps require servicing after relatively short intervals. For example in Table 4, the pump in EW-57 operated effectively during two weeks following repair. The pump did not appear to be operating effectively during the last two weeks of the month. Figure 11

<sup>&</sup>lt;sup>3</sup> Subsequent investigation indicated that the pump in EW 52 is working but strokes are not being recorded.

<sup>&</sup>lt;sup>4</sup> Subsequent investigation indicated that the pump in EW 58 is working but strokes are not being recorded.

shows an example of challenges posed by the landfill conditions. This pump was clogged by materials in the gas well.



Figure 11. Material Clogging Landfill Gas Well Dewatering Pump

Such short maintenance intervals require significant resources to maintain operations of the pumps. The City and SCS are working to identify ways to improve pump reliability. As a first step SCS reached out to the pump manufacturers to identify ways to improve pump reliability. Site visits by representatives of the pump manufacturers are anticipated during the month of December.

### 4.2 SAMPLING AND ANALYSIS PLAN

On November 1, 2022, SCS submitted to VDEQ the Dual Phase Landfill Gas Extraction Well Leachate Monitoring Plan for the Bristol Integrated Solid Waste Management Facility Solid Waste Permit #588 Landfill. The Plan documents procedures and instructions necessary to implement a leachate monitoring program for the Dual Phase Landfill Gas Extraction Wells (LFG-EWs) installed within the Permit #588 Landfill. The Plan was prepared in response to the Expert Panel Report prepared by the Expert Panel convened by the Virginia Department of Environmental Quality to address odor problems and operational concerns at the Facility.

On December 1, 2022, SCS submitted to VDEQ the revised Plan addressing comments provided by VDEQ in an email dated November 28, 2022 regarding laboratory analytical methods. The revised

Plan included modified sections addressing extraction well and pump maintenance and sample collection procedures.

### **4.3** SAMPLING AND ANALYSIS

#### 4.3.1 Sample Collection

On November 16, 2022, SCS collected leachate samples from three Dual Phase LFG-EWs (EW-59, EW-61, and EW-65). Pumps were not running at the time of sample collection in the following wells: EW-49, EW-50, EW-52, EW-53, EW-54, EW-55, EW-57, EW-58, EW-60, EW-62, EW-63, EW-64, EW-67, and EW-68. There were no pumps in EW-51 and EW-56 at the time of sample collection. At the time of sample collection dissolved oxygen, oxidation-reduction potential, pH, specific conductance, temperature, and turbidity were measured and recorded. The sample collection log is included in **Appendix F**.

The samples were delivered to Enthalpy Analytical in Richmond, Virginia for analysis. The laboratory's Virginia Division of Consolidated Laboratory Services certifications are provided on the certificate of analysis included in **Appendix F**. The samples were analyzed for the following parameters utilizing the following analytical methods.

Parameter	Analytical Method
Ammonia	EPA 350.1 R2.0
Biological Oxygen Demand	SM22 5210B-2021
Chemical Oxygen Demand	SM22 5220D-2011
Nitrate and Nitrite	SM22 4500-NO3F-2011
Total Kjeldahl Nitrogen	EPA 351.2 R2.0
Semi-Volatile Organic Compound: Anthracene	SW-846 Method 8270E
Total Metals: Arsenic, Barium, Cadmium, Chromium, Copper, Lead, Nickel, Selenium, Silver, and Zinc	SW-846 Method 6010D
Total Metal: Mercury	SW-846 Method 7470A
Total Recoverable Phenolics	SW-846 Method 9065
Volatile Fatty Acids: Acetic Acid, Butyric Acid, Lactic Acid, Propionic Acid, and Pyruvic Acid	SW-846 Method 8015
Volatile Organic Compounds: Acetone, Benzene, Ethyl benzene, Methyl ethyl ketone, Tetrahydrofuran, Toluene, and Total Xylenes	SW-846 Method 8260D

Table 5. Laboratory Analytical Parameters and Methods

#### **4.3.2** Quality Assurance and Quality Control

Field quality control (QC) involved the collection and analysis of trip blanks to verify that the sample collection and handling processes did not impair the quality of the samples. Trip blanks were prepared for volatile organic compound (VOC) analysis via Solid Waste (SW)-846 Method 8260D. In conjunction with the preparation of the groundwater sample collection bottle set, laboratory personnel filled each trip blank sample bottle with distilled/deionized water and transported them

with the empty bottle kits to SCS. Field personnel handled the trip blanks like a sample; they remained un-opened, were transported in the sample cooler, and were returned to the laboratory for analyses. A trip blank is used to indicate potential contamination due to the potential migration of VOCs from the air at the site or in the sample shipping containers, through the septum or around the lid of the sampling vials and into the sample.

Laboratory quality assurance/quality control (QA/QC) involves the routine collection and analysis of method reagent blanks, matrix spike (MS) and matrix spike duplicate (MSD) samples, and laboratory control samples (LCS). A brief summary of each of these is presented below:

- Method Blank The method blank is deionized water subjected to the same reagents and manipulations to which site samples are subjected. Positive results in the method blanks may indicate either contamination of the chemical reagents or the glassware and implements used to store or prepare the sample and resulting solutions.
- MS/MSD A MS is an aliquot of a field sample with a known concentration of target parameter added to it. A MSD is an intra-laboratory split sample spiked with a known concentration of target parameter. Spiking for each occurs prior to sample analysis. MS/MSD samples are collected for every batch of twenty or fewer samples. Matrix spike recoveries are used to indicate what effect the sample matrix may have on the reported concentration and/or the performance of the sample preparation and analysis.
- LCS These samples consist of distilled/deionized water injected with the parameters of interest for single parameter methods and selected parameters for multi-parameter methods according to the appropriate analytical method. LCS samples are prepared and analyzed for each batch containing twenty or fewer samples. LCS recoveries are used to monitor analytical accuracy.

Surrogate recoveries are also measured as a part of laboratory QA/QC. Surrogates are organic compounds that are similar to the parameters of interest in chemical composition, extraction, and chromatography, but are not normally found in environmental samples. These compounds are inserted into blank, standards, samples, and spiked samples prior to analysis for organic parameters only. Percent recoveries are calculated for each surrogate. Spike recoveries at or below acceptance criteria indicate whether analytical results can be considered biased high or biased low.

Field and laboratory QA/QC also involves the routine collection and analysis of duplicate field samples. These samples are collected at a rate of one per sample event. A duplicate is a separate sample collected independently in such a manner that it equally represents the medium at a given time and location. Co-located samples provide intra-laboratory precision information for the entire measurement system, including sample collection, homogeneity, handling, shipping, storage, preparation, and analysis.

The trip blank detection for the November 2022 monitoring event is presented on **Table 6**. No method blank detects were identified for the November 2022 monitoring event. The laboratory analysis report for the November 2022 monitoring event trip blank is included in **Appendix F**. The November 2022 monitoring event laboratory QA/QC report, including the method blank results, are included in **Appendix F**.

Table 6.Quality Control Blank Detection Summary

QC Blank	Parameter	November 2022 Concentration (ug/L)	LOD (ug/L)	LOQ (ug/L)
Trip Blank	Acetone	9.36 J	7	10

J = Parameter was detected at a concentration greater than the laboratory's LOD, but less than the laboratory's LOQ. Concentration is considered estimated. LOD = laboratory's Limit of Detection LOQ = laboratory's Limit of Quantitation QC = Quality Control ug/L = micrograms per liter

#### 4.3.3 Data Validation

To identify analytical data that may not represent valid results, data from the monitoring events were validated by the Laboratory and SCS in accordance with United States Environmental Protection Agency (EPA) guidance<sup>5</sup>. Data flagged with a "J" qualifier indicates the quantitation of the parameter is less than the laboratory's limit of quantitation but greater than the laboratory's limit of detection (LOD); thus, the concentration is considered estimated. Samples with parameter detections less than five times that of the trip blank, field blank, and/or method blank detection but greater than the laboratory contaminant parameter detections less than 10 times that of the trip blank, field blank, field blank, and/or method/laboratory blank detection but greater than the laboratory's LOD are flagged with a "B" qualifier. Data with a "B" qualifier are considered not validated as the detection may be anomalous due to cross-contamination during sampling, transportation of samples, or laboratory analysis. No leachate results were flagged with a "B" qualifier for the November 2022 monitoring event as acetone was not detected less than 10 times the concentration detected in the trip blank.

#### 4.3.4 Laboratory Analytical Results

Parameter results for the November 2022 monitoring event are presented on **Table 7**. The associated certificate of analysis is included in **Appendix F**.

Well ID	EW-59	EW-61	EW-65		100
Parameter	C	oncentration		LOD LOQ	
Ammonia as N (mg/L)	1560	1400	1380	50	50
BOD (mg/L)	15700	5860	5140	0.2	2
		9790	10800	1000	1000
COD (mg/L)	23500			2000	2000

Table 7.Monthly LFG-EW Leachate Monitoring Event Summary

<sup>&</sup>lt;sup>5</sup> United States Environmental Protection Agency. Guidance for Data Usability in Risk Assessment (Part A-14). April 1992.

United States Environmental Protection Agency. Office of Superfund Remediation and Technology Innovation. National Functional Guidelines for Inorganic Superfund Methods Data Review. January 2017.

United States Environmental Protection Agency. Office of Superfund Remediation and Technology Innovation. National Functional Guidelines for Organic Superfund Methods Data Review. January 2017.

Well ID	EW-59	EW-61	EW-65		100
Parameter	Co	oncentration	<u>.</u>	LOD	LOQ
Nitrate+Nitrite as N (mg/L)	2.91	0.16	0.33	0.1	0.1
		1290	1470	20	50
Total Kjeldahl Nitrogen (mg/L)	2110			50	125
Total Recoverable Phenolics		5.68	3	0.3	0.5
(mg/L)	28.8			0.75	1.25
SEMI-VOLATILE ORGANIC COM	POUND (ug/L)				
		ND	ND	46.7	93.5
Anthracene	ND D20			93.5	187
TOTAL METALS (mg/L)					
Arsenic	0.863	0.464	1.3	0.02	0.04
Barium	0.871	0.485	0.36	0.01	0.02
Cadmium	ND	ND	ND	0.004	0.008
Chromium	0.208	0.112	0.354	0.016	0.02
Copper	ND	ND	ND	0.016	0.02
Lead	ND	ND	0.017 J	0.012	0.02
		0.00169	0.00053	0.0004	0.0004
Mercury	ND			0.0008	0.0008
Nickel	0.0866	0.1344	0.173	0.014	0.02
Selenium	ND	ND	ND	0.08	0.1
Silver	ND	ND	ND	0.01	0.02
Zinc	ND	0.032	0.694	0.02	0.02
VOLATILE FATTY ACIDS mg/L					
		1600		25	100
Acetic Acid	3500		150 J	62	250
		430		12	100
Butyric Acid	830		ND	29	250
		ND		11	100
Lactic Acid	ND		ND	27	250
		620		11	100
Propionic Acid	1600		73 J	27	250
Durunia Acid		46 J		12	100
Pyruvic Acid	98 J		ND	30	250
VOLATILE ORGANIC COMPOUN	DS (ug/L)		·	·	
2 Dutopopo (MEK)	3510		1140	30	100
2-Butanone (MEK)		15600		300	1000
Acatona			4420	70	100
Acetone	16100	38300		700	1000

#### Table 7. Monthly LFG-EW Leachate Monitoring Event Summary

Table 7.	Monthly LFG-EW Leachate	Monitoring Event Summary
----------	-------------------------	--------------------------

Well ID	EW-59	EW-61	EW-65		100
Parameter	Concentration		LOD	LOQ	
Benzene	7.4 J	2860	50.4	4	10
Ethylbenzene	ND	194	16.2	4	10
Totrobudrofuron	309		176	100	100
Tetrahydrofuran		8530		1000	1000
Toluene	ND	214	32.8	5	10
Xylenes, Total	ND	185	37.8	10	30

--- = not applicable

J = Parameter was detected at a concentration greater than the laboratory's LOD, but less than the laboratory's LOQ. Concentration is considered estimated.

LOD = laboratory's Limit of Detection

LOQ = laboratory's Limit of Quantitation

mg/L = milligrams per liter

ND = Not Detected

ug/L = micrograms per liter

#### **4.3.5** Monitoring Data Evaluation and Interpretation

As an ETLF, the characteristics of leachate from the SWP588 Landfill are anticipated to be different than that of leachate from a typical sanitary landfill. **Table 8** provides a comparison of the concentrations detected in the leachate from the LFG-EWs to concentrations commonly detected in mature landfills<sup>6</sup> (greater than 10 years old) for select parameters. The below table also provides data for leachate samples collected from the SWP588 Landfill's leachate collection system in July and November 2022.

Parameter	Typical Mature Sanitary Landfill Leachate	SWP588 Dual Phase LFG-EWs Leachate	SWP588 Leachate Collection System
Ammonia as N (mg/L)	20 - 40	1380 - 1560	406
BOD (mg/L)	100 - 200	5140 - 15700	2170
COD (mg/L)	100 - 500	9790 - 23500	1760
pH (s.u.)	6.5 - 7.5	7.49 - 8.37	7.61

Table 8.Leachate Composition Comparison

mg/L = milligrams per liter

ND = Not detected. Number shown in parenthesis is the laboratory's limit of detection.

s.u. = standard units

In addition to the parameters listed above, the concentrations of 2-butanone, acetone, benzene, and tetrahydrofuran detection in the leachate from the LFG-EWs is considered high for leachate from a sanitary landfill but typical for leachate from an ETLF and especially for samples collected from areas

<sup>&</sup>lt;sup>6</sup> Tchobanoglous, George, Hilary Theisen, and Samuel Vigil. Integrated Solid Waste Management Engineering Principles and Management Issues. McGraw-Hill, Inc. New York. 1993.

of the landfill with very high temperatures. These high concentrations are the products of endothermic pyrolysis of the waste in an ETLF.

# **5.0** SETTLEMENT MONITORING AND MANAGEMENT

The City is taking steps to track and manage settlement occurring in the landfill. A summary of actions taken to quantify and manage settlement is included in the sections below.

### **5.1** SETTLEMENT MONITORING AND MANAGEMENT PLAN

On behalf of the City, SCS prepared a settlement monitoring and management plan. The plan provides for means and methods for monitoring surface elevations across the surface of the landfill, prior to, and after placement of the EVOH cover system. The settlement monitoring and management plan includes procedures for placement of settlement monitoring before and after the placement of the EVOH cover.

Settlement monitoring outlined in the plan includes two components:

- Installation and monitoring of settlement plates installed within the waste mass
- Monthly surveys of the landfill topography

The plan also addresses data collection procedures, settlement analysis, settlement plate design, and reporting procedures. The plan was submitted to VDEQ on November 15, 2022. A copy of the plan is included in Appendix D.

### 5.2 MONTHLY SURVEYS

#### 5.2.1 Topographic Data Collection

The City, through SCS, collected topographic data of the Solid Waste Permit #588 Landfill using photogrammetric methods via an unmanned aerial vehicle (UAV or drone). On November 8, 2022 the flight was completed and the topographic data collected. The topographic data collected is shown on Sheet 1 in Appendix E.

The topography within the landfill footprint was compared to topographic data collected by NV5 (formerly Quantum Spatial) using aerial Light Detection and Ranging (Lidar) on October 7, 2022. A drawing depicting the October 7, 2022 topography is included as Sheet 3 in Appendix E.

Based on a comparison of the topographic data collected on those two dates, settlement occurred that reduced the volume of waste in the landfill by approximately 15,500 cubic yards. During that same time period approximately 8,300 cubic yards of fill were placed on the landfill. Based on the initial survey date of October 7, 2022, which is before intermediate cover placement activities had completed, this material is likely intermediate cover material placed on the landfill. This resulted in a net volume decrease of approximately 7,200 cubic yards. Filling primarily occurred in the southwestern and southeastern perimeters of the landfill. Settlement was spread across the remainder of the landfill. A visual depiction of settlement and filling at the landfill during this time is depicted on Sheet 4 in Appendix E.

SCS calculated the waste footprint for purposes of analysis to be 752,610 square feet. Based on that area and the net volume change, the average elevation change within the waste is approximately 0.3 feet.

SCS will collect topographic data covering the landfill surface again in December using photogrammetric methods via UAV. This data will be compared to the data collected in November. This data is expected to allow for better analysis since filling is anticipated to be limited.

#### 5.2.2 Settlement Plate Surveys

On November 7, 2022 SCS field services installed 12 settlement plates on the Solid Waste Permit #588 landfill. The construction and installation of the settlement plates generally conforms to the design outline in the Settlement Monitoring and Management Plan. The tops of the PVC pipes were sprayed painted orange to improve visibility. Figure 12 shows one of the as-built settlement plates.

The locations of the settlement plates were surveyed by the City's surveyor on November 14, 2022. The settlement plate locations are depicted on Sheet 4 in Appendix E. The surveyed coordinates<sup>7</sup> of the settlement plates are shown in Table 5.

Settlement Plate	Northing	Easting	Elevation
SP-1	3,397,885.9970	10,412,077.7840	1,834.4090
SP-2	3,397,806.1050	10,412,363.9700	1,810.5630
SP-3	3,397,787.2650	10,412,536.7840	1,783.6680
SP-4	3,398,250.4640	10,412,183.3200	1,817.4870
SP-5	3,398,256.2360	10,412,338.7660	1,800.7700
SP-6	3,398,249.1900	10,412,510.8610	1,777.6560
SP-7	3,398,737.9410	10,412,157.1360	1,828.6250
SP-8	3,398,678.9270	10,412,290.3630	1,807.3480
SP-9	3,398,673.3100	10,412,400.7300	1,785.8620
SP-10	3,399,080.3870	10,412,092.1310	1,840.2000
SP-11	3,399,216.0930	10,412,183.7830	1,816.3270
SP-12	3,399,381.9200	10,412,019.6720	1,810.6600

Table 9. Settlement Plate Locations	Table 9.	Settlement Plate Locations
-------------------------------------	----------	----------------------------

The settlement plates will be surveyed again during the month of December. The elevations surveyed will be compared to the elevations surveyed in November.

<sup>&</sup>lt;sup>7</sup> Settlement plate locations and coordinates are based on a local coordinate system.



#### Figure 12. Settlement Plate after Installation

### 6.0 INTERMEDIATE COVER AND EVOH COVER SYSTEM

The City is taking steps to provide intermediate and temporary cover of the wastes in the landfill. The sections below outline the steps taken by the City.

### **6.1** INTERMEDIATE COVER INSTALLATION

The City completed hauling and placement of a 12-inch thick intermediate cover across the entire landfill prior to October 10, 2022. The cover is being placed in accordance with 9VAC20-81-140(B)(1)(d).

On October 11, 2022 an employee of Golder Associates dug test holes which were observed by SCS' project manager Brandon King. All of the test holes indicated at least 12 inches of soil cover was in place on top of the waste. On October 20, 2022 SCS dug 7 additional test holes across the landfill confirm the depth of intermediate cover. The depth of intermediate cover exceeded 12 inches at all 7 locations. The approximate locations of the test holes are shown in Figure 13.

The intermediate cover soil will be supplemented as needed to address erosion or displacement of cover soil by other sources.



Figure 13. Intermediate Cover Depth Checks

Intermediate Cover Depth Check Locations

# 6.2 EVOH COVER SYSTEM DESIGN

SCS has begun the process of preparing a scope for the EVOH cover system design for submittal to the City.

### **6.3** EVOH COVER SYSTEM PROCUREMENT

City has initiated discussion with the EVOH cover vendor, Viaflex, to facilitate future procurement of an EVOH cover system.

### **6.4** EVOH COVER SYSTEM INSTALLATION

Installation of the EVOH cover system will begin after the installation of other infrastructure is complete.

### 7.0 STORM WATER MANAGEMENT

SCS is reviewing the topography collected on October 7, 2022 to determine the scope of design needed to manage stormwater on the site. SCS is preparing an approach for submittal to the City that will address stormwater management design, construction, and stormwater sampling.

# **8.0** CEASE WASTE ACCEPTANCE

The City ceased acceptance of offsite waste at the Solid Waste Permit #588 landfill prior to September 12, 2022.

# **9.0** LONG-TERM PLAN

The City has begun reviewing available resources and the workload associated with long term maintenance and monitoring of the landfill.

### **10.0** COMMUNITY OUTREACH PROGRAM

The City's consultant leading community outreach, McGuireWoods Consulting, outlined the actions taken as part of their community outreach efforts. For the month of November, those actions include:

- November 1<sup>st</sup>: New website dedicated to the Bristol Quarry Landfill launched
  - BristolVALandfill.org contains history about the landfill and recent odor issues, information about the ongoing remediation at the site, updates integrated with the Bristol, Virginia government website, and a place for website visitors to sign up for updates and submit questions they may have about ongoing activities at the quarry landfill.
  - The website includes a "Recent Updates" section where timely and weekly updates are posted. For the past month updates have focused on the ongoing borehole

drilling for thermocouple installation and the bidding process for the pilot sidewall odor mitigation system.

- November 1<sup>st</sup>: Informational Open House hosted at City Council Chambers
  - The City of Bristol, Virginia hosted an Open House where residents of Bristol, Virginia and Bristol, TN came to learn more about the ongoing remediation progress at the quarry landfill. Over 40 members of the public attended the hour and a half event.
  - In attendance to answer questions at the Open House were: City Manager Randy Eads, Mayor Anthony Farnum, Vice Mayor Neal Osborne, Senior Vice President with SCS Engineers Robert B. Gardner, PE, BCEE and Craig Benson, PhD, PE, DGE, BCEE, NAE. Two consultants with McGuireWoods Consulting, LLC on contract with the City of Bristol were also in attendance.
- November 21<sup>st</sup>: Email communication sent to the list of members of the public signed up through the Bristol, VA website, the new BristolVALandfill.org website, or at the Open House to receive information via email
  - Email directed recipients to BristolVALandfill.org and more specifically to the Frequently Asked Questions portion of the website. The FAQs came from questions submitted by residents over the past several weeks.
- Week of November 28<sup>th</sup>: Informational mail piece sent to over 16,000 households, which included residents in both Bristol, VA and Bristol, TN
  - Mail piece included information on recent issues at the landfill, remediation steps the City of Bristol is taking to address the issues and included the timeline of remedial activities planned for the next 12 months.

Appendix A

Surface Emissions Monitoring Summary Letters

# SCS ENGINEERS

November 9, 2022 File No. 02218208.04

Mr. Jonathan Chapman Enforcement Specialist Virginia Department of Environmental Quality SW Regional Office 355-A Deadmore Street Abingdon, VA 24210

Subject: Weekly Surface Emissions Monitoring Event – November 4, 2022 Bristol Integrated Solid Waste Facility – Bristol, Virginia

Dear Mr. Chapman:

On behalf of the City of Bristol (City), SCS Engineers (SCS), is pleased to submit the results of the Weekly Surface Emissions Monitoring event performed at the Bristol Integrated Solid Waste Facility located in Bristol, Virginia on November 4, 2022. This Weekly Surface Emissions Monitoring (SEM) Event was performed in accordance with Section 3.5 of the Plan of Action in Response to the Expert Panel Report, submitted to VDEQ on July 6, 2022.

The monitoring generally conforms to the requirements of 40 CFR 63.1960(c) and (d), and 40 CFR 60.36f(c) and (d), and 40 CFR 60, Appendix A, Method 21. The landfill gas (LFG) collection system is required to operate such that the methane concentration is less than 500 ppm above background at the landfill surface.

The monitoring route included applicable areas of the Permit No. 588 landfill. Sampling was conducted with a Thermo Scientific TVA-2020 Flame Ionization Detector (FID) at 30-meter intervals and where visual observations indicated the potential for elevated concentrations of LFG, such as distressed vegetation and surface cover cracks. In addition, in accordance with 40 CFR 63.1958(d)(ii)(2) and 40 CFR 60.34f(d), monitoring was conducted at all surface cover penetrations within the waste footprint outside of the active filling area. The approximate monitoring route and sampling locations are presented in the attached Drawing.

At the time of monitoring, all areas of the Permit No. 588 landfill footprint are subject to regulatory monitoring based on the regulatory time schedule stipulated in 40 CFR 63.1960(b) and 40 CFR 60.36f(b). The Permit 588 Landfill has a surface area of approximately 17.3 acres. Therefore, the minimum number of sampling points to cover the appropriate portion of the landfill footprint, utilizing a 30-meter grid interval, is approximately 82 (4.75 points per acre). A summary of the results of the surface emissions monitory is provided in Table 1.



Description	Quantity
Number of Points Sampled	139
Number of Points in Serpentine Route	100
Number of Points at Surface Cover Penetrations	39
Number of Exceedances <sup>1</sup>	10
Number of Serpentine Exceedances	0
Number of Pipe Penetration Exceedances	10

#### Table 1.Summary of Surface Emissions Monitoring

Proposed corrective actions at these locations involved addition and compaction of low permeability soil as well as vacuum adjustments to adjacent vertical wells. In some select locations a foam seal or a well bore skirt may be installed. Results of corrective actions and remonitoring results will be presented in subsequent reports.

#### Remonitoring of Ongoing Exceedances

In accordance with 40 CFR 63.1960(c)(4)(ii) and 40 CFR 60.36f(c)(4)(ii), corrective actions and a remonitoring event are to be performed within 10 days of the initial exceedance. In accordance with 40 CFR 63.1960(c)(4)(iii) and 40 CFR 60.36f(c)(4)(iii) additional corrective actions and a second 10-day retest are to be performed if the initial 10-day retest indicates methane values greater than the regulatory threshold. The Facility performed corrective actions including wellhead vacuum adjustments and addition of soil cover prior to this event at locations that previously exhibited elevated methane concentrations<sup>2</sup>.

In accordance with 40 CFR 63.1960(c)(4)(v) and 40 CFR 60.36f(c)(4)(v) a new well or collection device must be installed or an alternate remedy must be submitted within 120-days at locations That continue to exhibit methane concentrations above the regulatory threshold for two consecutive retests.

A summary of ongoing exceedance points is provided in Table 2.

<sup>1</sup> Exceedance locations were marked in the field with red flagging and were identified to landfill personnel to initiate corrective actions.

Point ID	Initial Exceedance Date	11/4/22 Event	11/4/22 Event Result	Comments
EW-46	10/10/22	N/A	Pass	Requires 30-Day Retest
EW-67	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-56	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-57	8/4/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-41	8/4/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-53	8/4/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-40	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-51	8/4/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-68	8/4/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-42	8/12/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-52	8/19/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-39	8/19/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-48	8/26/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-47	8/26/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-54	9/2/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-35	9/9/22	N/A	Fail	Subject to 1960(c)(4)(v)

### Table 2.Ongoing Weekly SEM Exceedances

Mr. Jonathan Chapman November 9, 2022 Page 4

If you have questions or require additional information, please contact either of the undersigned.

Sincerely,

Lauren E. Harris Associate Project Professional SCS Engineers

Lucas D. Nachman

Lucas S. Nachman Project Professional SCS Engineers

LSN/LEH/cjw

- cc: Randall Eads, City of Bristol Mike Martin, City of Bristol Joey Lamie, City of Bristol Jake Chandler, City of Bristol Crystal Bazyk, VDEQ Charles Warren, SCS Engineers
- Encl. Surface Emissions Monitoring Results Bristol SEM Route Drawing

November 16, 2022 File No. 02218208.04

Mr. Jonathan Chapman Enforcement Specialist Virginia Department of Environmental Quality SW Regional Office 355-A Deadmore Street Abingdon, VA 24210

Subject:Weekly Surface Emissions Monitoring Event - November 14, 2022Bristol Integrated Solid Waste Facility - Bristol, Virginia

Dear Mr. Chapman:

On behalf of the City of Bristol (City), SCS Engineers (SCS), is pleased to submit the results of the Weekly Surface Emissions Monitoring event performed at the Bristol Integrated Solid Waste Facility located in Bristol, Virginia on November 14, 2022. This Weekly Surface Emissions Monitoring (SEM) Event was performed in accordance with Section 3.5 of the Plan of Action in Response to the Expert Panel Report, submitted to VDEQ on July 6, 2022. Note that this monitoring was originally scheduled to be completed on November 11, 2022, but was rescheduled due to weather.

The monitoring generally conforms to the requirements of 40 CFR 63.1960(c) and (d), and 40 CFR 60.36f(c) and (d), and 40 CFR 60, Appendix A, Method 21. The landfill gas (LFG) collection system is required to operate such that the methane concentration is less than 500 ppm above background at the landfill surface.

The monitoring route included applicable areas of the Permit No. 588 landfill. Sampling was conducted with a Thermo Scientific TVA-2020 Flame Ionization Detector (FID) at 30-meter intervals and where visual observations indicated the potential for elevated concentrations of LFG, such as distressed vegetation and surface cover cracks. In addition, in accordance with 40 CFR 63.1958(d)(ii)(2) and 40 CFR 60.34f(d), monitoring was conducted at all surface cover penetrations within the waste footprint outside of the active filling area, with the exception at the surface cover penetration of EW-56, where monitoring was unable to be performed due to Health and Safety concerns. The approximate monitoring route and sampling locations are presented in the attached Drawing.

At the time of monitoring, all areas of the Permit No. 588 landfill footprint are subject to regulatory monitoring based on the regulatory time schedule stipulated in 40 CFR 63.1960(b) and 40 CFR 60.36f(b). The Permit 588 Landfill has a surface area of approximately 17.3 acres. Therefore, the minimum number of sampling points to cover the appropriate portion of the landfill footprint, utilizing a 30-meter grid interval, is approximately 82 (4.75 points per acre). A summary of the results of the surface emissions monitory is provided in Table 1.



Description	Quantity
Number of Points Sampled	139
Number of Points in Serpentine Route	100
Number of Points at Surface Cover Penetrations	39
Number of Exceedances <sup>1</sup>	11
Number of Serpentine Exceedances	0
Number of Pipe Penetration Exceedances	11

## Table 1.Summary of Surface Emissions Monitoring

Proposed corrective actions at these locations involved addition and compaction of low permeability soil as well as vacuum adjustments to adjacent vertical wells. In some select locations a foam seal or a well bore skirt may be installed. Results of corrective actions and remonitoring results will be presented in subsequent reports.

## Remonitoring of Ongoing Exceedances

In accordance with 40 CFR 63.1960(c)(4)(ii) and 40 CFR 60.36f(c)(4)(ii), corrective actions and a remonitoring event are to be performed within 10 days of the initial exceedance. In accordance with 40 CFR 63.1960(c)(4)(iii) and 40 CFR 60.36f(c)(4)(iii) additional corrective actions and a second 10-day retest are to be performed if the initial 10-day retest indicates methane values greater than the regulatory threshold. The Facility performed corrective actions including wellhead vacuum adjustments and addition of soil cover prior to this event at locations that previously exhibited elevated methane concentrations<sup>2</sup>.

In accordance with 40 CFR 63.1960(c)(4)(v) and 40 CFR 60.36f(c)(4)(v) a new well or collection device must be installed or an alternate remedy must be submitted within 120-days at locations That continue to exhibit methane concentrations above the regulatory threshold for two consecutive retests.

A summary of ongoing exceedance points is provided in Table 2.

<sup>1</sup> Exceedance locations were marked in the field with red flagging and were identified to landfill personnel to initiate corrective actions.

Point ID	Initial Exceedance Date	11/14/22 Event	11/14/22 Event Result	Comments
EW-46	10/10/22	30-Day Retest	Pass	No Further Action
EW-50	11/4/22	10-Day Retest	Pass	Requires 30-Day Retest
EW-55	11/4/22	10-Day Retest	Fail	Requires 2 <sup>nd</sup> 10-Day Retest
EW-67	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-56	8/4/22	N/A	N/A	Subject to 1960(c)(4)(v)
EW-57	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-41	8/4/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-53	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-40	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-51	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-68	8/4/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-42	8/12/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-52	8/19/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-39	8/19/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-48	8/26/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-47	8/26/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-54	9/2/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-35	9/9/22	N/A	Fail	Subject to 1960(c)(4)(v)

## Table 2.Ongoing Weekly SEM Exceedances

Mr. Jonathan Chapman November 14, 2022 Page 4

If you have questions or require additional information, please contact either of the undersigned.

Sincerely,

LSN/LEH/cjw

Unelle Varien

Charles J. Warren Associate Project Professional SCS Engineers

Lucas D. Nachman

Lucas S. Nachman Project Professional SCS Engineers

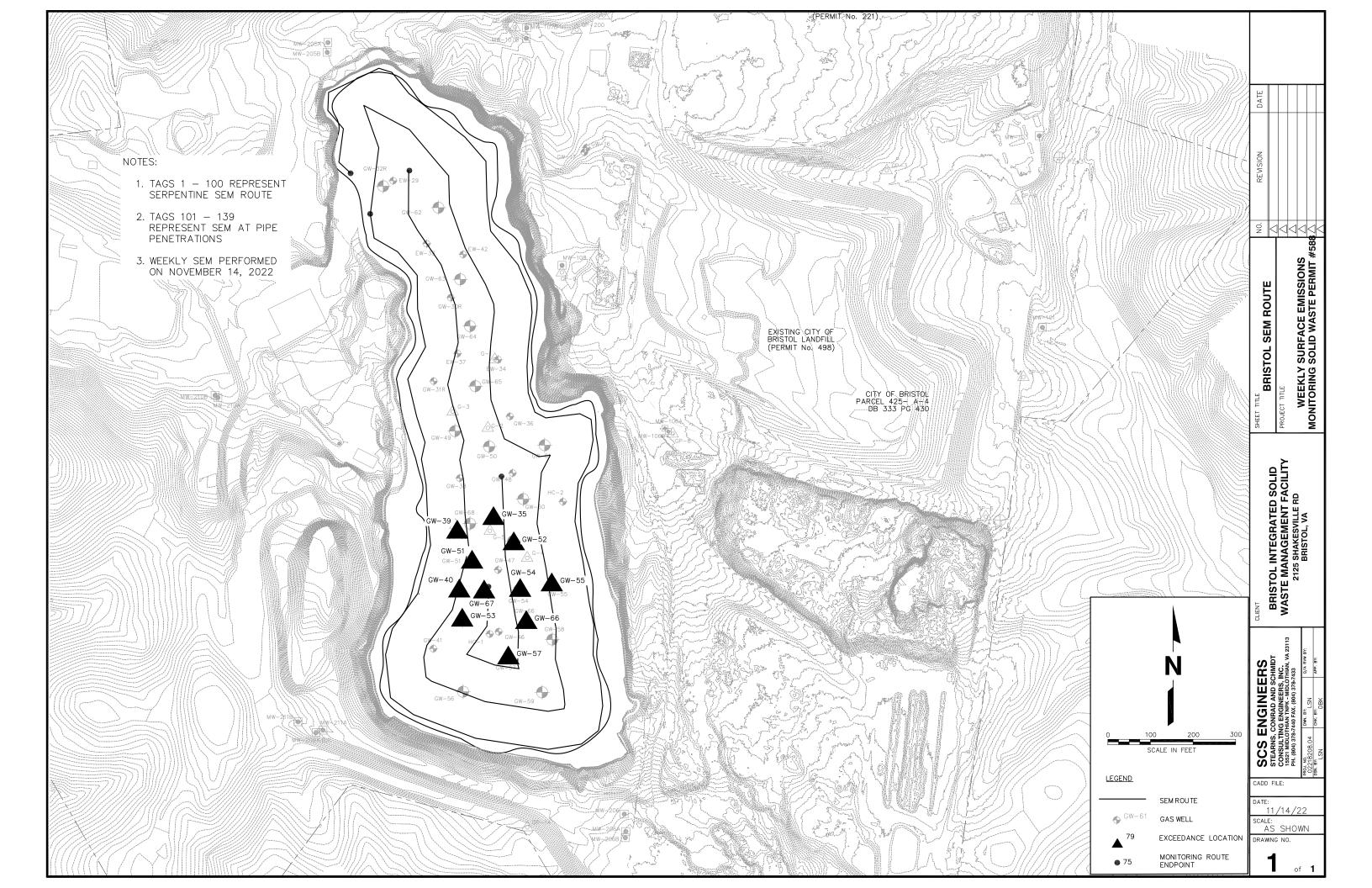
- cc: Randall Eads, City of Bristol Mike Martin, City of Bristol Joey Lamie, City of Bristol Jake Chandler, City of Bristol Crystal Bazyk, VDEQ
- Encl. Surface Emissions Monitoring Results Bristol SEM Route Drawing

	Methane		GPS Co	ordinates	
ID #	Concentration	Compliance	Lat.	Long.	Comments
1	4.3 PPM	ОК			Start Serpentine
2	211.0 PPM	OK			Route
3	14.9 PPM	OK			
4	13.8 PPM	OK			
5	74.9 PPM	OK			
6	68.4 PPM	OK			
7	10.1 PPM	OK			
8	6.9 PPM	OK			
9	4.3 PPM	OK			
10	5.2 PPM	OK			
11	15.0 PPM	OK			
12	4.5 PPM	OK			
13	16.1 PPM	OK			
14	62.7 PPM	OK			
15	16.6 PPM	OK			
16	24.9 PPM	OK			
17	32.4 PPM	OK			
18	31.3 PPM	OK			
19	15.8 PPM	OK			
20	24.8 PPM	OK			
21	11.1 PPM	OK			
22	8.8 PPM	OK			
23	7.4 PPM	OK			
24	61.6 PPM	OK			
25	20.6 PPM	OK			
26	29.0 PPM	OK			
27	26.1 PPM	OK			
28	18.2 PPM	OK			
29	6.6 PPM	OK			
30	81.0 PPM	OK			
31	13.0 PPM	OK			
32	26.5 PPM	OK			
33	6.3 PPM	OK			
34	3.2 PPM	ОК			
35	21.8 PPM	OK			
36	14.0 PPM	OK			
37	11.5 PPM	OK			
38	29.7 PPM	OK			
39	14.9 PPM	OK			
40	79.7 PPM	OK			
41	11.8 PPM	OK			
42	17.3 PPM	OK			

	Methane		GPS Co	ordinates	
ID #	Concentration	Compliance	Lat.	Long.	Comments
 43	11.3 PPM	ОК			
44	13.8 PPM	OK			
45	30.6 PPM	OK			
46	72.8 PPM	OK			
47	1.9 PPM	OK			
48	1.2 PPM	OK			
49	7.1 PPM	OK			
50	77.1 PPM	OK			
51	45.9 PPM	OK			
52	9.5 PPM	OK			
53	5.5 PPM	OK			
54	20.5 PPM	OK			
55	54.3 PPM	OK			
56	3.9 PPM	OK			
57	2.6 PPM	OK			
58	3.7 PPM	OK			
59	18.6 PPM	OK			
60	74.7 PPM	OK			
61	39.1 PPM	OK			
62	5.5 PPM	OK			
63	7.6 PPM	OK			
64	12.3 PPM	OK			
65	8.2 PPM	OK			
66	33.9 PPM	OK			
67	46.4 PPM	OK			
68	385.0 PPM	OK			
69	8.4 PPM	OK			
70	47.3 PPM	OK			
71	13.6 PPM	OK			
72	82.3 PPM	OK			
73	23.5 PPM	OK			
74	27.0 PPM	OK			
75	29.9 PPM	OK			
76	41.0 PPM	OK			
77	77.1 PPM	OK			
78	5.3 PPM	OK			
79	145.0 PPM	OK			
80	66.9 PPM	OK			
81	22.1 PPM	OK			
82	34.3 PPM	OK			
83	2.4 PPM	OK			
84	5.0 PPM	OK			

	Methane		GPS Co	ordinates	
ID #	Concentration	Compliance	Lat.	Long.	Comments
85	4.2 PPM	ОК			
86	2.2 PPM	OK			
87	5.6 PPM	OK			
88	1.2 PPM	OK			
89	3.2 PPM	OK			
90	3.2 PPM	OK			
91	91.9 PPM	OK			
92	0.7 PPM	OK			
93	1.9 PPM	OK			
94	257.0 PPM	OK			
95	9.5 PPM	OK			
96	96.9 PPM	OK			
97	14.8 PPM	OK			
98	40.1 PPM	OK			
99	27.0 PPM	OK			
100	201.0 PPM	OK			End Serpentine
					Route
101	2054.0 PPM	HIGH_ALRM	36.59916	-82.14769	EW-35
102	16500.0 PPM	HIGH_ALRM	36.59900	-82.14750	EW-52
103	167.0 PPM	OK			EW-60
104	265.0 PPM	OK			EW-48
105	9.7 PPM	OK			EW-61
106	4.5 PPM	OK			EW-36
107	253.0 PPM	OK			EW-34
108	3.0 PPM	OK			EW-65
109	72.9 PPM	OK			EW-50
110	7310.0 PPM	HIGH_ALRM	36.59869	-82.14711	EW-55
111	917.0 PPM	HIGH_ALRM	36.59865	-82.14743	EW-54
112	89.0 PPM	OK			EW-47
113	3043.0 PPM	HIGH_ALRM	36.59864	-82.14774	EW-67
114	23.5 PPM	OK			EW-46
115	2150.0 PPM	HIGH_ALRM	36.59842	-82.14735	EW-66
116	8.7 PPM	OK			EW-58
117	936.0 PPM	HIGH_ALRM	36.59815	-82.14750	EW-57
118	195.0 PPM	ŌK			EW-59
119	127.0 PPM	OK			EW-41
120	8074.0 PPM	HIGH_ALRM	36.59841	-82.14793	EW-53
121	722.0 PPM	HIGH_ALRM	36.59864	-82.14796	EW-40
122	858.0 PPM	HIGH_ALRM	36.59884	-82.14786	E₩-51
123	2012.0 PPM	HIGH_ALRM	36.59906	-82.14800	EW-39
124	121.0 PPM	OK		-	EW-68
125	40.1 PPM	OK			EW-38

	Methane		GPS Co	ordinates	
ID #	Concentration	Compliance	Lat.	Long.	Com
126	8.8 PPM	ОК			ΕV
127	2.3 PPM	OK			EW
128	5.3 PPM	OK			ΕV
129	22.2 PPM	OK			ΕV
130	270.0 PPM	OK			ΕW
131	221.0 PPM	OK			ΕV
132	87.7 PPM	OK			ΕV
133	249.0 PPM	OK			ΕW
134	296.0 PPM	OK			ΕV
135	210.0 PPM	OK			ΕW
136	23.3 PPM	OK			ΕV
137	34.0 PPM	OK			ΕV
138	5.9 PPM	OK			ΕV
139	159.0 PPM	OK			ΕW
	Number of locations	sampled:	139	]	
	Number of locations Number of exceedance		139 11		
•	Number of exceedance	e locations: ine SEM route.	11		
Points 1 through Points 101 throu	Number of exceedance n 100 represent serpent ugh 139 represent SEM	e locations: ine SEM route. at Pipe Penetration	11	]	
Points 1 through Points 101 throu	Number of exceedance	e locations: ine SEM route. at Pipe Penetration	11		
Points 1 through Points 101 throu Weather Condi Sampling Calib	Number of exceedance a 100 represent serpent ugh 139 represent SEM tions: Sunny 40°F Winds ration: Methane - 500 p	ine SEM route. at Pipe Penetration SE - 10 MPH	11 s		
Points 1 through Points 101 throu Weather Condi Sampling Calibri 11/14/2022	Number of exceedance a 100 represent serpent ugh 139 represent SEM tions: Sunny 40°F Wind: ration: Methane - 500 p 9:52 ZERO	e locations: ine SEM route. at Pipe Penetration: SE - 10 MPH opm, Zero Air - 0.0 p 0.0 P	s spm PM		
Points 1 through Points 101 throu Weather Condi Sampling Calib	Number of exceedance a 100 represent serpent ugh 139 represent SEM tions: Sunny 40°F Winds ration: Methane - 500 p	ine SEM route. at Pipe Penetration SE - 10 MPH	s spm PM		
Points 1 through Points 101 throu Weather Condi Sampling Calibu 11/14/2022 11/14/2022 Background Rec	Number of exceedance in 100 represent serpent ugh 139 represent SEM tions: Sunny 40°F Winds ration: Methane - 500 p 9:52 ZERO 9:54 SPAN ading:	ine SEM route. at Pipe Penetration : SE - 10 MPH opm, Zero Air - 0.0 p 0.0 P 501.0 P	s spm PM PM	]	
Points 1 through Points 101 throu Weather Condi <u>Sampling Calibu</u> 11/14/2022 11/14/2022	Number of exceedance a 100 represent serpent ugh 139 represent SEM tions: Sunny 40°F Winds ration: Methane - 500 p 9:52 ZERO 9:54 SPAN	ine SEM route. at Pipe Penetration : SE - 10 MPH opm, Zero Air - 0.0 p 0.0 P 501.0 P	11 s ppm PM PM PM		



November 22, 2022 File No. 02218208.04

Mr. Jonathan Chapman Enforcement Specialist Virginia Department of Environmental Quality SW Regional Office 355-A Deadmore Street Abingdon, VA 24210

Subject:Weekly Surface Emissions Monitoring Event - November 18, 2022Bristol Integrated Solid Waste Facility - Bristol, Virginia

Dear Mr. Chapman:

On behalf of the City of Bristol (City), SCS Engineers (SCS), is pleased to submit the results of the Weekly Surface Emissions Monitoring event performed at the Bristol Integrated Solid Waste Facility located in Bristol, Virginia on November 18, 2022. This Weekly Surface Emissions Monitoring (SEM) Event was performed in accordance with Section 3.5 of the Plan of Action in Response to the Expert Panel Report, submitted to VDEQ on July 6, 2022.

The monitoring generally conforms to the requirements of 40 CFR 63.1960(c) and (d), and 40 CFR 60.36f(c) and (d), and 40 CFR 60, Appendix A, Method 21. The landfill gas (LFG) collection system is required to operate such that the methane concentration is less than 500 ppm above background at the landfill surface.

The monitoring route included applicable areas of the Permit No. 588 landfill. Sampling was conducted with a Thermo Scientific TVA-2020 Flame Ionization Detector (FID) at 30-meter intervals and where visual observations indicated the potential for elevated concentrations of LFG, such as distressed vegetation and surface cover cracks. In addition, in accordance with 40 CFR 63.1958(d)(ii)(2) and 40 CFR 60.34f(d), monitoring was conducted at all surface cover penetrations within the waste footprint outside of the active filling area, including at the newly installed temperature probes. The approximate monitoring route and sampling locations are presented in the attached Drawing.

At the time of monitoring, all areas of the Permit No. 588 landfill footprint are subject to regulatory monitoring based on the regulatory time schedule stipulated in 40 CFR 63.1960(b) and 40 CFR 60.36f(b). The Permit 588 Landfill has a surface area of approximately 17.3 acres. Therefore, the minimum number of sampling points to cover the appropriate portion of the landfill footprint, utilizing a 30-meter grid interval, is approximately 82 (4.75 points per acre). A summary of the results of the surface emissions monitory is provided in Table 1.



Description	Quantity
Number of Points Sampled	145
Number of Points in Serpentine Route	100
Number of Points at Surface Cover Penetrations	45
Number of Exceedances <sup>1</sup>	6
Number of Serpentine Exceedances	0
Number of Pipe Penetration Exceedances	6

## Table 1.Summary of Surface Emissions Monitoring

Proposed corrective actions at these locations involved addition and compaction of low permeability soil as well as vacuum adjustments to adjacent vertical wells. In some select locations a foam seal or a well bore skirt may be installed. Results of corrective actions and remonitoring results will be presented in subsequent reports.

## Remonitoring of Ongoing Exceedances

In accordance with 40 CFR 63.1960(c)(4)(ii) and 40 CFR 60.36f(c)(4)(ii), corrective actions and a remonitoring event are to be performed within 10 days of the initial exceedance. In accordance with 40 CFR 63.1960(c)(4)(iii) and 40 CFR 60.36f(c)(4)(iii) additional corrective actions and a second 10-day retest are to be performed if the initial 10-day retest indicates methane values greater than the regulatory threshold. The Facility performed corrective actions including wellhead vacuum adjustments and addition of soil cover prior to this event at locations that previously exhibited elevated methane concentrations<sup>2</sup>.

In accordance with 40 CFR 63.1960(c)(4)(v) and 40 CFR 60.36f(c)(4)(v) a new well or collection device must be installed or an alternate remedy must be submitted within 120-days at locations That continue to exhibit methane concentrations above the regulatory threshold for two consecutive retests.

A summary of ongoing exceedance points is provided in Table 2.

<sup>1</sup> Exceedance locations were marked in the field with red flagging and were identified to landfill personnel to initiate corrective actions.

Point ID	Initial Exceedance Date	11/18/22 Event	11/18/22 Event Result	Comments
EW-50	11/4/22	N/A	Pass	Requires 30-Day Retest
EW-55	11/4/22	2 <sup>nd</sup> 10-Day Retest	Fail	Subject to 1960(c)(4)(v)
EW-66	11/14/22	10-Day Retest	Pass	Requires 30-Day Retest
EW-67	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-56	8/4/22	N/A	N/A	Subject to 1960(c)(4)(v)
EW-57	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-41	8/4/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-53	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-40	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-51	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-68	8/4/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-42	8/12/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-52	8/19/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-39	8/19/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-48	8/26/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-47	8/26/22	N/A	Pass	Subject to 1960(c)(4)(v)
EW-54	9/2/22	N/A	Fail	Subject to 1960(c)(4)(v)
EW-35	9/9/22	N/A	Fail	Subject to 1960(c)(4)(v)

## Table 2.Ongoing Weekly SEM Exceedances

Mr. Jonathan Chapman November 23, 2022 Page 4

If you have questions or require additional information, please contact either of the undersigned.

Sincerely,

allalle Varen

Charles J. Warren Project Manager SCS Engineers

LSN/LEH/cjw

Lucas D. Nachman

Lucas S. Nachman Project Professional SCS Engineers

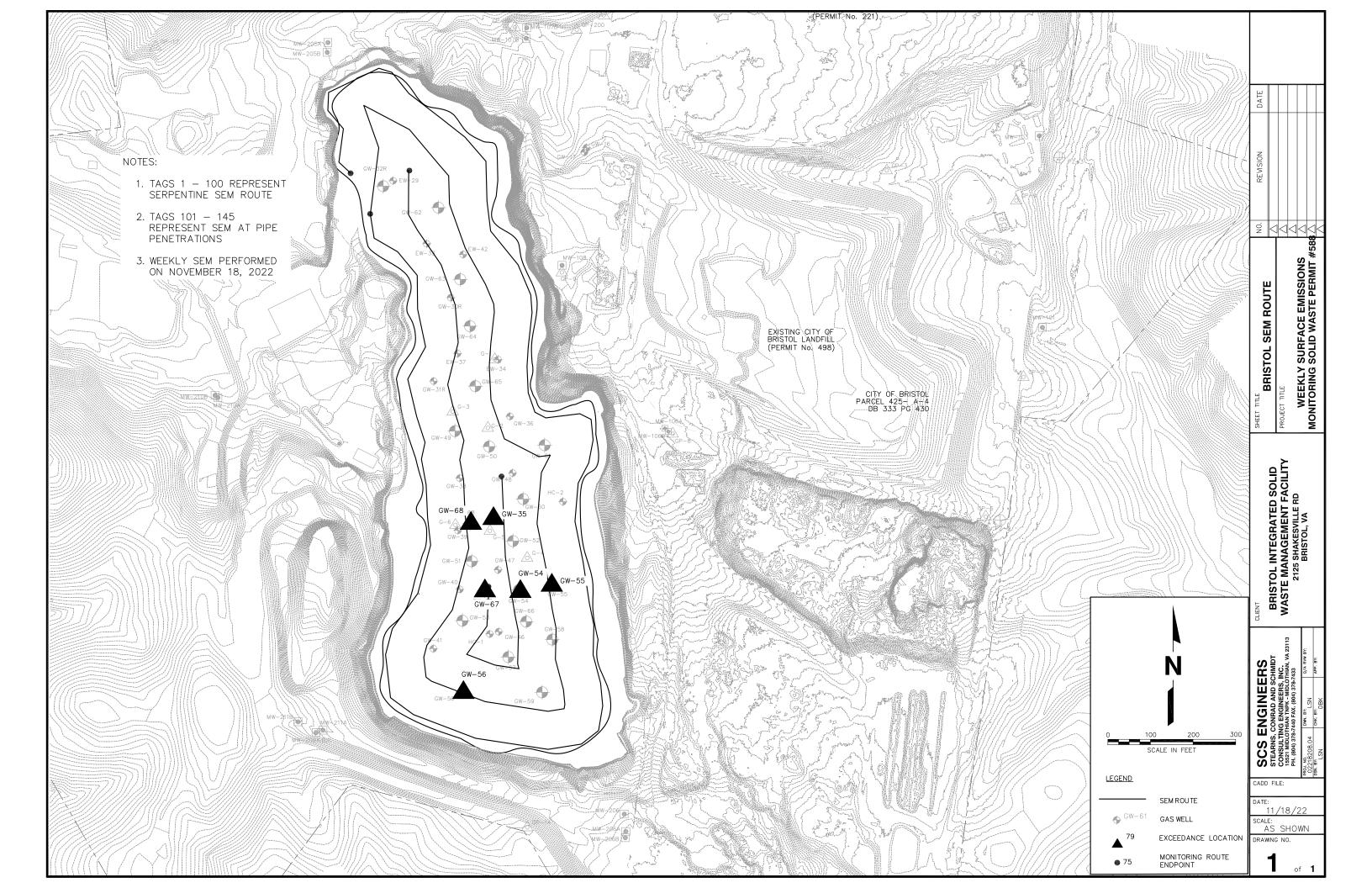
- cc: Randall Eads, City of Bristol Mike Martin, City of Bristol Joey Lamie, City of Bristol Jake Chandler, City of Bristol Crystal Bazyk, VDEQ
- Encl. Surface Emissions Monitoring Results Bristol SEM Route Drawing

	Methane		GPS Co	ordinates	
ID #	Concentration	Compliance	Lat.	Long.	Comments
1	16.0 PPM	ОК			Start Serpentine
2	9.1 PPM	OK			Route
3	176.0 PPM	OK			
4	123.0 PPM	OK			
5	11.7 PPM	OK			
6	12.8 PPM	OK			
7	20.4 PPM	OK			
8	113.0 PPM	OK			
9	8.8 PPM	OK			
10	4.7 PPM	OK			
11	6.6 PPM	OK			
12	7.5 PPM	OK			
13	4.0 PPM	OK			
14	16.4 PPM	OK			
15	3.7 PPM	OK			
16	28.9 PPM	OK			
17	11.2 PPM	OK			
18	7.6 PPM	OK			
19	3.9 PPM	ОК			
20	28.0 PPM	OK			
21	15.5 PPM	OK			
22	46.8 PPM	OK			
23	3.7 PPM	OK			
24	3.2 PPM	OK			
25	9.7 PPM	OK			
26	19.7 PPM	OK			
27	9.4 PPM	OK			
28	5.3 PPM	OK			
29	30.0 PPM	OK			
30	7.2 PPM	OK			
31	43.6 PPM	OK			
32	39.8 PPM	OK			
33	39.8 PPM	OK			
34	13.0 PPM	OK			
35	16.3 PPM	OK			
36	11.2 PPM	OK			
37	23.3 PPM	OK			
38	131.0 PPM	OK			
39	77.8 PPM	OK			
40	91.2 PPM	OK			
41	60.4 PPM	OK			
42	13.0 PPM	OK			

	Methane			ordinates	
ID #	Concentration	Compliance	Lat.	Long.	Comments
43	7.5 PPM	ОК			
44	5.1 PPM	OK			
45	4.4 PPM	OK			
46	7.7 PPM	OK			
47	21.6 PPM	OK			
48	6.0 PPM	OK			
49	21.8 PPM	ОК			
50	8.0 PPM	OK			
51	14.0 PPM	OK			
52	8.5 PPM	OK			
53	6.6 PPM	OK			
54	14.1 PPM	ОК			
55	7.7 PPM	OK			
56	18.1 PPM	ОК			
57	7.8 PPM	OK			
58	7.4 PPM	OK			
59	10.9 PPM	OK			
60	13.2 PPM	OK			
61	11.2 PPM	OK			
62	3.8 PPM	OK			
63	6.7 PPM	OK			
64	5.0 PPM	OK			
65	37.3 PPM	OK			
66	5.5 PPM	OK			
67	16.1 PPM	OK			
68	42.8 PPM	ОК			
69	73.5 PPM	OK			
70	10.4 PPM	OK			
71	9.2 PPM	OK			
72	4.6 PPM	OK			
73	15.7 PPM	OK			
74	39.3 PPM	OK			
75	27.4 PPM	OK			
76	7.3 PPM	OK			
77	216.0 PPM	OK			
78	17.3 PPM	OK			
79	14.0 PPM	OK			
80	37.5 PPM	OK			
81	92.5 PPM	OK			
82	175.0 PPM	OK			
83	29.2 PPM	OK			
84	3.6 PPM	OK			

	Methane		GPS Co	ordinates	
ID #	Concentration	Compliance	Lat.	Long.	Comments
85	3.0 PPM	ОК			
86	2.7 PPM	OK			
87	5.7 PPM	OK			
88	3.3 PPM	OK			
89	4.3 PPM	OK			
90	8.9 PPM	OK			
91	14.4 PPM	OK			
92	15.4 PPM	OK			
93	62.5 PPM	OK			
94	84.5 PPM	OK			
95	83.4 PPM	OK			
96	140.0 PPM	OK			
97	7.7 PPM	OK			
98	143.0 PPM	OK			
99	5.0 PPM	OK			
100	3.9 PPM	OK			End Serpentine Route
101	3366.0 PPM	HIGH_ALRM	36.59916	-82.14769	EW-35
102	415.0 PPM	OK	00.07710	02.14/07	EW-52
103	33.9 PPM	OK			TP-4
104	441.0 PPM	OK			EW-60
105	154.0 PPM	OK			EW-48
106	27.4 PPM	OK			EW-61
107	6.1 PPM	OK			EW-36
108	155.0 PPM	OK			EW-34
109	60.9 PPM	OK			EW-50
110	3319.0 PPM	HIGH_ALRM	36.59864	-82.14774	EW-67
111	158.0 PPM	OK			EW-47
112	8548.0 PPM	HIGH_ALRM	36.59865	-82.14743	EW-54
113	15700.0 PPM	HIGH_ALRM	36.59869	-82.14711	EW-55
114	69.4 PPM	OK			TP-2
115	7.9 PPM	OK			EW-46
116	192.0 PPM	OK			EW-66
117	10.1 PPM	OK			EW-58
118	200.0 PPM	OK			EW-57
119	63.4 PPM	OK			TP-1
120	8.2 PPM	OK			EW-59
121	1178.0 PPM	HIGH_ALRM	36.59789	-82.14790	EW-56
122	184.0 PPM	OK			EW-41
123	51.5 PPM	OK			EW-53
124	168.0 PPM	OK			EW-40
125	329.0 PPM	OK			TP-3

126         290.0 PPM         OK           127         241.0 PPM         OK           128         6.2 PPM         OK           129         6307.0 PPM         HIGH_ALRM         36.59912         -82.14790           130         127.0 PPM         OK         131         4.7 PPM         OK           131         4.7 PPM         OK         132         8.2 PPM         OK           132         8.2 PPM         OK         133         6.9 PPM         OK           134         5.5 PPM         OK         134         5.5 PPM         OK           136         5.5 PPM         OK         138         16.5 PPM         OK           138         16.5 PPM         OK         140         5.5 PPM         OK           140         5.5 PPM         OK         141         2.0 PPM         OK           141         2.0 PPM         OK         141         141         141         141           143         24.5 PPM         OK         142         143         144         141         141         141         141         141         141         141         141         141         141         141         141         141<		Methane		GPS Cod	ordinates	
127       241.0 PPM       OK         128       6.2 PPM       OK         129       6307.0 PPM       HIGH_ALRM       36.59912       -82.14790         130       127.0 PPM       OK       131       4.7 PPM       OK         131       4.7 PPM       OK       132       8.2 PPM       OK       133         132       8.2 PPM       OK       133       6.9 PPM       OK       134         134       5.5 PPM       OK       135       5.6 PPM       OK       136         135       5.6 PPM       OK       136       5.5 PPM       OK       137         137       4.7 PPM       OK       138       16.5 PPM       OK       139         139       5.7 PPM       OK       140       5.5 PPM       OK       141         140       5.5 PPM       OK       141       141       141       141       141         141       2.0 PPM       OK       142       143       144       141       141       141       141       141       141       141       141       141       141       141       141       141       141       141       141       141       141	ID #	Concentration	Compliance	Lat.	Long.	Com
128       6.2 PPM       OK         129       6307.0 PPM       HIGH_ALRM       36.59912       -82.14790         130       127.0 PPM       OK       131       4.7 PPM       OK         131       4.7 PPM       OK       132       8.2 PPM       OK       133         132       8.2 PPM       OK       133       6.9 PPM       OK       134         134       5.5 PPM       OK       135       5.6 PPM       OK       136         135       5.6 PPM       OK       136       137       4.7 PPM       OK       138         138       16.5 PPM       OK       139       5.7 PPM       OK       141       2.0 PPM       OK         141       2.0 PPM       OK       141       2.0 PPM       OK       142       53.1 PPM       OK       143         142       53.1 PPM       OK       143       24.5 PPM       OK       144       4.1 PPM       OK         145       7.3 PPM       OK       E       145       7.3 PPM       OK       E	126	290.0 PPM	ОК			EW
129       6307.0 PPM       HIGH_ALRM       36.59912       -82.14790         130       127.0 PPM       OK       131       4.7 PPM       OK         131       4.7 PPM       OK       E       132       8.2 PPM       OK       E         133       6.9 PPM       OK       E       133       6.9 PPM       OK       E         134       5.5 PPM       OK       E       136       5.5 PPM       OK       E         136       5.5 PPM       OK       E       137       4.7 PPM       OK       E         137       4.7 PPM       OK       E       137       4.7 PPM       OK       E         138       16.5 PPM       OK       E       140       5.5 PPM       OK       E         140       5.5 PPM       OK       E       141       2.0 PPM       OK       E         142       53.1 PPM       OK       E       143       24.5 PPM       OK       E         143       24.5 PPM       OK       E       E       145       7.3 PPM       OK       E	127	241.0 PPM	OK			EW
130       127.0 PPM       OK         131       4.7 PPM       OK         132       8.2 PPM       OK         133       6.9 PPM       OK         134       5.5 PPM       OK         135       5.6 PPM       OK         136       5.5 PPM       OK         137       4.7 PPM       OK         138       16.5 PPM       OK         139       5.7 PPM       OK         140       5.5 PPM       OK         141       2.0 PPM       OK         143       24.5 PPM       OK         144       4.1 PPM       OK         145       7.3 PPM       OK	128	6.2 PPM	OK			TP
131       4.7 PPM       OK       E         132       8.2 PPM       OK       E         133       6.9 PPM       OK       E         134       5.5 PPM       OK       E         135       5.6 PPM       OK       E         136       5.5 PPM       OK       E         137       4.7 PPM       OK       E         138       16.5 PPM       OK       E         139       5.7 PPM       OK       E         140       5.5 PPM       OK       E         141       2.0 PPM       OK       E         142       53.1 PPM       OK       E         143       24.5 PPM       OK       E         144       4.1 PPM       OK       E         145       7.3 PPM       OK       E	129	6307.0 PPM	HIGH_ALRM	36.59912	-82.14790	EW
132       8.2 PPM       OK       E         133       6.9 PPM       OK       134       5.5 PPM       OK         134       5.5 PPM       OK       135       136       137       137       137       137       137       137       138       16.5 PPM       OK       138       16.5 PPM       OK       139       5.7 PPM       OK       139       5.7 PPM       OK       141       2.0 PPM       OK       141       2.0 PPM       OK       141       2.0 PPM       OK       143       24.5 PPM       OK       143       24.5 PPM       OK       143       24.5 PPM       OK       144       4.1 PPM       OK       145       7.3 PPM       OK       E	130	127.0 PPM	OK			EW
133       6.9 PPM       OK         134       5.5 PPM       OK         135       5.6 PPM       OK         136       5.5 PPM       OK         137       4.7 PPM       OK         138       16.5 PPM       OK         139       5.7 PPM       OK         140       5.5 PPM       OK         141       2.0 PPM       OK         142       53.1 PPM       OK         143       24.5 PPM       OK         144       4.1 PPM       OK         145       7.3 PPM       OK	131	4.7 PPM	OK			EW
134       5.5 PPM       OK         135       5.6 PPM       OK         136       5.5 PPM       OK         137       4.7 PPM       OK         138       16.5 PPM       OK         139       5.7 PPM       OK         140       5.5 PPM       OK         141       2.0 PPM       OK         142       53.1 PPM       OK         143       24.5 PPM       OK         144       4.1 PPM       OK         145       7.3 PPM       OK	132	8.2 PPM	OK			EW-
135       5.6 PPM       OK       E         136       5.5 PPM       OK       E         137       4.7 PPM       OK       E         138       16.5 PPM       OK       E         139       5.7 PPM       OK       E         140       5.5 PPM       OK       E         141       2.0 PPM       OK       E         142       53.1 PPM       OK       E         143       24.5 PPM       OK       E         144       4.1 PPM       OK       E         145       7.3 PPM       OK       E	133	6.9 PPM	OK			EW
136       5.5 PPM       OK       E         137       4.7 PPM       OK       E         138       16.5 PPM       OK       E         139       5.7 PPM       OK       E         140       5.5 PPM       OK       E         141       2.0 PPM       OK       E         142       53.1 PPM       OK       E         143       24.5 PPM       OK       E         144       4.1 PPM       OK       E         145       7.3 PPM       OK       E	134	5.5 PPM	OK			EW
136       5.5 PPM       OK       E         137       4.7 PPM       OK       E         138       16.5 PPM       OK       E         139       5.7 PPM       OK       E         140       5.5 PPM       OK       E         141       2.0 PPM       OK       E         142       53.1 PPM       OK       E         143       24.5 PPM       OK       E         144       4.1 PPM       OK       E         145       7.3 PPM       OK       E	135	5.6 PPM	OK			EW
137       4.7 PPM       OK         138       16.5 PPM       OK         139       5.7 PPM       OK         140       5.5 PPM       OK         141       2.0 PPM       OK         142       53.1 PPM       OK         143       24.5 PPM       OK         144       4.1 PPM       OK         145       7.3 PPM       OK						EW-
138       16.5 PPM       OK         139       5.7 PPM       OK         140       5.5 PPM       OK         141       2.0 PPM       OK         142       53.1 PPM       OK         143       24.5 PPM       OK         144       4.1 PPM       OK         145       7.3 PPM       OK						EW
139       5.7 PPM       OK       E         140       5.5 PPM       OK       E         141       2.0 PPM       OK       E         142       53.1 PPM       OK       E         143       24.5 PPM       OK       E         144       4.1 PPM       OK       E         145       7.3 PPM       OK       E						EW
140       5.5 PPM       OK         141       2.0 PPM       OK         142       53.1 PPM       OK         143       24.5 PPM       OK         144       4.1 PPM       OK         145       7.3 PPM       OK						EW-
141       2.0 PPM       OK       E         142       53.1 PPM       OK       E         143       24.5 PPM       OK       E         144       4.1 PPM       OK       E         145       7.3 PPM       OK       E						EW
142       53.1 PPM       OK         143       24.5 PPM       OK         144       4.1 PPM       OK         145       7.3 PPM       OK						EW-
143 24.5 РРМ ОК 144 4.1 РРМ ОК 145 7.3 РРМ ОК Е						EW
144 4.1 PPM OK 145 7.3 PPM OK E						EW
145 7.3 PPM OK E						EW
						EW-
Number of locations sampled: 145		Number of locations	sampled:	145		
Number of exceedance locations: 6						
	Points 101 throu	n 100 represent serpenti Jgh 145 represent SEM	at Pipe Penetratio	ns		
Weather Conditions: Sunny 35°F Wind: W - 15 MPH	Points 1 through Points 101 throu	ugh 145 represent SEM	at Pipe Penetratio	ns		
Weather Conditions: Sunny 35°F Wind: W - 15 MPH	Points 1 through Points 101 throu	ugh 145 represent SEM	at Pipe Penetratio	ns		
Weather Conditions: Sunny 35°F Wind: W - 15 MPH Sampling Calibration: Methane - 500 ppm, Zero Air - 0.0 ppm	Points 1 through Points 101 throu Weather Condit	ugh 145 represent SEM tions: Sunny 35°F Wind:	at Pipe Penetratio W - 15 MPH			
	Points 1 through Points 101 throu Weather Condit	ugh 145 represent SEM tions: Sunny 35°F Wind: ration: Methane - 500 p	at Pipe Penetratio W - 15 MPH opm, Zero Air - 0.0	<u>) ppm</u>		
Sampling Calibration: Methane - 500 ppm, Zero Air - 0.0 ppm	Points 1 through Points 101 throu Weather Condit Sampling Calibr 11/18/2022	ugh 145 represent SEM tions: Sunny 35°F Wind: ration: Methane - 500 p 9:46 ZERO	at Pipe Penetratio W - 15 MPH opm, Zero Air - 0.0 0.0	<u>) ppm</u> PPM		
Sampling Calibration: Methane - 500 ppm, Zero Air - 0.0 ppm11/18/20229:46ZERO0.0 PPM11/18/20229:47SPAN501.0 PPM	Points 1 through Points 101 throu Weather Condit Sampling Calibu 11/18/2022 11/18/2022	ugh 145 represent SEM tions: Sunny 35°F Wind: <u>ration: Methane - 500 p</u> 9:46 ZERO 9:47 SPAN	at Pipe Penetratio W - 15 MPH opm, Zero Air - 0.0 0.0	<u>) ppm</u> PPM		
Sampling Calibration: Methane - 500 ppm, Zero Air - 0.0 ppm 11/18/2022 9:46 ZERO 0.0 PPM	Points 1 through Points 101 throu Weather Condit Sampling Calibr 11/18/2022 11/18/2022 Background Rec	ugh 145 represent SEM tions: Sunny 35°F Wind: ration: Methane - 500 p 9:46 ZERO 9:47 SPAN ading:	at Pipe Penetratio W - 15 MPH opm, Zero Air - 0.0 0.0 501.0	<u>) ppm</u> PPM PPM		



November 30, 2022 File No. 02218208.04

Mr. Jonathan Chapman Enforcement Specialist Virginia Department of Environmental Quality SW Regional Office 355-A Deadmore Street Abingdon, VA 24210

Subject:Weekly Surface Emissions Monitoring Event - November 23, 2022Bristol Integrated Solid Waste Facility - Bristol, Virginia

Dear Mr. Chapman:

On behalf of the City of Bristol (City), SCS Engineers (SCS), is pleased to submit the results of the Weekly Surface Emissions Monitoring event performed at the Bristol Integrated Solid Waste Facility located in Bristol, Virginia on November 23, 2022. This Weekly Surface Emissions Monitoring (SEM) Event was performed in accordance with Section 3.5 of the Plan of Action in Response to the Expert Panel Report, submitted to VDEQ on July 6, 2022.

The monitoring generally conforms to the requirements of 40 CFR 63.1960(c) and (d), and 40 CFR 60.36f(c) and (d), and 40 CFR 60, Appendix A, Method 21. The landfill gas (LFG) collection system is required to operate such that the methane concentration is less than 500 ppm above background at the landfill surface.

The monitoring route included applicable areas of the Permit No. 588 landfill. Sampling was conducted with a Thermo Scientific TVA-2020 Flame Ionization Detector (FID) at 30-meter intervals and where visual observations indicated the potential for elevated concentrations of LFG, such as distressed vegetation and surface cover cracks. In addition, in accordance with 40 CFR 63.1958(d)(ii)(2) and 40 CFR 60.34f(d), monitoring was conducted at all surface cover penetrations within the waste footprint outside of the active filling area, including at the newly installed temperature probes. The approximate monitoring route and sampling locations are presented in the attached Drawing.

At the time of monitoring, all areas of the Permit No. 588 landfill footprint are subject to regulatory monitoring based on the regulatory time schedule stipulated in 40 CFR 63.1960(b) and 40 CFR 60.36f(b). The Permit 588 Landfill has a surface area of approximately 17.3 acres. Therefore, the minimum number of sampling points to cover the appropriate portion of the landfill footprint, utilizing a 30-meter grid interval, is approximately 82 (4.75 points per acre). A summary of the results of the surface emissions monitory is provided in Table 1.



Description	Quantity
Number of Points Sampled	145
Number of Points in Serpentine Route	100
Number of Points at Surface Cover Penetrations	45
Number of Exceedances <sup>1</sup>	10
Number of Serpentine Exceedances	0
Number of Pipe Penetration Exceedances	10

## Table 1.Summary of Surface Emissions Monitoring

Proposed corrective actions at these locations involved addition and compaction of low permeability soil as well as vacuum adjustments to adjacent vertical wells. In some select locations a foam seal or a well bore skirt may be installed. Results of corrective actions and remonitoring results will be presented in subsequent reports.

## Remonitoring of Ongoing Exceedances

In accordance with 40 CFR 63.1960(c)(4)(ii) and 40 CFR 60.36f(c)(4)(ii), corrective actions and a remonitoring event are to be performed within 10 days of the initial exceedance. In accordance with 40 CFR 63.1960(c)(4)(iii) and 40 CFR 60.36f(c)(4)(iii) additional corrective actions and a second 10-day retest are to be performed if the initial 10-day retest indicates methane values greater than the regulatory threshold. The Facility performed corrective actions including wellhead vacuum adjustments and addition of soil cover prior to this event at locations that previously exhibited elevated methane concentrations.

In accordance with 40 CFR 63.1960(c)(4)(v) and 40 CFR 60.36f(c)(4)(v) a new well or collection device must be installed or an alternate remedy must be submitted within 120-days at locations That continue to exhibit methane concentrations above the regulatory threshold for two consecutive retests.

A summary of ongoing exceedance points is provided in Table 2.

<sup>1</sup> Exceedance locations were marked in the field with red flagging and were identified to landfill personnel to initiate corrective actions.

Point ID	Initial Exceedance Date	11/28/22 Event	11/28/22 Event Result	Comments	
EW-50	11/4/22	N/A	Pass	Requires 30-Day Retest	
EW-66	11/14/22	2 <sup>nd</sup> 10-Day Retest	Fail	Requires 30-Day Retest	
EW-67	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)	
EW-56	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)	
EW-57	8/4/22	N/A	Pass	Subject to 1960(c)(4)(v)	
EW-41	8/4/22	N/A	Pass	Subject to 1960(c)(4)(v)	
EW-53	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)	
EW-40	8/4/22	N/A	Fail	Subject to 1960(c)(4)(v)	
EW-51	8/4/22	N/A	Pass	Subject to 1960(c)(4)(v)	
EW-68	8/4/22	N/A	Pass	Subject to 1960(c)(4)(v)	
EW-42	8/12/22	N/A	Pass	Subject to 1960(c)(4)(v)	
EW-52	8/19/22	N/A	Fail	Subject to 1960(c)(4)(v)	
EW-39	8/19/22	N/A	Pass	Subject to 1960(c)(4)(v)	
EW-48	8/26/22	N/A	Pass	Subject to 1960(c)(4)(v)	
EW-47	8/26/22	N/A	Fail	Subject to 1960(c)(4)(v)	
EW-54	9/2/22	N/A	Fail	Subject to 1960(c)(4)(v)	
EW-35	9/9/22	N/A	Fail	Subject to 1960(c)(4)(v)	
EW-55	11/4/22	N/A	Pass	Subject to 1960(c)(4)(v)	

## Table 2.Ongoing Weekly SEM Exceedances

Mr. Jonathan Chapman November 30, 2022 Page 4

If you have questions or require additional information, please contact either of the undersigned.

Sincerely,

allalle Varen

Charles J. Warren Project Manager SCS Engineers

LSN/LEH/cjw

Lucas D. Nachman

Lucas S. Nachman Project Professional SCS Engineers

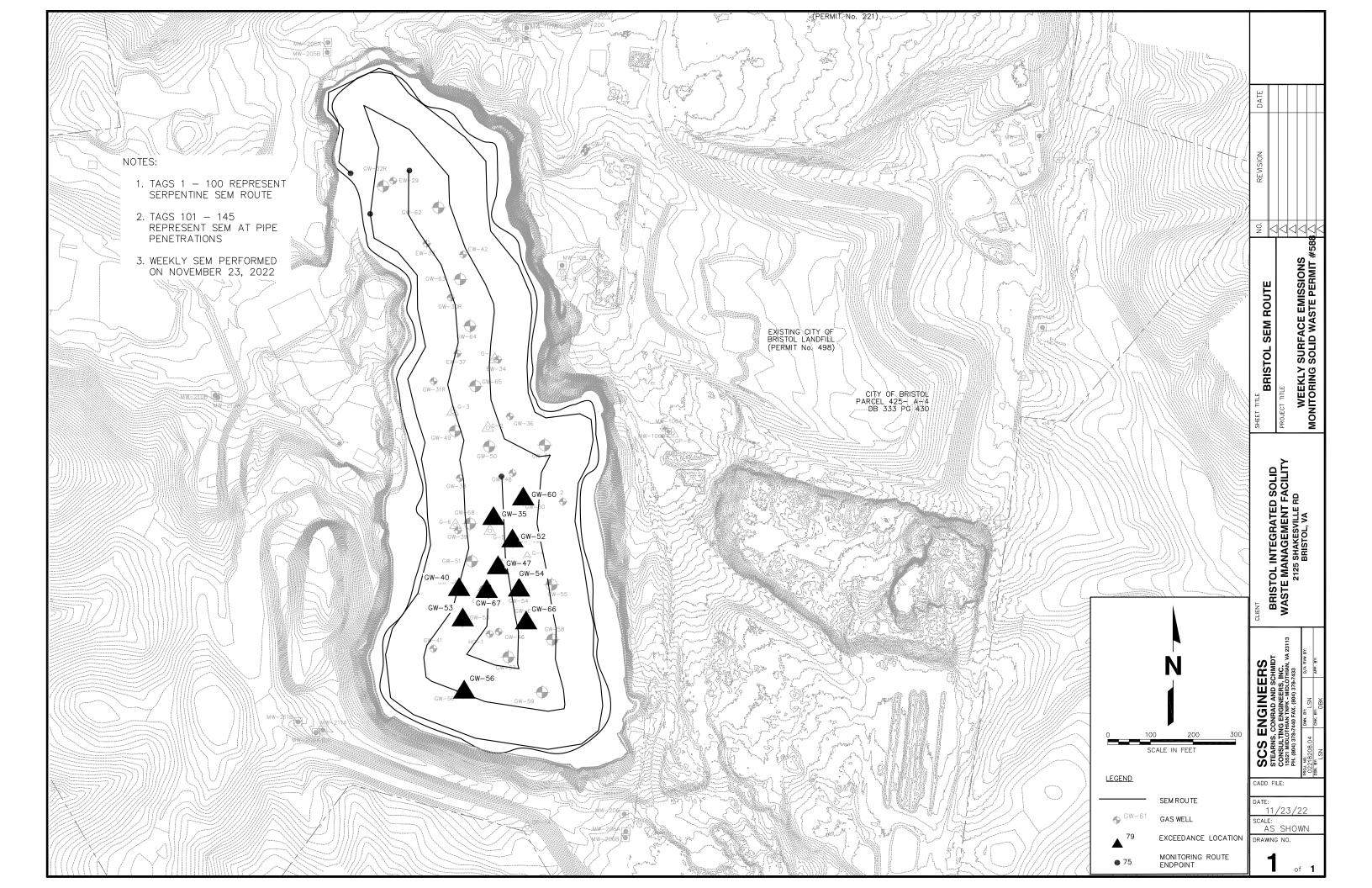
- cc: Randall Eads, City of Bristol Mike Martin, City of Bristol Joey Lamie, City of Bristol Jake Chandler, City of Bristol Crystal Bazyk, VDEQ
- Encl. Surface Emissions Monitoring Results Bristol SEM Route Drawing

	Methane		GPS Co	ordinates	
ID #	Concentration	Compliance	Lat.	Long.	Comments
1	4.1 PPM	ОК			Start Serpentine
2	61.3 PPM	OK			Route
3	23.1 PPM	ОК			
4	25.5 PPM	OK			
5	26.4 PPM	OK			
6	46.2 PPM	OK			
7	28.9 PPM	OK			
8	17.5 PPM	OK			
9	17.1 PPM	OK			
10	12.5 PPM	ОК			
11	27.7 PPM	OK			
12	142.0 PPM	OK			
13	89.5 PPM	ОК			
14	26.9 PPM	OK			
15	56.2 PPM	OK			
16	423.0 PPM	ОК			
17	60.7 PPM	OK			
18	46.9 PPM	OK			
19	183.0 PPM	OK			
20	124.0 PPM	OK			
21	222.0 PPM	ОК			
22	174.0 PPM	ОК			
23	214.0 PPM	OK			
24	200.0 PPM	ОК			
25	264.0 PPM	OK			
26	240.0 PPM	OK			
27	225.0 PPM	ОК			
28	171.0 PPM	OK			
29	182.0 PPM	OK			
30	317.0 PPM	ОК			
31	199.0 PPM	OK			
32	65.4 PPM	OK			
33	88.4 PPM	OK			
34	95.5 PPM	OK			
35	56.9 PPM	ОК			
36	41.6 PPM	ОК			
37	309.0 PPM	ОК			
38	166.0 PPM	ОК			
39	323.0 PPM	ОК			
40	114.0 PPM	ОК			
41	266.0 PPM	ОК			
42	348.0 PPM	OK			

	Methane		GPS Co	ordinates	
ID #	Concentration	Compliance	Lat.	Long.	Comments
43	20.8 PPM	ОК			
44	21.6 PPM	OK			
45	3.7 PPM	OK			
46	4.2 PPM	OK			
47	5.6 PPM	OK			
48	2.0 PPM	OK			
49	2.4 PPM	OK			
50	2.7 PPM	OK			
51	24.9 PPM	OK			
52	11.7 PPM	OK			
53	14.3 PPM	OK			
54	27.1 PPM	OK			
55	26.0 PPM	OK			
56	37.6 PPM	OK			
57	25.6 PPM	OK			
58	49.0 PPM	OK			
59	7.8 PPM	OK			
60	11.2 PPM	OK			
61	26.7 PPM	OK			
62	104.0 PPM	OK			
63	3.4 PPM	OK			
64	26.1 PPM	OK			
65	10.3 PPM	OK			
66	6.9 PPM	OK			
67	10.3 PPM	OK			
68	8.8 PPM	OK			
69	41.8 PPM	OK			
70	3.2 PPM	OK			
71	19.7 PPM	OK			
72	329.0 PPM	OK			
73	145.0 PPM	OK			
74	81.1 PPM	OK			
75	104.0 PPM	OK			
76	87.7 PPM	OK			
77	1.7 PPM	OK			
78	2.1 PPM	OK			
79	53.7 PPM	OK			
80	23.9 PPM	OK			
81	2.1 PPM	OK			
82	140.0 PPM	OK			
83	94.5 PPM	OK			
84	48.2 PPM	OK			

		Methane			GPS Cool	rdinates	
IC	<b>)</b> #	Concentration	Complie	ance L	at.	Long.	Comments
		20 / 0044					
	35 36	28.6 PPM 5.8 PPM	OK OK				
	37	4.0 PPM	OK				
	38	4.7 PPM	OK				
	39	3.1 PPM	OK				
	90	2.8 PPM	OK				
	91	44.0 PPM	OK				
	72	22.2 PPM	OK				
	73	10.4 PPM	OK				
	94	6.4 PPM	OK				
	95	121.0 PPM	OK				
	76	12.0 PPM	OK				
	77	48.2 PPM	OK				
	78	4.1 PPM	OK				
	99	82.4 PPM	OK				
1	00	293.0 PPM	OK				End Serpentine
							Route
	01	5624.0 PPM	HIGH_A		59916	-82.14769	EW-35
	02	1118.0 PPM	HIGH_A	LRM 36.5	59900	-82.14750	EW-52
	03	66.9 PPM	OK				TP-4
	04	990.0 PPM	HIGH_A	LRM 36.5	59931	-82.14742	EW-60
1	05	173.0 PPM	OK				EW-48
1	06	77.8 PPM	OK				EW-61
1	07	7.4 PPM	OK				EW-36
1	08	356.0 PPM	OK				EW-34
1	09	97.8 PPM	OK				EW-50
1	10	4341.0 PPM	HIGH_A	LRM 36.5	59864	-82.14774	EW-67
1	11	13600.0 PPM	HIGH_A	LRM 36.5	59879	-82.14763	EW-47
1	12	1467.0 PPM	HIGH_A	LRM 36.5	59865	-82.14743	EW-54
1	13	202.0 PPM	OK				EW-55
1	14	6.4 PPM	OK				TP-2
1	15	5.6 PPM	OK				EW-46
1	16	789.0 PPM	HIGH_A	LRM 36.5	59842	-82.14735	EW-66
1	17	194.0 PPM	OK				EW-58
1	18	274.0 PPM	OK				EW-57
	19	75.8 PPM	OK				TP-1
	20	221.0 PPM	OK				EW-59
1	21	3077.0 PPM	HIGH_A	LRM 36.5	59789	-82.14790	EW-56
	22	455.0 PPM	OK				EW-41
	23	3739.0 PPM	HIGH_A		59841	-82.14793	EW-53
	24	2296.0 PPM	HIGH_A		59864	-82.14796	EW-40
	25	153.0 PPM	ŌK				TP-3

	Methane		GPS Co	ordinates	
ID #	Concentration	Compliance	Lat.	Long.	Commen
126	350.0 PPM	ОК			EW-51
127	23.4 PPM	OK			EW-39
128	32.1 PPM	ОК			TP-5
129	125.0 PPM	OK			EW-68
130	372.0 PPM	OK			EW-38
131	17.6 PPM	OK			EW-49
132	5.7 PPM	OK			EW-31
133	5.3 PPM	OK			EW-65
134	3.2 PPM	OK			EW-37
135	2.1 PPM	ОК			EW-64
136	2.1 PPM	OK			EW-30F
137	3.8 PPM	OK			EW-63
138	152.0 PPM	OK			EW-42
139	2.6 PPM	OK			EW-33
140	1.7 PPM	OK			EW-62
141	9.4 PPM	ОК			EW-29
142	130.0 PPM	OK			EW-25
143	81.4 PPM	OK			EW-24
144	5.5 PPM	OK			EW-32
145	1.8 PPM	OK			EW-32
	Number of locations Number of exceedance	•	145 10		
Points 101 thro	h 100 represent serpent ugh 145 represent SEM itions: Sunny 50°F Wind:	at Pipe Penetration	s	]	
			nnm		
Sampling Calib	ration: Methane - 500 n	opm. Zero Air - 0.0			
	oration: Methane - 500 p 9:34 ZERO	• •			
<u>Sampling Calib</u> 11/23/2022 11/23/2022	9:34 ZERO 9:36 SPAN	opm, Zero Air - 0.0 0.1 P 499.0 P	PM		
11/23/2022 11/23/2022 Background Re	9:34 ZERO 9:36 SPAN	0.1 P	PM		
11/23/2022 11/23/2022	9:34 ZERO 9:36 SPAN	0.1 P 499.0 P	PM PM		



Appendix B

SCS-FS October Summary Report

# SCS FIELD SERVICES

December 6, 2022 Job No. 07220028.00

Mr. Michael Martin City of Bristol 2125 Shakesville Road Bristol, VA 24201

Subject: Summary of Operation, Monitoring, and Maintenance (OM&M) Services for Gas Collection Control System (GCCS) at the City of Bristol Landfill, Bristol, Virginia November 2022

Dear Mr. Martin:

SCS Field Services (SCS-FS) visited the Bristol Landfill during the month of November, 2022, for routine and non-routine monitoring and maintenance on the gas collection and control system (GCCS). This report summarizes the work performed and presents the data collected. The monitoring data is presented in the following attachments:

Attachment 1. Wellfield Monitoring DataAttachment 2. Exceedance Detail ReportAttachment 3. Enhanced Monitoring Record Form and Analytical ResultsAttachment 4. Daily Logs

### GCCS SITE ACTIVITES

On November 3, SCS-FS visited the landfill for routine and non-routine monitoring. The Flare was operating and the Ingenco Power Plant was not operating. SCS-FS monitored the blower/flare station (BFS), the extraction wells (EW) in Cell 221 and 588 and the North and South Leachate Clean-outs.

On November 4, SCS-FS conducted non-routine recheck enhanced monitoring and carbon monoxide (CO) analysis (enhanced monitoring) for compliance with the National Emission Standards for Hazardous Air Pollutants (NESHAP) at wells EW-31R, -46, -51, -52, -53, and -67. SCS-FS sampled for CO at EW-46, -51, -52, and -67, and submitted the samples to Enthalpy Analytical for analysis. Analytical results are included in Attachment 3. SCS-FS monitored the north and south leachate clean outs.

Between November 7 and 23, SCS-FS made the following repairs and system modifications:

- Installed new 8- and 12-inch header piping and air and force main piping to the south leachate clean-outs, and installed new QED wellheads.
- Installed remote temperature probes on selected wells in Cell 588.

On November 10, SCS-FS monitored the BFS and conducted non-routine enhanced monitoring at EW-37, -46, -51, and -52. Samples were collected for CO at EW-37, -46, and -67, and submitted to Enthalpy Analytical for analysis. A sample could not be collected from EW-52 due to liquid at the

Mr. Michael Martin December 6, 2022 Page 2

sampling port. SCS-FS conducted non-routine recheck monitoring at EW-3 for a pressure exceedance and monitored a slight vacuum.

On November 17, SCS-FS monitored the BFS and conducted non-routine enhanced monitoring and CO analysis sampling at EW-37, -52, and -67, and submitted the samples to Enthalpy Analytical for analysis. SCS-FS conducted non-routine recheck monitoring for the pressure exceedance at EW-3 and noted that vacuum was present.

On November 29<sup>th</sup>, SCS-FS monitored the BFS and conducted non-routine enhanced monitoring and CO analysis sampling at EW-67 and submitted to Enthalpy Analytical for analysis. SCS-FS monitored GW-19 in Cell 498 since vacuum was restored earlier in the month and noted the valve is set at 10% open.

### RECOMMENDATIONS

SCS-FS has the following recommendations based on observations made during our site visits:

- Continue adding cover to the landfill surface and realigning the header so liquid drains to condensate sumps.
- Maintain spare pumps in working order.
- Connect wells GW-20 and -21 in permit area 498 to the active extraction system.

SCS-FS appreciates the opportunity to provide our services. Please contact either of the undersigned if you have any questions or need additional information.

Very truly yours,

mit lit

Mike Gibbons Project Manager SCS FIELD SERVICES

Attachments

cc: Bob Dick, SCS Engineers

homs M. Jak

Thomas M. Lock Vice President / Northeast Region Manager SCS FIELD SERVICES

## Attachments

- 1. Wellfield Monitoring Data
- 2. Exceedance Detail Report
- 3. Enhanced Monitoring Record Forms and Analytical Results
- 4. Daily Logs

## Attachment 1

Wellfield Monitoring Data

# Bristol Virginia Landfill - Blower/Flare Data - 11/01/2022 to 11/30/2022

Point Name	Record Date	CH4 (% by vol)	CO2 (% by vol)	O2 (% by vol)	Bal Gas (% by vol)	Static Pressure ("H2O)	Temp (F)	Flow (scfm)	Comments
Blower Inlet	11/3/2022 10:18	33.8	32.1	4.7	29.4	-24.9	0.0	0	
Blower Inlet	11/3/2022 10:21	31.8	31.2	4.9	32.1	-24.1	82.1	315	
Blower Inlet	11/3/2022 14:35	32.6	31.9	4.4	31.1	-24.2	85.0	280	
Blower Inlet	11/4/2022 08:35	0.0	0.2	20.9	78.9	0.1	61.8	0	
Blower Inlet	11/4/2022 08:38	50.0	35.1	0.0	14.9	-0.1	62.1	0	
Blower Inlet	11/4/2022 08:42	33.9	33.6	4.1	28.4	-24.3	62.3	328	
Blower Inlet	11/10/2022 10:14	31.9	30.4	5.2	32.5	-24.3	74.8	298	
Blower Inlet	11/10/2022 12:03	32.0	30.1	5.0	32.9	-24.3	82.2	290	
Blower Inlet	11/17/2022 10:33	33.2	32.0	5.0	29.8	-24.1	69.9	300	
Blower Inlet	11/17/2022 11:34	35.4	32.7	5.2	26.7	-24.2	67.5	298	
Blower Inlet	11/29/2022 10:37	34.0	32.1	4.5	29.4	-24.3	50.0	360	
Blower Inlet	11/29/2022 11:34	35.2	32.2	4.6	28.0	-24.2	74.4	360	
Blower Outlet	11/3/2022 10:21	33.7	31.6	4.8	29.9	0.2	0.0	0	
L221 Header	11/3/2022 10:18	25.8	19.7	10.2	44.3	-24.0	83.6	315	
Technician/Weather		•							
Field Technician	Record Date	Ambient Temp	Barometric Pressure	Wind Speed	Wind Direction	General Weather			
Will Fabre	11/3/2022	53	28.32	12	NE	Partly cloudy			
Ryan Seymour	11/4/2022	62	28.27	3	NE	Partly cloudy			
Ryan Seymour	11/10/2022	60	28.24	3	NE	Partly cloudy			
Ryan Seymour	11/17/2022	33	28.23	7	SE	Partly cloudy			
Ryan Seymour	11/29/2022	50	28.15	4	SE	Partly cloudy			

12

SCS DataServices - Secure Environmental Data

# Bristol Virginia Landfill - Extraction Well Data - 11/01/2022 to 11/30/2022

Point Name	Record Date	CH4 (% by vol)	CO2 (% by vol)	O2 (% by vol)	Bal Gas (% by vol)	Init Static Pressure ("H2O)	Adj Static Pressure ("H20)	Temp (F)	Flow (scfm)	System Pressure ("H20)	Comments
01	11/3/2022 11:09	56.2	39.1	1.0	3.7	-22.8	-22.9	65.1		-22.5	
02	11/3/2022 11:00	31.3	20.2	11.0	37.5	-15.3	-15.3	79.0		-23.3	
03	11/3/2022 10:56	59.4	40.3	0.2	0.1	0.5	-0.3	76.3		-23.4	
03	11/10/2022 10:22	59.1	40.9	0.0	0.0	-0.1	0.0	71.2	5.7	-10.6	Adjustment Up
03	11/17/2022 10:38	31.0	23.0	9.6	36.4	-2.6	-2.6	49.6	50.9	-13.4	
04	11/3/2022 10:40	49.9	37.1	2.6	10.4	-6.2	-6.2	74.1		-23.3	
05	11/3/2022 10:36	55.3	40.8	0.9	3.0	-23.1	-22.7	69.5		-23.2	
06	11/3/2022 11:56	61.5	37.5	0.0	1.0	1.3	-1.9	89.8		-23.3	
06	11/3/2022 11:58	54.5	34.3	2.1	9.1	-5.9	-6.4	66.3		-23.3	Adjusted up
07	11/3/2022 11:45	56.1	39.0	0.5	4.4	-10.2	-10.1	74.5		-23.4	
07	11/3/2022 11:50	56.2	39.5	0.4	3.9	-11.7	-11.7	87.8		-23.4	Adjusted up
08	11/3/2022 11:41	31.2	20.7	10.0	38.1	-0.1	-0.1	84.2		-23.5	
09	11/3/2022 11:31	53.0	36.9	1.7	8.4	-22.7	-22.7	85.4		-23.6	
10	11/3/2022 11:27	56.4	42.0	0.4	1.2	-6.1	-6.1	82.9	140.6	-23.4	
11	11/3/2022 11:22	22.3	15.8	12.9	49.0	-23.2	-23.2	77.5		-23.3	
12	11/3/2022 11:13	32.7	23.3	9.1	34.9	-23.7	-23.6	71.6	21.7	-23.5	
13	11/3/2022 10:49	54.2	38.6	0.9	6.3	-23.4	-23.3	65.1		-23.4	
14	11/3/2022 11:36	42.3	25.7	6.3	25.7	-2.4	-2.4	77.4		-23.4	
15	11/3/2022 11:04	57.8	39.3	0.7	2.2	-23.4	-23.5	73.7		-23.4	
16	11/3/2022 12:14	33.6	35.0	0.6	30.8	-11.9	-11.9	80.4		-23.4	
17	11/3/2022 12:17	44.2	36.2	0.7	18.9	-18.0	-17.9	77.0		-23.3	
18	11/3/2022 13:26	44.9	37.0	1.1	17.0	-12.0	-11.9	79.7	3.0	-23.3	
19	11/29/2022 10:43	3.0	11.7	6.2	79.1	-13.9	-13.8	70.0			Needs system pressure port
23	11/3/2022 12:05	0.2	0.3	20.6	78.9	-2.1	-2.0	65.1		-23.5	
23	11/3/2022 12:10	0.1	0.3	20.8	78.8	-2.7	-2.7	61.1		-23.4	
24	11/3/2022 13:55	5.5	4.9	17.8	71.8	-2.3	-2.3	89.0	4.3	-20.7	
25	11/3/2022 13:58	0.3	8.3	18.9	72.5	-1.1	-1.0	93.3	3.2	-20.8	
29	11/3/2022 14:05	58.9	38.3	0.2	2.6	-9.2	-9.2	117.6	191.7	-11.2	
30R	11/3/2022 14:02	23.1	19.4	6.7	50.8	-1.6	-1.6	130.6	74.4	-12.7	
31R	11/3/2022 13:35	19.5	44.5	3.4	32.6	-16.6	-17.7	164.6		-17.5	
31R	11/4/2022 09:09	18.5	20.2	7.3	54.0	-0.7	-0.7	131.0		-0.7	
32	11/3/2022 14:21	54.7	39.3	0.3	5.7	-5.6	-5.4	86.7	150.0	-9.7	
32	11/10/2022 12:28	58.0	41.6	0.4	0.0	-4.8	-4.8	72.0		-7.9	Slightly Open
33	11/3/2022 14:24	43.2	36.0	0.5	20.3	-2.2	-2.2	76.9	96.0	-2.2	
34	11/3/2022 13:47	29.1	68.9	0.8	1.2	-13.2	-6.4	123.1		-12.8	

- 19 F

# Bristol Virginia Landfill - Extraction Well Data - 11/01/2022 to 11/30/2022

Point Name	Record Date	CH4 (% by vol)	CO2 (% by vol)	O2 (% by vol)	Bal Gas (% by vol)	Init Static Pressure ("H2O)	Adj Static Pressure ("H20)	Temp (F)	Flow (scfm)	System Pressure ("H20)	Comments
35	11/3/2022 12:31	53.9	32.1	4.3	9.7	-1.5	-3.4	90.2		-14.6	
36	11/3/2022 13:05	41.7	22.5	8.1	27.7	-19.5	-19.4	85.8		-19.4	
37	11/10/2022 10:40	18.2	24.0	7.1	50.7	-13.8	-13.8	147.6		-14.1	Fully Open
37	11/17/2022 10:50	18.4	24.7	7.3	49.6	-8.9	-8.9	147.2	161.2	-8.8	Fully Open
38	11/3/2022 13:13	52.5	32.3	4.0	11.2	-6.5	-6.4	87.4	161.6	-6.3	
39	11/3/2022 12:41	59.4	40.3	0.3	0.0	-15.9	-14.7	111.3		-15.3	
40	11/3/2022 11:51	58.1	41.7	0.2	0.0	-2.3	-2.2	128.9	10.7	-13.8	
41	11/3/2022 11:40	57.7	41.8	0.5	0.0	-16.4	-16.3	117.4		-15.8	
42	11/3/2022 14:10	53.4	37.0	1.7	7.9	-1.6	-1.5	123.8	75.1	-1.5	
46	11/3/2022 11:34	51.8	41.1	0.5	6.6	-7.7	-7.6	153.8		-15.8	
46	11/4/2022 09:24	47.0	41.4	1.1	10.5	-7.3	-7.3	149.7		-16.9	
46	11/10/2022 10:59	57.6	39.6	0.9	1.9	-5.6	-5.6	150.2		-17.0	Slightly Open
47	11/3/2022 12:06	59.0	40.8	0.2	0.0	-18.3	-17.9	134.6	58.4	-17.6	
48	11/3/2022 12:56	45.2	28.8	6.2	19.8	-18.4	-18.3	80.7		-17.6	
49	11/3/2022 13:30	36.2	30.4	3.6	29.8	-6.4	-6.9	135.2		-16.5	
50	11/3/2022 13:10	40.8	26.2	6.0	27.0	-1.2	-0.9	126.9	12.5	-17.8	
51	11/3/2022 12:36	50.5	44.7	2.5	2.3	-16.5	-15.9	164.4		-16.6	
51	11/4/2022 09:17	43.1	43.8	2.0	11.1	-15.5	-16.6	160.2		-17.5	
51	11/10/2022 10:53	20.4	49.2	6.6	23.8	-10.9	-11.9	117.5		-12.2	Fully Open
52	11/3/2022 12:24	31.8	60.8	1.3	6.1	-14.8	-14.7	168.0		-16.7	
52	11/4/2022 09:34	26.8	61.1	0.7	11.4	-14.5	-14.5	164.3		-17.8	
52	11/17/2022 10:55	8.5	12.4	17.0	62.1	-17.5	-17.5	108.6	42.6	-17.5	Fully Open
53	11/3/2022 11:47	54.5	45.3	0.2	0.0	-12.2	-12.3	151.4	3.2	-15.7	
53	11/4/2022 09:29	52.2	44.3	3.5	0.0	-12.8	-12.8	134.6	3.1	-16.7	
53	11/10/2022 11:10	56.0	43.0	1.0	0.0	-13.8	-13.7	141.7	5.6	-16.5	Slightly Open
54	11/3/2022 12:12	36.4	63.6	0.0	0.0	-10.6	-10.8	137.5		-17.6	
55	11/3/2022 12:16	26.3	18.5	9.4	45.8	-16.2	-16.1	118.0		-16.1	
56	11/3/2022 10:55	53.4	46.2	0.3	0.1	-16.4	-16.4	143.7	12.6	-16.9	80% Open
57	11/3/2022 11:05	50.6	49.2	0.2	0.0	-17.2	-17.1	144.3		-17.3	
58	11/3/2022 11:11	36.4	45.5	1.1	17.0	-3.9	-3.9	128.0	6.7	-16.9	
59	11/3/2022 10:59	34.4	37.6	4.4	23.6	-1.7	-1.6	126.8	23.2	-18.4	
60	11/3/2022 12:49	48.8	33.2	0.6	17.4	-14.8	-14.4	136.4	27.2	-17.2	
61	11/3/2022 13:00	24.5	16.8	11.3	47.4	-0.7	-0.7	109.3	45.0	-0.6	
62	11/3/2022 14:19	18.9	15.7	9.8	55.6	-1.1	-1.0	130.4	33.2	-1.0	
63	11/3/2022 14:05	26.8	24.0	5.8	43.4	-0.5	-0.4	130.4	0.0	-0.4	

73-2-

SCS DataServices - Secure Environmental Data

# Bristol Virginia Landfill - Extraction Well Data - 11/01/2022 to 11/30/2022

Point Name	Record Date	CH4 (% by vol)	CO2 (% by vol)	O2 (% by vol)	Bal Gas (% by vol)	Init Static Pressure ("H2O)	Adj Static Pressure ("H20)	Temp (F)	Flow (scfm)	System Pressure ("H20)	Comments
64	11/3/2022 13:57	28.8	26.9	6.1	38.2	-0.3	-0.4	144.4	34.5	-13.5	
65	11/3/2022 13:41	5.2	9.1	12.3	73.4	-8.7	-1.9	138.7	27.0	-1.8	
66	11/3/2022 11:18	49.2	48.7	0.1	2.0	-2.5	-2.5	140.6	92.9	-16.7	
67	11/3/2022 12:00	37.4	62.6	0.0	0.0	-18.3	-17.6	154.1	57.0	-17.9	
67	11/4/2022 09:20	33.7	59.5	0.3	6.5	-18.6	-18.5	145.4	7.5	-18.5	
67	11/10/2022 10:55	38.1	61.9	0.0	0.0	-16.6	-16.6	169.3		-18.4	Slightly Open
67	11/17/2022 10:59	32.2	62.0	0.1	5.7	-19.0	-19.0	154.6		-20.0	
67	11/29/2022 11:14	36.3	63.7	0.0	0.0	-19.4	-19.4	153.7	41.3	-19.8	Fully Open
68	11/3/2022 12:44	58.1	36.5	2.6	2.8	-6.3	-6.4	131.1	7.0	-15.5	
HC01	11/3/2022 11:27	8.3	5.6	17.4	68.7	-16.9	-15.7	75.3	0.0		

# Bristol Virginia Landfill - North and South Leachate Clean-outs Data - 11/01/2022 to 11/30/2022

Point Name	Record Date	CH4 (% by vol)	CO2 (% by vol)	O2 (% by vol)	Bal Gas (% by vol)	Static Pressure ("H2O)	Temp (F)	Comments
LC01	11/3/2022 12:34	51.0	46.5	0.6	1.9	-14.3	88.2	
LC02	11/3/2022 12:36	38.9	38.9	4.7	17.5	-14.9	88.3	
LC03	11/3/2022 12:41	45.6	38.3	2.8	13.3	-15.8	80.6	
LC04	11/3/2022 12:44	38.7	33.1	5.1	23.1	-15.9	78.2	
LC05	11/3/2022 12:45	48.2	47.0	0.8	4.0	-20.8	85.6	
LC06	11/3/2022 12:47	40.0	32.6	5.4	22.0	-18.6	87.7	
LC08	11/3/2022 12:48	46.6	43.8	1.1	8.5	-16.8	88.4	
LC09	11/3/2022 12:50	49.0	43.2	1.6	6.2	-16.1	88.1	
LC10	11/3/2022 12:52	50.0	44.3	1.2	4.5	-15.8	87.6	
NC01	11/3/2022 12:59	0.5	0.3	21.3	77.9	-13.8	86.4	
NC02	11/3/2022 13:01	0.8	0.5	21.2	77.5	-14.0	90.2	
NC03	11/3/2022 13:04	2.3	1.4	20.5	75.8	-14.0	91.0	
NC03	11/3/2022 13:18	2.0	1.4	19.9	76.7	-14.2	92.3	
NC04	11/3/2022 13:09	0.1	0.0	21.1	78.8	-13.9	96.2	
NC05	11/3/2022 13:10	0.1	0.0	21.1	78.8	-13.9	94.5	
NC06	11/3/2022 13:11	0.1	0.0	21.1	78.8	-13.8	94.3	
NC07	11/3/2022 13:14	33.9	18.1	6.7	41.3	-14.2	95.7	
NC08	11/3/2022 13:15	45.0	24.9	1.7	28.4	-14.1	94.6	
NC09	11/3/2022 13:16	45.4	24.6	3.1	26.9	-14.1	93.0	
NC10	11/3/2022 13:05	1.4	0.7	20.8	77.1	-14.0	92.7	
NC10	11/3/2022 13:07	1.3	0.7	20.7	77.3	-14.0	96.1	

1

# Attachment 2

Exceedance Detail Report

# Exceedance Detail Report Date Range: 11/01/2022 to 11/30/2022

# Report Date: 12/06/2022 Site Name: Bristol Virginia Landfill

						% by Vo	lume	Tempera	ature (°F)	Static P	ressure							
Point ID	Point Name	Record Date	Days Between Readings	Point Status	Effective Date	CH4	02	Initial Temp	Adjusted Temp	Initial Static Pressure (H2O)	Adjusted Static Pressure (H2O)	Operation Comments	CO Req	Total Days Open	Corrective Action Comments	Corre	ctive Action Due	e Dates
RTLGW06				Active				>= 145	>= 145	>= 0	>= 0			_	NESHAP AAAA HOV 145	5 Day	15 Day	120 Da
	06	11/3/2022 11:56:53 AM	0			61.5	0	89.8	74.7	1.27	-1.87	7 Comments:,,,,,,	N		good reading on 11/03/2022	11/7/2022	11/17/2022	3/2/202
	06	11/3/2022 11:58:35 AM	0			54.5	2.1	66.3	64.8	-5.91	-6.35	Comments:,,,,,,	Ν	1				
RTLGW03				Active				>= 145	>= 145	>= 0	>= 0				NESHAP AAAA HOV 145	5 Day	15 Day	120 Da
	03	11/3/2022 10:56:11 AM	0			59.4	0.2	76.3	70.4	0.52	-0.29	O Comments:,,,,,,	N		good reading on 11/17/2022	11/7/2022	11/17/2022	3/2/20
	03	11/10/2022 10:22:56 AM	7			59.1	0	71.2			0.00	see notes,,,,,,	N		good reading on 11/17/2022			
	03	11/17/2022 10:38:00 AM	7			31	9.6	49.6				Comments:,,,,,,	N	15				
RTLGW37				Active				>= 145	>= 145	>= 0	>= 0				NESHAP AAAA HOV 145	5 Day	15 Day	120 Da
	37	2/20/2022 42:20:22 DM	0			12.0	6.4	150	150	1.24	1 76	book	N			4/3/2022	4/13/2022	7/27/20
		3/30/2022 12:20:33 PM	0			13.8						5 heck,,,,,,				4/3/2022	4/13/2022	1/21/20
	37	4/6/2022 12:14:16 PM				14.2	7.3	149				5 Comments:No Change,,,,,,	N					
	37	4/13/2022 1:45:11 PM	7			16.5	7	159				) Comments:,,,,,,	N					
	37	4/13/2022 1:47:58 PM	0			16	1	159				1 Comments:,,,,,,	N					
	37	4/21/2022 7:24:55 AM	8			13.1	8.3	159				7 Comments:,,,,,,	N					
	37	5/4/2022 12:21:07 PM	13			13	7.3	149				2 Open,No Change,,,,,,	N					
	37	5/16/2022 10:51:43 AM	12			11.6	9.8	150				Ocomments:Adjustment,,,,,,	N					
	37	5/16/2022 2:09:00 PM	0			14.9	9.8	159				3 Comments:,,,,,,	Ν					
	37	5/24/2022 10:23:52 AM	8			17	7.8	150	150	-3.44		3 Comments:,,,,,,	Ν					
	37	5/24/2022 10:26:15 AM	0			17.3	7.9	150	150	-3.47	-3.44	Comments:,,,,,,	Ν					
	37	6/1/2022 12:43:16 PM	8			22	6.2	150	150	-2.89	-2.89	Ocomments:,,,,,,	Ν					
	37	6/8/2022 11:34:45 AM	7			6.5	14.8	155.8	155.9	-12.72	-12.63	3 Comments:,,,,,,	Ν					
	37	6/16/2022 1:35:06 PM	8			21.6	6.7	153.9	153.8	-2.56	-2.54	Comments:,,,,,,	Ν					
	37	7/6/2022 12:59:43 PM	20			19.2	6.6	154.2	153.8	-2.44	-2.43	3 Comments:,,,,,,	Ν					
	37	7/11/2022 1:31:12 PM	5			19.8	6.7	155.5	155.5	-2.25	-2.19	Ocomments:,,,,,,	Ν					
	37	7/11/2022 1:36:48 PM	0			19.6	6.5	155.7	155.8	-2.12	-2.10	) Comments:,,,,,,	Ν					
	37	8/3/2022 12:31:49 PM	23			20	7.3	155.5	155.5	-2.39	-2.38	3 Comments:,,,,,,	Ν					
	37	8/3/2022 12:35:39 PM	0			20.2	7.3	155.4	155.4	-2.72	-2.77	Comments:,,,,,,	Ν					
	37	8/3/2022 2:29:58 PM	0			19.5	6.6	152.2	152.9	-3.03	-3.01	Comments:,,,,,,	Ν					
	37	8/24/2022 11:44:07 AM	21			19.2	7.6	152.7	152.8	-15.16	-15.14	4 Open,,,,,,	Ν					
	37	9/1/2022 11:37:46 AM	8			20.8	7.6	155	154.7	-3.14	-3.14	Comments:,,,,,,	Ν					
	37	9/1/2022 12:28:35 PM	0			18.9	7.9	152.7	152.7	-15.15	-15.13	B Comments:,,,,,,	Ν					
	37	10/12/2022 10:08:08 AM	41			20.5	7.6	152	151.5	-2.69	-2.64	Comments:,,,,,,	Ν					
	37	10/12/2022 2:36:59 PM	0			28.3	7.1	151	151	-2.74	-2.75	5 Comments:,,,,,,	Ν					
	37	10/19/2022 10:59:40 AM	7			20	7.4	149	149.1	-2.94	-2.85	5 Comments:,,,,,,	Ν					
	37	11/10/2022 10:40:07 AM	22			18.2	7.1	147.6	147.7	-13.82	-13.78	3 Comments:Fully Open,,,,,,	Ν					
	37	11/17/2022 10:50:44 AM	7			18.4	7.3	147.2	147.3	-8.91	-8.90	) Comments:Fully Open,,,,,,,	Ν	246	5			
RTLG31R				Active				>= 145	>= 145	>= 0	>= 0				NESHAP AAAA HOV 145	5 Day	15 Day	120 Da
	31R	11/3/2022 1:35:36 PM	0			19.5	3.4	164.6	164.6	-16.56	-17.66	Comments:,,,,,,	N		good reading on 11/04/2022	11/7/2022	11/17/2022	3/2/202
	31R	11/4/2022 9:09:24 AM	1			18.5	7.3	131				Comments:,,,,,,	N	2	2			
RTLGW51				Active				>= 145	>= 145	>= 0	>= 0				NESHAP AAAA HOV 145	5 Day	15 Day	120 Da
	51	11/3/2022 12:36:50 PM	0			50.5	2.5	164.4	164.4	-16.52	-15.88	3 Comments:,,,,,,	N		good reading on 11/10/2022	11/7/2022	11/17/2022	3/2/202
	51	11/4/2022 9:17:47 AM	1			43.1	2.0	160.2				9 Comments:,,,,,,	N		good reading on 11/10/2022			
	51	11/10/2022 10:53:02 AM	6			20.4	6.6	117.5				Comments:Fully Open,,,,,,	N	8	3			
			-									<b>7</b> - 1 - 77000						
RTLGW52				Active				>= 145	>= 145	>= 0	>= 0				NESHAP AAAA HOV 145	5 Day	15 Day	120 D

- 9-11

# Exceedance Detail Report Date Range: 11/01/2022 to 11/30/2022

# Report Date: 12/06/2022 Site Name: Bristol Virginia Landfill

						% by Vol	ume	Tempera	ture (°F)	Static P	ressure							
Point ID	Point Name	Record Date	Days Between Readings	Point Status	Effective Date	CH4	02	Initial Temp	Adjusted Temp	Initial Static Pressure (H2O)	Adjusted Static Pressure (H2O)	Operation Comments	CO Req	Total Days Open	Corrective Action Comments	Corre	ctive Action Due	e Dates
	52	11/3/2022 12:24:59 PM	0			31.8	1.3	168	168.1	-14.84	-14.68	Comments:,,,,,,	Ν		good reading on 11/17/2022	11/7/2022	11/17/2022	3/2/2023
	52	11/4/2022 9:34:18 AM	1			26.8	0.7	164.3	164.6	-14.45	-14.48	Comments:,,,,,,	Ν		good reading on 11/17/2022			
	52	11/17/2022 10:55:47 AM	13			8.5	17	108.6	108.9	-17.47	-17.45	Comments:Fully Open,,,,,,,	Ν	15				
BRTLGW53				Active				>= 145	>= 145	>= 0	>= 0				NESHAP AAAA HOV 145	5 Day	15 Day	120 Day
	53	11/3/2022 11:47:18 AM	0			54.5	0.2	151.4	151.3	-12.18	-12.33	Comments:,,,,,,	N		good reading on 11/04/2022	11/7/2022	11/17/2022	3/2/2023
	53	11/4/2022 9:29:13 AM	1			52.2	3.5	134.6	140.6	-12.77	-12.78	Comments:,,,,,,	Ν	2				
BRTLGW67				Active				>= 145	>= 145	>= 0	>= 0				NESHAP AAAA HOV 145	5 Day	15 Day	120 Day
	67	11/3/2022 12:00:51 PM	0			37.4	0	154.1	151.4	-18.32	-17.60	Comments:,,,,,,	N			11/7/2022	11/17/2022	3/2/2023
	67	11/4/2022 9:20:55 AM	1			33.7	0.3	145.4	147.8	-18.58	-18.53	Comments:,,,,,,	Ν					
	67	11/10/2022 10:55:52 AM	6			38.1	0	169.3	169.3	-16.62	-16.60	Open,,,,,,	Ν					
	67	11/17/2022 10:59:01 AM	7			32.2	0.1	154.6	155	-19.00	-18.98	Comments:,,,,,,	Ν					
	67	11/29/2022 11:14:00 AM	12			36.3	0	153.7	154.6	-19.40	10.42	Comments:Fully Open,,,,,,	Ν	28				

Points with Exceedances Closed Exceedances Open Exceedances

Parameter exceeds rule (Exceedance)

Parameter in compliance (Exceedance cleared)

8

6

2

# Attachment 3

Enhanced Monitoring Record Forms and Analytical Results

- FORM TO BE COMPLETED IF ANY WELLHEAD TEMPERATURES OVER 145F THAT CANNOT BE CORRECTED IN 7 DAYS

- WEEKLY MONITORING MUST BEGIN WITHIN 7 DAYS OF EXCEEDANCE FOR CO AND VISUAL OBSERVATIONS

- TEMPERATURES AT OR ABOVE 165F REQUIRE ANNUAL DOWNHOLE TEMPERATURE MONITORING (10FT INTERVALS)

- TEMPERATURES AT OR ABOVE 170F REQUIRE 24-HOUR PADEP NOTIFICATION; IMMEDIATELY CONTACT ENGINEERS IN THIS CASE

Landfil	l Name: Brist	ol							Technician	: Ryan Seymour		
		GE	M Read	ling			If Temp >145	F			lf Temp ≥170F	
Well ID	Date & Time	CH4 (%)	O2 (%)	Well Temp (°F)	Gas Sample Collected Y/N	Pickup Scheduled? Y/N	Visible Emissions (e.g. smoke)? Y/N	Smoldering Ash Observed? Y/N	Damage to Well? Y/N	Downhole Temp Monitoring Performed? Y/N	Contacted Engineers for Notification? Y/N	Comments
52	2022-11-04 09:30:00	26.8	0.7	164.3	yes	yes	yes	no	no	no	no	Visible steam from ground
46	2022-11-04 09:20:00	47.0	1.1	149.7	yes	yes	yes	no	no	no	no	Visible steam from ground
67	2022-11-04 09:24:00	33.7	0.3	145.4	yes	yes	yes	no	no	no	no	Visible steam from ground
51	2022-11-04 09:36:00	43.1	2.0	160.2	yes	yes	no	no	no	no	no	N/A

- FORM TO BE COMPLETED IF ANY WELLHEAD TEMPERATURES OVER 145F THAT CANNOT BE CORRECTED IN 7 DAYS

- WEEKLY MONITORING MUST BEGIN WITHIN 7 DAYS OF EXCEEDANCE FOR CO AND VISUAL OBSERVATIONS

- TEMPERATURES AT OR ABOVE 165F REQUIRE ANNUAL DOWNHOLE TEMPERATURE MONITORING (10FT INTERVALS)

- TEMPERATURES AT OR ABOVE 170F REQUIRE 24-HOUR PADEP NOTIFICATION; IMMEDIATELY CONTACT ENGINEERS IN THIS CASE

Landfil	l Name: Brist								Technician	: Ryan Seymour		
		GE	M Read	ing			If Temp >145	F		lf Temp ≥165F	lf Temp ≥170F	
Well ID	Date & Time	CH4 (%)	O2 (%)	Well Temp (°F)	Gas Sample Collected	Pickup Scheduled?	smoke)?	Smoldering Ash Observed?	Damage to Well?	Downhole Temp Monitoring Performed?	Contacted Engineers for Notification?	Comments
					Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	
37	2022-11-10 11:11:00	18.2	7.1	147.6	yes	yes	no	no	no	no	no	Just for a description this well is coming out of the side of the hill. Almost horizontal
67	2022-11-10 11:15:00	38.1	0	169	yes	yes	no	no	no	no	no	This well just got foam sprayed around the base
46	2022-11-10 11:25:00	57.6	0.9	150.2	yes	yes	no	no	no	no	no	This well is almost laying over as well. And it's right next HC01 they are practically on top of each other

- FORM TO BE COMPLETED IF ANY WELLHEAD TEMPERATURES OVER 145F THAT CANNOT BE CORRECTED IN 7 DAYS

- WEEKLY MONITORING MUST BEGIN WITHIN 7 DAYS OF EXCEEDANCE FOR CO AND VISUAL OBSERVATIONS

- TEMPERATURES AT OR ABOVE 165F REQUIRE ANNUAL DOWNHOLE TEMPERATURE MONITORING (10FT INTERVALS)

- TEMPERATURES AT OR ABOVE 170F REQUIRE 24-HOUR PADEP NOTIFICATION; IMMEDIATELY CONTACT ENGINEERS IN THIS CASE

Landfil	Name: Brist	ol							Technician	: Ryan Seymour		
		GE	M Read	ling			If Temp >145	F		lf Temp ≥165F	lf Temp ≥170F	
Well ID	Date & Time	CH4 (%)	O2 (%)	Well Temp (°F)	Gas Sample Collected	Pickup Scheduled?	smoke)?	Smoldering Ash Observed?	Damage to Well?	Downhole Temp Monitoring Performed?	Contacted Engineers for Notification?	Comments
					Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	
52	2022-11-10 11:30:00	N/A	N/A	N/A	no	no	no	no	no	no	no	Could not get read or sample due to liquid in sample

SCS ENGINEERS

- FORM TO BE COMPLETED IF ANY WELLHEAD TEMPERATURES OVER 145F THAT CANNOT BE CORRECTED IN 7 DAYS

- WEEKLY MONITORING MUST BEGIN WITHIN 7 DAYS OF EXCEEDANCE FOR CO AND VISUAL OBSERVATIONS

- TEMPERATURES AT OR ABOVE 165F REQUIRE ANNUAL DOWNHOLE TEMPERATURE MONITORING (10FT INTERVALS)

- TEMPERATURES AT OR ABOVE 170F REQUIRE 24-HOUR PADEP NOTIFICATION; IMMEDIATELY CONTACT ENGINEERS IN THIS CASE

Landfil	Name: Brist	ol							Technician	: Ryan Seymour		
		GE	M Read	ling			If Temp >145	ίF		lf Temp ≥165F	lf Temp ≥170F	
Well ID	Date & Time	CH4 (%)	O2 (%)	Well Temp (°F)	Gas Sample Collected	Pickup Scheduled?	Visible Emissions (e.g. smoke)?	Smoldering Ash Observed?	Damage to Well?	Downhole Temp Monitoring Performed?	Contacted Engineers for Notification?	Comments
					Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	
67	2022-11-17 10:47:00	32.2	0.1	154.6	yes	yes	yes	no	no	no	no	Collected Sample
52	2022-11-17 10:55:00	8.5	12.4	108.6	no	no	no	no	no	no	no	Well is under 145 degrees no sample needed.
37	2022-11-17 10:50:00	18.4	7.3	147.2	yes	yes	no	no	no	no	no	Collected sample

- FORM TO BE COMPLETED IF ANY WELLHEAD TEMPERATURES OVER 145F THAT CANNOT BE CORRECTED IN 7 DAYS

- WEEKLY MONITORING MUST BEGIN WITHIN 7 DAYS OF EXCEEDANCE FOR CO AND VISUAL OBSERVATIONS

- TEMPERATURES AT OR ABOVE 165F REQUIRE ANNUAL DOWNHOLE TEMPERATURE MONITORING (10FT INTERVALS)

- TEMPERATURES AT OR ABOVE 170F REQUIRE 24-HOUR PADEP NOTIFICATION; IMMEDIATELY CONTACT ENGINEERS IN THIS CASE

Landfil	Name: Brist	ol							Technician	: Ryan Seymour		
		GE	M Read	ling			If Temp >145	F		lf Temp ≥165F	lf Temp ≥170F	
Well ID	Date & Time	CH4 (%)	O2 (%)	Well Temp (°F)	Gas Sample Collected	Pickup Scheduled?	smoke)?	Smoldering Ash Observed?	Damage to Well?	Downhole Temp Monitoring Performed?	Contacted Engineers for Notification?	Comments
					Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	
67	2022-11-29 11:13:00	36.3	0	153.7	yes	yes	no	no	no	no	no	Collected Sample.

SCS ENGINEERS



## **Certificate of Analysis**

Final Report

Laboratory Order ID 22K0376

Client Name:	SCS Field Services - Harrisburg, PA	Date Received:	November 8, 2022 10:20
	4330 Lewis Road, Suite 1	Date Issued:	November 15, 2022 16:30
	Harrisburg, PA 17111	Project Number:	[none]
Submitted To:	Tom Lock	Purchase Order:	07-SO04485

Client Site I.D.: Bristol

Enclosed are the results of analyses for samples received by the laboratory on 11/08/2022 10:20. If you have any questions concerning this report, please feel free to contact the laboratory.

Sincerely,

TEOPOTAS

Ted Soyars

Technical Director

End Notes:

The test results listed in this report relate only to the samples submitted to the laboratory and as received by the Laboratory.

Unless otherwise noted, the test results for solid materials are calculated on a wet weight basis. Analyses for pH, dissolved oxygen, temperature, residual chlorine and sulfite that are performed in the laboratory do not meet NELAC requirements due to extremely short holding times. These analyses should be performed in the field. The results of field analyses performed by the Sampler included in the Certificate of Analysis are done so at the client's request and are not included in the laboratory's fields of certification nor have they been audited for adherence to a reference method or procedure.

The signature on the final report certifies that these results conform to all applicable NELAC standards unless otherwise specified. For a complete list of the Laboratory's NELAC certified parameters please contact customer service.

This report shall not be reproduced except in full without the expressed and written approval of an authorized representative of Enthalpy Analytical, Inc.





# **Certificate of Analysis**

#### Final Report

#### Laboratory Order ID 22K0376

Client Name:	SCS Field Services - Harrisburg, PA	Date Received:	November 8, 2022 10:20
	4330 Lewis Road, Suite 1	Date Issued:	November 15, 2022 16:30
	Harrisburg, PA 17111	Project Number:	[none]
Submitted To:	Tom Lock	Purchase Order:	07-SO04485
Client Site I.D.:	Bristol		

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
51	22K0376-01	Air	11/04/2022 09:17	11/08/2022 10:20
67	22K0376-02	Air	11/04/2022 09:22	11/08/2022 10:20
46	22K0376-03	Air	11/04/2022 09:26	11/08/2022 10:20
52	22K0376-04	Air	11/04/2022 09:34	11/08/2022 10:20



# Certificate of Analysis

Final Report

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 8, 2022 10:20 November 15, 2022 16:30
	Harrisburg, PA 17111		
Submitted To:	Tom Lock	Project Number:	[none]
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485
	ANALYTICAL RES	BULTS	
Project Location:	Sample Description/Location:		Initial Vacuum(in Hg): 30
Field Sample #: 51	Sub Description/Location:		Final Vacuum(in Hg): 7.0
Sample ID: 22K0376-01	Canister ID: 063-00184::11073		Receipt Vacuum(in Hg): 7.0
Sample Matrix: Air	Canister Size: 1.4L		Flow Controller Type: Passive
Sampled: 11/4/2022 09:17			Flow Controller ID:
Sample Type: LV			
	Volatile Organic Compounds by GC/TCD -	Unadjusted, as received basis	
	ppmv ALT-145		Date/Time

			ppmv		ALTIN			Date/Time
	Analyte	Result	MDL	LOQ	Flag/Qual	Dilution	PF	Analyzed Analyst
С	arbon Monoxide, as received	539	90.0	90.0		9	1	11/10/22 11:33 DFH



# Certificate of Analysis

Final Report

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 8, 2022 10:20 November 15, 2022 16:30	
	Harrisburg, PA 17111			
Submitted To:	Tom Lock	Project Number:	[none]	
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485	
	ANALYTICAL RES	SULTS		
Project Location:	Sample Description/Location:		Initial Vacuum(in Hg): 30	
Field Sample #: 67	Sub Description/Location:		Final Vacuum(in Hg): 5.4	
Sample ID: 22K0376-02	Canister ID: 063-00318::12384	Receipt Vacuum(in Hg): 5.4		
Sample Matrix: Air	Canister Size: 1.4L		Flow Controller Type: Passive	
Sampled: 11/4/2022 09:22			Flow Controller ID:	
Sample Type: LV				
	Volatile Organic Compounds by GC/TCD -	Unadjusted, as received basis		
	ppmv ALT-145		Date/Time	

			ppmv					Date/Time
_	Analyte	Result	MDL	LOQ	Flag/Qual	Dilution	PF	Analyzed Analyst
(	Carbon Monoxide, as received	780	90.0	90.0		9	1	11/10/22 12:28 DFH



# Certificate of Analysis

Final Report

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 8, 2022 10:20 November 15, 2022 16:30
	Harrisburg, PA 17111		
Submitted To:	Tom Lock	Project Number:	[none]
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485
	ANALYTI	CAL RESULTS	
Project Location:	Sample Description/Location:		Initial Vacuum(in Hg): 30
Field Sample #: 46	Sub Description/Location:		Final Vacuum(in Hg): 5.4
Sample ID: 22K0376-03	Canister ID: 063-00018::12410	Receipt Vacuum(in Hg): 5.4	
Sample Matrix: Air	Canister Size: 1.4L		Flow Controller Type: Passive
Sampled: 11/4/2022 09:26			Flow Controller ID:
Sample Type: LV			
		C/TCD - Unadjusted, as received basis	
	ppmv A	LT-145	Date/Time

		ppinv					Date/Time
Analyte	Result	MDL	LOQ	Flag/Qual	Dilution	PF	Analyzed Analyst
Carbon Monoxide, as received	ND	90.0	90.0		9	1	11/10/22 13:22 DFH



# Certificate of Analysis

Final Report

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 8, 2022 10:20 November 15, 2022 16:30		
	Harrisburg, PA 17111				
Submitted To:	Tom Lock	Project Number:	[none]		
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485		
	ANALYTICAL RES	BULTS			
Project Location:	Sample Description/Location:		Initial Vacuum(in Hg): 30		
Field Sample #: 52	Sub Description/Location:		Final Vacuum(in Hg): 5.2		
Sample ID: 22K0376-04	Canister ID: 063-00022::12413		Receipt Vacuum(in Hg): 5.2		
Sample Matrix: Air	Canister Size: 1.4L		Flow Controller Type: Passive		
Sampled: 11/4/2022 09:34			Flow Controller ID:		
Sample Type: LV					
	Volatile Organic Compounds by GC/TCD - ALT-145	Unadjusted, as received basis			
	ppmv		Date/Time		

			ppmv					Date/Time	
	Analyte	Result	MDL	LOQ	Flag/Qual	Dilution	PF	Analyzed Analy	vst
Са	rbon Monoxide, as received	438	90.0	90.0		9	1	11/10/22 14:15 DFH	



# Certificate of Analysis

Final Report

### Laboratory Order ID 22K0376

SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 8, 2022 10:20 November 15, 2022 16:30		
Harrisburg, PA 17111				
Tom Lock	Project Number:	[none]		
Bristol	Purchase Order:	07-SO04485		
	4330 Lewis Road, Suite 1 Harrisburg, PA 17111 Tom Lock	4330 Lewis Road, Suite 1Date Issued:Harrisburg, PA 17111Tom LockProject Number:		

### - Analytical Summary

Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Volatile Organic Co	ompounds by GC/TCD - Unadjuste	ed, as received basis	Preparation Method:	No Prep VOC GC Air	
22K0376-01	1.00 mL / 1.00 mL	ALT-145	BFK0429	SFK0410	AG00026
22K0376-02	1.00 mL / 1.00 mL	ALT-145	BFK0429	SFK0410	AG00026
22K0376-03	1.00 mL / 1.00 mL	ALT-145	BFK0429	SFK0410	AG00026
22K0376-04	1.00 mL / 1.00 mL	ALT-145	BFK0429	SFK0410	AG00026



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K0376

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 8, 2022 10:20 November 15, 2022 16:30
	Harrisburg, PA 17111		
Submitted To:	Tom Lock	Project Number:	[none]
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control Enthalpy Analytical

			En	thalpy	Analyti	cal				
Reporting Spike Source %REC RPD										
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qual
Batch BFK0429 - No Prep VO	C GC Air									
Blank (BFK0429-BLK1)					Prep	ared &	Analyzed	: 11/10/20	22	
Carbon Monoxide	<	10.0	ppmv							
LCS (BFK0429-BS1)					Prep	bared &	Analyzed	: 11/10/20	22	
Methane	4180	500	ppmv	5000		83.6	0-200			
Carbon dioxide	4200	500	ppmv	5000		83.9	0-200			
Oxygen (O2)	5150	500	ppmv	5000		103	0-200			
Nitrogen (N2)	5530	2000	ppmv	5000		111	0-200			
Hydrogen (H2)	5780	200	ppmv	5100		113	0-200			
Carbon Monoxide	4890	10	ppmv	5000		97.7	0-200			
Duplicate (BFK0429-DUP1)		So	urce: 22K	0368-01	Prep	bared &	Analyzed	: 11/10/20	22	
Methane	146000	4500	ppmv		14600	00		0.00197	25	
Carbon dioxide	107000	4500	ppmv		10600	00		0.960	25	
Oxygen (O2)	139000	4500	ppmv		13900	00		0.108	25	
Hydrogen (H2)	3420	1800	ppmv		3250	)		5.15	25	
Nitrogen (N2)	501000	18000	ppmv		50100	00		0.0638	25	
Carbon Monoxide	<	90.0	ppmv		<90.	0		NA	25	
Duplicate (BFK0429-DUP2)		So	urce: 22K	0457-02	Prep	Prepared & Analyzed: 11/10/2022				
Methane	374000	4500	ppmv		37700	00		0.948	25	
Carbon dioxide	299000	4500	ppmv		30200	00		1.07	25	
Oxygen (O2)	44200	4500	ppmv		4470	0		1.09	25	
Nitrogen (N2)	194000	18000	ppmv		19600	00		1.07	25	
Hydrogen (H2)	21000	1800	ppmv		2110	0		0.375	25	
Carbon Monoxide	<	90.0	ppmv		<90.	0		NA	25	
Duplicate (BFK0429-DUP3)		So	urce: 22K	0318-01	Prep	bared &	Analyzed	: 11/10/20	22	
Methane	334000	4500	ppmv		33400	00		0.0518	25	
Carbon dioxide	336000	4500	ppmv		33600	00		0.0183	25	
Oxygen (O2)	31500	4500	ppmv		3150	0		0.0566	25	
Nitrogen (N2)	234000	18000	ppmv		23400	00		0.152	25	
Hydrogen (H2)	<	1800	ppmv		<180	0		NA	25	
Carbon Monoxide	<	90.0	ppmv		<90.	0		NA	25	



### **Certificate of Analysis**

Final Report

Laboratory Order ID 22K0376

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 8, 2022 10:20 November 15, 2022 16:30	
	Harrisburg, PA 17111			
Submitted To:	Tom Lock	Project Number:	[none]	
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485	

Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

**Enthalpy Analytical** 

		Reporting		Spike	Source		%REC		RPD		
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qual	

#### Batch BFK0429 - No Prep VOC GC Air

Duplicate (BFK0429-DUP4)		So	urce: 22K0376-01	Prepared & A	nalyzed: 11/10/202	2	
Methane	323000	4500	ppmv	323000	0.0737	25	
Carbon dioxide	421000	4500	ppmv	421000	0.00644	25	
Oxygen (O2)	24800	4500	ppmv	24800	0.157	25	
Hydrogen (H2)	85700	1800	ppmv	85000	0.826	25	
Nitrogen (N2)	88600	18000	ppmv	88600	0.0203	25	
Carbon Monoxide	539	90.0	ppmv	539	0.0668	25	
Duplicate (BFK0429-DUP5)		So	urce: 22K0376-02	Prepared & A	nalyzed: 11/10/202	2	
Methane	200000	4500	ppmv	200000	0.118	25	
Carbon dioxide	585000	4500	ppmv	584000	0.190	25	
Oxygen (O2)	<	4500	ppmv	<4500	NA	25	
Hydrogen (H2)	180000	1800	ppmv	179000	0.678	25	
Nitrogen (N2)	<	18000	ppmv	<18000	NA	25	
Carbon Monoxide	787	90.0	ppmv	780	0.873	25	
Duplicate (BFK0429-DUP6)		So	urce: 22K0376-03	Prepared & A	nalyzed: 11/10/202	2	
Methane	385000	4500	ppmv	385000	0.151	25	
Carbon dioxide	385000	4500	ppmv	385000	0.0942	25	
Oxygen (O2)	9910	4500	ppmv	9970	0.675	25	
Hydrogen (H2)	22700	1800	ppmv	22800	0.232	25	
Nitrogen (N2)	135000	18000	ppmv	136000	0.115	25	
Carbon Monoxide	<	90.0	ppmv	<90.0	NA	25	
Duplicate (BFK0429-DUP7)		So	urce: 22K0376-04	Prepared & A	nalyzed: 11/10/202	2	
Methane	142000	4500	ppmv	143000	0.214	25	
Carbon dioxide	575000	4500	ppmv	574000	0.226	25	
Oxygen (O2)	10800	4500	ppmv	10800	0.105	25	
Nitrogen (N2)	40300	18000	ppmv	40300	0.0737	25	
Hydrogen (H2)	223000	1800	ppmv	223000	0.0272	25	



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K0376

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 8, 2022 10:20 November 15, 2022 16:30
	Harrisburg, PA 17111		
Submitted To:	Tom Lock	Project Number:	[none]
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

### **Enthalpy Analytical**

	l	Reporting		Spike	Source	%REC		RPD		
Analyte	Result	Limit	Units	Level	Result	%REC Limits	RPD	Limit	Qual	

#### Batch BFK0429 - No Prep VOC GC Air

Duplicate (BFK0429-DUP8)		So	urce: 22K0452-01	Prepared & A	nalyzed: 11/10/202	22
Methane	325000	4500	ppmv	324000	0.381	25
Carbon dioxide	308000	4500	ppmv	306000	0.774	25
Oxygen (O2)	32300	4500	ppmv	32200	0.339	25
Hydrogen (H2)	<	1800	ppmv	<1800	NA	25
Nitrogen (N2)	277000	18000	ppmv	276000	0.405	25
Carbon Monoxide	<	90.0	ppmv	<90.0	NA	25

### Certified Analytes included in this Report

Analyte	Certifications	Analyte	Certifications	

Code	Description	Laboratory ID	Expires
MdDOE	Maryland DE Drinking Water	341	12/31/2022
NC	North Carolina DENR	495	07/31/2023
NCDEQ	North Carolina DEQ	495	07/31/2023
NCDOH	North Carolina Department of Health	51714	07/31/2023
NYDOH	New York DOH Drinking Water	12096	04/01/2023
PADEP	NELAP-Pennsylvania Certificate #008	68-03503	10/31/2023
VELAP	NELAP-Virginia Certificate #12157	460021	06/14/2023
WVDEP	West Virginia DEP	350	11/30/2022



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K0376

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 8, 2022 10:20 November 15, 2022 16:30		
	Harrisburg, PA 17111				
Submitted To:	Tom Lock	Project Number:	[none]		
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485		

#### **Qualifiers and Definitions**

RPD	Relative Percent Difference
Qual	Qualifers
-RE	Denotes sample was re-analyzed
PF	Preparation Factor
MDL	Method Detection Limit
LOQ	Limit of Quantitation
ppbv	parts per billion by volume
TIC	Tentatively Identified Compounds are compounds that are id

Tentatively Identified Compounds are compounds that are identified by comparing the analyte mass spectral pattern with the NIST spectral library. A TIC spectral match is reported when the pattern is at least 75% consistent with the published pattern. Compound concentrations are estimated and are calculated using an internal standard response factor of 1.

All EPA method 3C results are reported as normalized values when the sum total of all evaluated constituents is outside  $\pm$  10% of the absolute.



**AIR ANALYSIS** 

tormeny An,	fintei a s	UN LU	0010(01)	rç ə			CHAIN	OF CUS	TODY	Ec	quipm	ent due	e 11/30/2	2				
COMPANY NAME	E: SCS Field	d Servi	ces - Harri	sbu	rg IN\	OICE TO	: Same			_	PROJ	ECT NAM	IE/Quote #	: Bristo	)			
CONTACT: Mik	e Byk				IN	OICE CO	NTACT:				SITE I	NAME:						
ADDRESS:					IN	OICE AD	DRESS:				PROJ	ECT NUM	IBER:					
PHONE #:					IN	OICE PH	ONE #:				P.O. #	:						
FAX #:			EN	IAIL	•	Pretreatment Program:												
Is sample for com	npliance rep	orting?	YE NO		Regulate	ory State:	VA Is:	sample fro	m a chlorir	nated sup	oly?	YES 🛃	B PV	VS I.D. #:			-	
SAMPLER NAME			_					E: Ryan	/ S.ey	mar	Turn	Around T	ime: Circ	cie: 10 (	3 Days	>	or _	Day
Matrix Codes: AA≕indo	oor/Ambient Air	SG¤Soil	Gas LV=Land	dfill/V	ent Gas OT	=Other_01	<u> </u>					06	3-22J-003	2				
	Regulator	Info	Canister In	nforn	nation	r	-	Sampling S	Start Inform	ation	-	Sampling	Stop Inforn	nation		(sep	AN/	ALYSI
CLIENT						LAB	LAB	Barometric	: Pres. (in Hg 1	1	<del></del>	Barometri	c Pres. (in H I		·	69 C	<u>o</u>	
SAMPLE I.D.	Flow Controller ID	Cal Flow (mL/min)	Canister ID	Size (L)	Cleaning Batch ID	Outgoing Canister Vacuum (in <sub>Hg)</sub>	Receiving Canister Vacuum (in <sup>Hg)</sup>	Start Date	Start Time (24hr clock)	Initial Canister Vacuum (In Hg)	Starting Sample Temp *F	Stop Date	Stop Time	Final Canister Vacuum (in Hg)	Ending Sample Temp *F	Matrix <sub>(s</sub>	Alt 145 CO A	
1) 51			11073	1.4	221018-04	30			9:10AM	30	160	"/4/22_	9:/7 A		160			
2) 67			12384	1.4	221013-02	30	305.4)	11/4/22	7:20AN	30	145	" <i> 4 </i> 1/22	9:22 AM	5	145	LG	x	
3) 46			12410	1.4	221014-01	30	30	11/4/02	9:24 Am	30	149	"/4/22	9:26 Am	5	149	LG	x	
4) 52			12413	1.4	221018-04	30	5.2	11/4/22	9:30Am	50	164	"/4/52	9:34 A	6	164	LG	x	
			·	<u> </u>		• • •					310	2D.3	3'c, r	2010	no	8	ai	P
RELINQUISHED:	. Among	-		REC		cdex		re / Time	QC Data P		AB USE	ÖŇLY						
	werting	DA	TE / TIME	REC	EIVED:	Carr		FE / TIME	Level I		•							
age Fe	dex F	5			nm	11/8/2			Level II				ervices	<b>22K</b> 0	376			
N		DA	te / Time	REC	EIVED:		DAT	re / Time	Level III		Briste							
of 13				<u>I</u>					Level IV		Recd	: 11/08/2	022 Du	e: 11/15/2 v1303	022 ·			



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K0376

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 8, 2022 10:20 November 15, 2022 16:30		
	Harrisburg, PA 17111				
Submitted To:	Tom Lock	Project Number:	[none]		
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485		

# **Sample Conditions Checklist**

Samples Received at:	20.30°C
How were samples received?	FedEx Express
Were Custody Seals used? If so, were they received intact?	No
Are the custody papers filled out completely and correctly?	Yes
Do all bottle labels agree with custody papers?	Yes
Is the temperature blank or representative sample within acceptable limits or received on ice, and recently taken?	Yes
Are all samples within holding time for requested laboratory tests?	Yes
Is a sufficient amount of sample provided to perform the tests included?	Yes
Are all samples in appropriate containers for the analyses requested?	Yes
Were volatile organic containers received?	No
Are all volatile organic and TOX containers free of headspace?	NA
Is a trip blank provided for each VOC sample set? VOC sample sets include EPA8011, EPA504, EPA8260, EPA624, EPA8015 GRO, EPA8021, EPA524, and RSK-175.	NA
Are all samples received appropriately preserved? Note that metals containers do not require field preservation but lab preservation may delay analysis.	Yes

#### Work Order Comments



## **Certificate of Analysis**

Final Report

Laboratory Order ID 22K0707

Client Name:	SCS Field Services - Harrisburg, PA	Date Received:	November 14, 2022 10:00
	4330 Lewis Road, Suite 1	Date Issued:	November 18, 2022 13:53
	Harrisburg, PA 17111	Project Number:	[none]
Submitted To:	Tom Lock	Purchase Order:	07-SO04485

Client Site I.D.: Bristol

Enclosed are the results of analyses for samples received by the laboratory on 11/14/2022 10:00. If you have any questions concerning this report, please feel free to contact the laboratory.

Sincerely,

TEOPOTAS

Ted Soyars

Technical Director

End Notes:

The test results listed in this report relate only to the samples submitted to the laboratory and as received by the Laboratory.

Unless otherwise noted, the test results for solid materials are calculated on a wet weight basis. Analyses for pH, dissolved oxygen, temperature, residual chlorine and sulfite that are performed in the laboratory do not meet NELAC requirements due to extremely short holding times. These analyses should be performed in the field. The results of field analyses performed by the Sampler included in the Certificate of Analysis are done so at the client's request and are not included in the laboratory's fields of certification nor have they been audited for adherence to a reference method or procedure.

The signature on the final report certifies that these results conform to all applicable NELAC standards unless otherwise specified. For a complete list of the Laboratory's NELAC certified parameters please contact customer service.

This report shall not be reproduced except in full without the expressed and written approval of an authorized representative of Enthalpy Analytical, Inc.





# **Certificate of Analysis**

#### Final Report

#### Laboratory Order ID 22K0707

Client Name:	SCS Field Services - Harrisburg, PA	Date Received:	November 14, 2022 10:00
	4330 Lewis Road, Suite 1	Date Issued:	November 18, 2022 13:53
	Harrisburg, PA 17111	Project Number:	[none]
Submitted To:	Tom Lock	Purchase Order:	07-SO04485
Client Site I.D.:	Bristol		

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
37	22K0707-01	Air	11/10/2022 11:32	11/14/2022 10:00
67	22K0707-02	Air	11/10/2022 11:12	11/14/2022 10:00
46	22K0707-03	Air	11/10/2022 11:17	11/14/2022 10:00



# Certificate of Analysis

Final Report

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 14, 2022 10:00 November 18, 2022 13:53
	Harrisburg, PA 17111		
Submitted To:	Tom Lock	Project Number:	[none]
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485
	ANALYTICAL RES	ULTS	
Project Location:	Sample Description/Location:		Initial Vacuum(in Hg): 30
Field Sample #: 37	Sub Description/Location:		Final Vacuum(in Hg): 6.8
Sample ID: 22K0707-01	Canister ID: 063-00069::00130		Receipt Vacuum(in Hg): 6.8
Sample Matrix: Air	Canister Size: 1.4		Flow Controller Type: Passive
Sampled: 11/10/2022 11:32			Flow Controller ID:
Sample Type: LG			
	Volatile Organic Compounds by GC/TCD - ppmv ALT-145	Unadjusted, as received basis	Date/Time

		ppmv					Date/Time
Analyte	Result	MDL	LOQ	Flag/Qual	Dilution	PF	Analyzed Analyst
Carbon Monoxide, as received	ND	90.0	90.0		9	1	11/17/22 14:14 DFH



# Certificate of Analysis

Final Report

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 14, 2022 10:00 November 18, 2022 13:53
	Harrisburg, PA 17111		
Submitted To:	Tom Lock	Project Number:	[none]
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485
	ANALYTICAL RESU	JLTS	
Project Location:	Sample Description/Location:		Initial Vacuum(in Hg): 30
Field Sample #: 67	Sub Description/Location:		Final Vacuum(in Hg): 6.8
Sample ID: 22K0707-02	Canister ID: 063-00105::262		Receipt Vacuum(in Hg): 6.8
Sample Matrix: Air	Canister Size: 1.4		Flow Controller Type: Passive
Sampled: 11/10/2022 11:12			Flow Controller ID:
Sample Type: LG			
	Volatile Organic Compounds by GC/TCD - U	Jnadjusted, as received basis	
	ppmv ALT-145		

ppmv			_			Date/Time	
Analyte	Result	MDL	LOQ	Flag/Qual	Dilution	PF	Analyzed Analyst
Carbon Monoxide, as received	1020	90.0	90.0		9	1	11/17/22 15:07 DFH



# Certificate of Analysis

Final Report

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 14, 2022 10:00 November 18, 2022 13:53
	Harrisburg, PA 17111		
Submitted To:	Tom Lock	Project Number:	[none]
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485
	ANALYTICAL RES	ULTS	
Project Location:	Sample Description/Location:		Initial Vacuum(in Hg): 30
Field Sample #: 46	Sub Description/Location:		Final Vacuum(in Hg): 6.4
Sample ID: 22K0707 02	Canister ID: 063-00146::9203		Receipt Vacuum(in Hg): 6.4
Sample ID: 22K0707-03 Sample Matrix: Air	Canister Size: 1.4		Flow Controller Type: Passive
Sampled: 11/10/2022 11:17			Flow Controller ID:
Sample Type: LG			
	Volatile Organic Compounds by GC/TCD - ppmv ALT-145	Unadjusted, as received basis	

			ppmv					Date/Time
	Analyte	Result	MDL	LOQ	Flag/Qual	Dilution	PF	Analyzed Analyst
Ca	arbon Monoxide, as received	90.4	90.0	90.0		9	1	11/17/22 16:00 DFH



# Certificate of Analysis

Final Report

### Laboratory Order ID 22K0707

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1		November 14, 2022 10:00 November 18, 2022 13:53
	Harrisburg, PA 17111		
Submitted To:	Tom Lock	Project Number:	[none]
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

### - Analytical Summary

Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Volatile Organic Co	ompounds by GC/TCD - Unadjuste	d, as received basis	Preparation Method:	No Prep VOC GC Air	
22K0707-01	1.00 mL / 1.00 mL	ALT-145	BFK0717	SFK0664	AG00026
22K0707-02	1.00 mL / 1.00 mL	ALT-145	BFK0717	SFK0664	AG00026
22K0707-03	1.00 mL / 1.00 mL	ALT-145	BFK0717	SFK0664	AG00026



# Certificate of Analysis

Final Report

#### Laboratory Order ID 22K0707

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 14, 2022 10:00 November 18, 2022 13:53
	Harrisburg, PA 17111		
Submitted To:	Tom Lock	Project Number:	[none]
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control Enthalpy Analytical

			En	tnaipy	Analyti	cal					
	F	Reporting		Spike	Source		%REC		RPD		
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qual	
Batch BFK0717 - No Prep VO	C GC Air										
Blank (BFK0717-BLK1)					Prep	bared &	Analyzed	: 11/17/20	022		
Carbon Monoxide	<	10.0	ppmv								
LCS (BFK0717-BS1)					Prep	ared &	Analyzed	: 11/17/20	022		
Methane	4270	500	ppmv	5000		85.4	0-200				
Carbon dioxide	4210	500	ppmv	5000		84.3	0-200				
Oxygen (O2)	5140	500	ppmv	5000		103	0-200				
Nitrogen (N2)	5510	2000	ppmv	5000		110	0-200				
Hydrogen (H2)	5950	200	ppmv	5100		117	0-200				
Carbon Monoxide	4940	10	ppmv	5000		98.7	0-200				
Duplicate (BFK0717-DUP1)		So	urce: 22K	0628-01	Prep	bared &	Analyzed	: 11/17/20	022		
Methane	244000	4500	ppmv		24500	00		0.256	25		
Carbon dioxide	516000	4500	ppmv		51400	00		0.522	25		
Dxygen (O2)	<	4500	ppmv		<450	0		NA	25		
Hydrogen (H2)	154000	1800	ppmv		15500	00		0.269	25		
Nitrogen (N2)	<	18000	ppmv		<1800	00		NA	25		
Carbon Monoxide	808	90.0	ppmv		807			0.167	25		
Duplicate (BFK0717-DUP2)		So	urce: 22K	0628-02	Prep						
Vethane	66700	4500	ppmv		6710	0		0.615	25		
Carbon dioxide	613000	4500	ppmv		61100	00		0.365	25		
Oxygen (O2)	<	4500	ppmv		<450	0		NA	25		
Nitrogen (N2)	<	18000	ppmv		<1800	00		NA	25		
Hydrogen (H2)	254000	1800	ppmv		25500	00		0.440	25		
Carbon Monoxide	994	90.0	ppmv		995			0.0633	25		
Duplicate (BFK0717-DUP3)		So	urce: 22K	0628-03	Prep	bared &	Analyzed	: 11/17/20	022		
Methane	68300	4500	ppmv		6900	0		1.01	25		
Carbon dioxide	630000	4500	ppmv		63200	00		0.365	25		
Oxygen (O2)	4550	4500	ppmv		4610	)		1.32	25		
Nitrogen (N2)	<	18000	ppmv		<1800	00		NA	25		
Hydrogen (H2)	212000	1800	ppmv		21200	00		0.244	25		
Carbon Monoxide	1630	90.0	ppmv		1640	)		0.761	25		



### **Certificate of Analysis**

Final Report

Laboratory Order ID 22K0707

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 14, 2022 10:00 November 18, 2022 13:53
	Harrisburg, PA 17111		
Submitted To:	Tom Lock	Project Number:	[none]
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

			En	thalpy	Analyti	cal				
	F	eporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qual
Batch BFK0717 - No Prep VO	C GC Air									
Duplicate (BFK0717-DUP4)		Sou	urce: 22K	0623-01	Prep	bared & /	Analyzed	: 11/17/20	22	
Methane	251000	4500	ppmv		25200	00		0.730	25	
Carbon dioxide	526000	4500	ppmv		53100	00		0.871	25	
Oxygen (O2)	<	4500	ppmv		<450	0		NA	25	
Hydrogen (H2)	133000	1800	ppmv		13400	00		0.980	25	
Nitrogen (N2)	22000	18000	ppmv		2220	0		0.999	25	
Carbon Monoxide	710	90.0	ppmv		710			0.0507	25	
Duplicate (BFK0717-DUP5)		Sou	urce: 22K	0623-02	Prep	pared & /	Analyzed	: 11/17/20	22	
Methane	9980	4500	ppmv		1030	0		3.54	25	
Carbon dioxide	606000	4500	ppmv		60400	00		0.187	25	
Oxygen (O2)	15200	4500	ppmv		1530	0		0.446	25	
Hydrogen (H2)	221000	1800	ppmv		22100	00		0.144	25	
Nitrogen (N2)	56800	18000	ppmv		5700	0		0.470	25	
Carbon Monoxide	1730	90.0	ppmv		1740	)		0.529	25	
Duplicate (BFK0717-DUP6)		Sou	urce: 22K	0707-01	Prep	bared & /	Analyzed	: 11/17/20	22	
Vethane	137000	4500	ppmv		13600	00		0.583	25	
Carbon dioxide	222000	4500	ppmv		22000	00		0.820	25	
Oxygen (O2)	72300	4500	ppmv		7160	0		0.921	25	
Hydrogen (H2)	10300	1800	ppmv		1020	0		1.00	25	
Nitrogen (N2)	479000	18000	ppmv		47500	00		0.875	25	
Carbon Monoxide	<	90.0	ppmv		<90.	0		NA	25	

Prepared & Analyzed: 11/17/2022

0.171

0.0420

0.315

NA

0.666

0.158

25

25

25

25

25

25

185000

559000

5970

<18000

186000

1020

Source: 22K0707-02

ppmv

ppmv

ppmv

ppmv

ppmv

ppmv

185000

559000

184000

1020

5950

<

4500

4500

4500

18000

1800

90.0

Duplicate (BFK0717-DUP7)

Methane

Carbon dioxide

Oxygen (O2)

Nitrogen (N2)

Hydrogen (H2)

Carbon Monoxide



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K0707

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 14, 2022 10:00 November 18, 2022 13:53
	Harrisburg, PA 17111		
Submitted To:	Tom Lock	Project Number:	[none]
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

### **Enthalpy Analytical**

		Reporting		Spike	Source	%R	EC	RPD		
Analyte	Result	Limit	Units	Level	Result	%REC Lim	nits RPD	Limit	Qual	

#### Batch BFK0717 - No Prep VOC GC Air

Duplicate (BFK0717-DUP8)		Sou	urce: 22K0707-03	Prepared & Ar	nalyzed: 11/17/202	22
Methane	359000	4500	ppmv	363000	1.02	25
Carbon dioxide	363000	4500	ppmv	368000	1.26	25
Oxygen (O2)	13400	4500	ppmv	13700	1.71	25
Hydrogen (H2)	23000	1800	ppmv	23600	2.81	25
Nitrogen (N2)	148000	18000	ppmv	150000	1.40	25
Carbon Monoxide	<	90.0	ppmv	90.4	NA	25

### **Certified Analytes included in this Report**

Analyte	Certifications	Analyte	Certifications	

Code	Description	Laboratory ID	Expires
MdDOE	Maryland DE Drinking Water	341	12/31/2022
NC	North Carolina DENR	495	07/31/2023
NCDEQ	North Carolina DEQ	495	07/31/2023
NCDOH	North Carolina Department of Health	51714	07/31/2023
NYDOH	New York DOH Drinking Water	12096	04/01/2023
PADEP	NELAP-Pennsylvania Certificate #008	68-03503	10/31/2023
VELAP	NELAP-Virginia Certificate #12157	460021	06/14/2023
WVDEP	West Virginia DEP	350	11/30/2022



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K0707

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 14, 2022 10:00 November 18, 2022 13:53
	Harrisburg, PA 17111		
Submitted To:	Tom Lock	Project Number:	[none]
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

#### **Qualifiers and Definitions**

RPD	Relative Percent Difference
Qual	Qualifers
-RE	Denotes sample was re-analyzed
PF	Preparation Factor
MDL	Method Detection Limit
LOQ	Limit of Quantitation
ppbv	parts per billion by volume
TIC	Tentatively Identified Compounds are compounds that are identified NIST spectral library. A TIC spectral match is reported when the

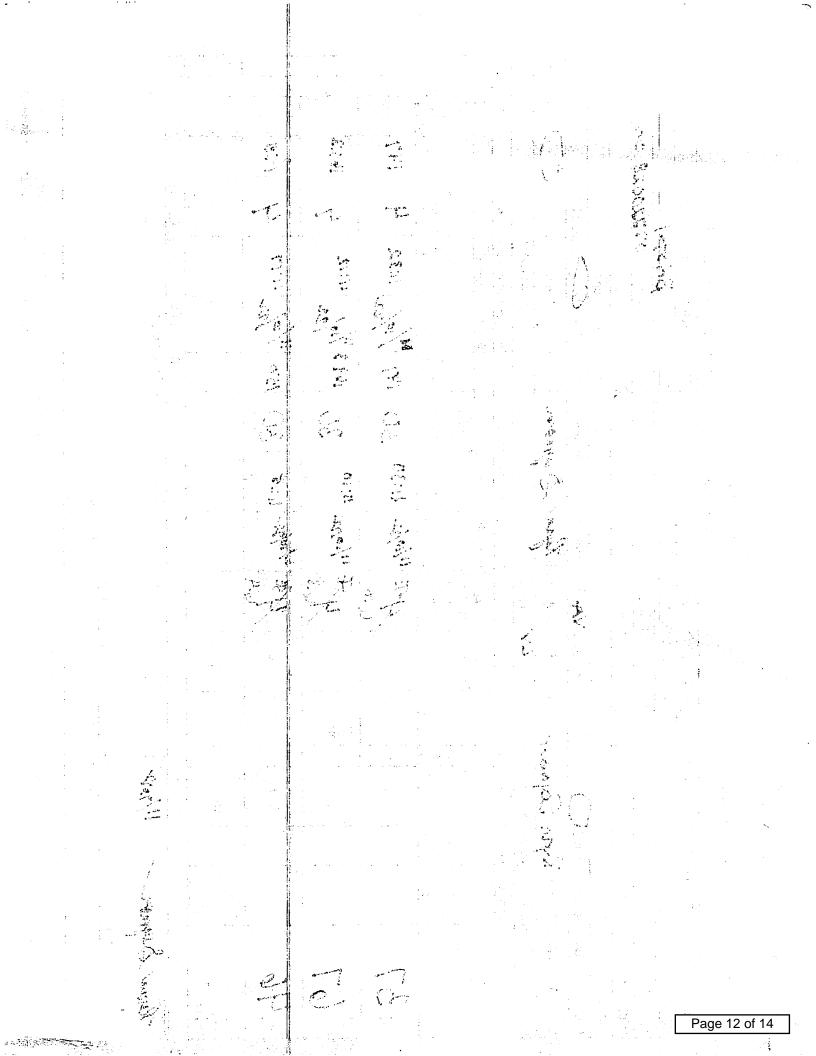
Tentatively Identified Compounds are compounds that are identified by comparing the analyte mass spectral pattern with the NIST spectral library. A TIC spectral match is reported when the pattern is at least 75% consistent with the published pattern. Compound concentrations are estimated and are calculated using an internal standard response factor of 1.

All EPA method 3C results are reported as normalized values when the sum total of all evaluated constituents is outside  $\pm$  10% of the absolute.



**AIR ANALYSIS** 

	(rate: a -	<b>0</b> 11 20					CHAIN	OF CUS	TODY	E	quipn	nent due	9 12/9/20	)22					
COMPANY NAME	E: SCS Fiel	d Servi	ces - Harri	isbu	ırg IN	VOICE TO	: Same				PROJ		E/Quote #	#: Bristo	ol				_
CONTACT: Mike	e Byk		_		IN	VOICE CC	NTACT:				SITE	NAME:	Brist	5/					
DDRESS:					IN	VOICE AD	DRESS:				PROJ	ECT NUM		722002	28.0	0			_
PHONE #:	-				IN	VOICE PH	ONE #:				P.O. #								_
AX #:			EN	/AIL	_:						Pretre	atment Pr	ogram:						
s sample for com	pliance rep	orting?	YES NO	)	Regulat	ory State:		sample fro	m a chlori	nated sup	ply?	YES 🖸	D PV	VS I.D. #:					
SAMPLER NAME			-		•	MPLER S		E: Ryan	/ Dey	moin	Turn	Around T	ime: Cire	cle: 10 (	5 Days	)	or _	C	Jay
atrix Codes: AA=Indo	or/Ambient Air	SG=Soil	Gas LV=Land	dfill∕∖	/ent Gas OT	=Other		•	•			063	3-22K-000	2					
	Regulator	Info	Canister In	nforn	nation	T			Start Inform			Sampling	Stop Inforn	nation		Codes)	AN/	ALY	SI
CLIENT						LAB	LAB	Barometric	Pres. (in Ho		T	Barometrie	e Pres. (in H		T	Be Co	ខ		
SAMPLE I.D.	Flow Controller ID	Cal Flow (mL/min)	Canister ID	Size (L)	Cleaning Batch ID	Outgoing Canister Vacuum (in Hg)	Receiving Canister Vacuum (in Hg)	Start Date	Start Time (24hr clock)	Initial Canister Vacuum (in <sup>Hg)</sup>		Stop Date	Stop Time (24hr clock)	Final Canister Vacuum (in Hg)	Ending Sample Temp *F	Matrix (See	Alt 145 C		
, 37			130	1.4	221018-04	30	45 6.8	11/10/22	41:30	30	147	10/22	11:32	4	147				
» 67			262	1.4	221018-04	30	y 5=	11/10/22	11:10	30	169.3	1/10/22	11:12	4	169.3	LG	x		
,46			9203	1.4	221018-04	30	H #	11/19/22	11:15	30	150	"/10/ 1/22	/I: <b>/7</b>	4	150	LG	x		
))			10093	1.4	221026-01	30										LG	x		
ELINQUISHED:			· ·	Inco							20.2		nola	al n	0307	/			
Ryow Du	mon	/	11/2.22		EIVED: (EOLY	<b>`</b> ~1	DAT	E / TIME	QC Data P		B USE	ONLY							
VOUISHED:	xq	DAT	• •	REC	EIVED:	114/22	DAT		Level I Level II				SCS	Field S	Servic	es	2	2K	:0'
	5	DAT	e / Time	REC	EIVED:	+		E / TIME	Level III Level IV				8	l: 11/14/2	.022	Du	e: 11		
f 1				-					••				-					v	/130





**AIR ANALYSIS** 

	ormeriy Air, y	vater & S	on La	iboratoi	ries			CHAIN	OF CUS	STODY	E	quipm	nent due	e 12/9/20	)22				
СС	OMPANY NAME	: SCS Fiel	d Servi	ices - Harr	risbu	irg IN'	VOICE TO	: Same				PROJ	ECT NAM	IE/Quote	#: Brist	ol			
СС	ONTACT: Mike	Byk				IN		NTACT:				SITE	NAME:	<b>.</b>					
AC	DRESS:					IN		DRESS:				PROJ	ECT NUN	IBER:					
P⊦	IONE #:	_				יאו	VOICE PH	IONE #:				P.O. #	ŧ:						
FA	X #:			E	MAII	_:						Pretre	atment Pr	rogram:					
ls s	sample for comp	liance rep	orting?	YES NO	)	Regulat	ory State:	ls	sample fro	om a chlori	nated supp	A			VS I.D. #:				
SA	MPLER NAME	(PRINT):				SA	MPLER S	IGNATUR	:E:			Turn	Around T	ime: Cir	cle: 10	5 Days		or _	_ Day
Mat	rix Codes: AA=Indoo	r/Ambient Air	SG=Soil	Gas LV=Lan	dfill/\	/ent Gas OT	=Other					L	063	3-22K-000	2				
		Regulator	nfo	Canister I	nforr	nation			Sampling	Start Inform	ation	-	Sampling	Stop Inform	nation		s)	ANA	LYSI
	CLIENT						LAB	LAB	Barometri	c Pres. (in H	g):			c Pres. (in H			(See Codes)		$\square$
	SAMPLE I.D.	Flow Controller ID	Cal Flow (mL/min)	Canister ID	Size (L)	Cleaning Batch ID	Outgoing Canister Vacuum (in <sup>Hg)</sup>	Receiving Canister Vacuum (in <sup>Hg)</sup>	Start Date	Start Time (24hr clock)	Initial Canister Vacuum (in <sup>Hg)</sup>	Starting Sample Temp *F	Stop Date	Stop Time (24hr clock)	Final Canister Vacuum (ir Hg)	Ending Sample Temp *F	ž	Alt 145 CO	
1)				10224	1.4	221026-03	30										LG		
2)				12408	1.4	221026-03	30										LG	x	
3)																			
4)																			
REL	INQUISHED:				REC	EIVED:		DAT	E / TIME	QC Data P	ackage LA	B USE	ONLY	<b>60</b> 0				<b>I</b>	
Pac	IQUISHED:		DAT	E / TIME	REC	EIVED:		DAT	e / Time	Level II			22K0707	SCS Bristo	Field So	ervice	es	22	<b>K07</b> (
ye 13 of 14	; 		DAT	E / TIME	REC	EIVED:		DAT	E / TIME	Level III Level IV			1707	Recd:	11/14/20	22 D	ue:	11/2	21/202 v130325



## Certificate of Analysis

Final Report

#### Laboratory Order ID 22K0707

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 14, 2022 10:00 November 18, 2022 13:53
	Harrisburg, PA 17111		
Submitted To:	Tom Lock	Project Number:	[none]
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

## **Sample Conditions Checklist**

Samples Received at:	20.20°C
How were samples received?	FedEx Ground
Were Custody Seals used? If so, were they received intact?	No
Are the custody papers filled out completely and correctly?	Yes
Do all bottle labels agree with custody papers?	Yes
Is the temperature blank or representative sample within acceptable limits or received on ice, and recently taken?	Yes
Are all samples within holding time for requested laboratory tests?	Yes
Is a sufficient amount of sample provided to perform the tests included?	Yes
Are all samples in appropriate containers for the analyses requested?	Yes
Were volatile organic containers received?	No
Are all volatile organic and TOX containers free of headspace?	NA
Is a trip blank provided for each VOC sample set? VOC sample sets include EPA8011, EPA504, EPA8260, EPA624, EPA8015 GRO, EPA8021, EPA524, and RSK-175.	NA
Are all samples received appropriately preserved? Note that metals containers do not require field preservation but lab preservation may delay analysis.	Yes



### **Certificate of Analysis**

Final Report

Laboratory Order ID 22K1038

20
:03

Client Site I.D.: Bristol

Enclosed are the results of analyses for samples received by the laboratory on 11/18/2022 11:20. If you have any questions concerning this report, please feel free to contact the laboratory.

Sincerely,

TEOPOTAS

Ted Soyars

**Technical Director** 

End Notes:

The test results listed in this report relate only to the samples submitted to the laboratory and as received by the Laboratory.

Unless otherwise noted, the test results for solid materials are calculated on a wet weight basis. Analyses for pH, dissolved oxygen, temperature, residual chlorine and sulfite that are performed in the laboratory do not meet NELAC requirements due to extremely short holding times. These analyses should be performed in the field. The results of field analyses performed by the Sampler included in the Certificate of Analysis are done so at the client's request and are not included in the laboratory's fields of certification nor have they been audited for adherence to a reference method or procedure.

The signature on the final report certifies that these results conform to all applicable NELAC standards unless otherwise specified. For a complete list of the Laboratory's NELAC certified parameters please contact customer service.

This report shall not be reproduced except in full without the expressed and written approval of an authorized representative of Enthalpy Analytical, Inc.





## **Certificate of Analysis**

#### Final Report

#### Laboratory Order ID 22K1038

Client Name:	SCS Field Services - Harrisburg, PA	Date Received:	November 18, 2022 11:20
	4330 Lewis Road, Suite 1	Date Issued:	November 29, 2022 16:03
	Harrisburg, PA 17111	Project Number:	7220028.00
Submitted To:	Mike Byk	Purchase Order:	07-SO04485
Client Site I.D.:	Bristol		

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
37	22K1038-01	Air	11/17/2022 10:55	11/18/2022 11:20
67	22K1038-02	Air	11/17/2022 11:02	11/18/2022 11:20



## Certificate of Analysis

Final Report

#### Laboratory Order ID 22K1038

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 18, 2022 11:20 November 29, 2022 16:03
	Harrisburg, PA 17111		
Submitted To:	Mlke Byk	Project Number:	7220028.00
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485
	ANALYTICAL RESI	ULTS	
Project Location:	Sample Description/Location:		Initial Vacuum(in Hg): 30
Field Sample #: 37	Sub Description/Location:		Final Vacuum(in Hg): 5.0
Sample ID: 22K1029 01	Canister ID: 063-00185::00278		Receipt Vacuum(in Hg): 5.0
Sample ID: 22K1038-01 Sample Matrix: Air	Canister Size: 1.4L		Flow Controller Type: Passive
Sampled: 11/17/2022 10:55			Flow Controller ID:
Sample Type: LV			
	Volatile Organic Compounds by GC/TCD - 1 ppmv ALT-145	Unadjusted, as received basis	

ppmv							Date/Time
Analyte	Result	MDL	LOQ	Flag/Qual	Dilution	PF	Analyzed Analyst
Carbon Monoxide, as received	103	90.0	90.0		9	1	11/29/22 10:07 DFH



## Certificate of Analysis

Final Report

#### Laboratory Order ID 22K1038

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 18, 2022 11:20 November 29, 2022 16:03
	Harrisburg, PA 17111		
Submitted To:	Mlke Byk	Project Number:	7220028.00
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485
	ANALYTICAL RESU	ULTS	
Project Location:	Sample Description/Location:		Initial Vacuum(in Hg): 30
Field Sample #: 67	Sub Description/Location:		Final Vacuum(in Hg): 6.2
Sample ID: 22K1038-02	Canister ID: 063-00207::00300		Receipt Vacuum(in Hg): 6.2
Sample ID. 22K 1038-02 Sample Matrix: Air	Canister Size: 1.4L		Flow Controller Type: Passive
Sampled: 11/17/2022 11:02			Flow Controller ID:
Sample Type: LV			
	Volatile Organic Compounds by GC/TCD - L ALT-145	Unadjusted, as received basis	

		ppmv					Date/Time
Analyte	Result	MDL	LOQ	Flag/Qual	Dilution	PF	Analyzed Analyst
Carbon Monoxide, as received	825	90.0	90.0		9	1	11/29/22 11:00 DFH



## Certificate of Analysis

Final Report

#### Laboratory Order ID 22K1038

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 18, 2022 11:20 November 29, 2022 16:03	
	Harrisburg, PA 17111			
Submitted To:	Mlke Byk	Project Number:	7220028.00	
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485	

#### - Analytical Summary

Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Volatile Organic Co	mpounds by GC/TCD - Unadjust	ed, as received basis	Preparation Method:	No Prep VOC GC Air	
22K1038-01	1.00 mL / 1.00 mL	ALT-145	BFK1004	SFK0990	AG00026
22K1038-02	1.00 mL / 1.00 mL	ALT-145	BFK1004	SFK0990	AG00026



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K1038

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 18, 2022 11:20 November 29, 2022 16:03
	Harrisburg, PA 17111		
Submitted To:	MIke Byk	Project Number:	7220028.00
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

## Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

			En	thalpy	Analyti	cal				
	F	eporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qual
Batch BFK1004 - No Prep VC	C GC Air									
Blank (BFK1004-BLK1)					Prep	bared &	Analyzed	: 11/28/202	22	
Carbon Monoxide	<	10.0	ppmv							
LCS (BFK1004-BS1)					Prep	bared &	Analyzed	: 11/28/202	22	
Methane	4240	500	ppmv	5000		84.7	0-200			
Carbon dioxide	4030	500	ppmv	5000		80.5	0-200			
Oxygen (O2)	5080	500	ppmv	5000		102	0-200			
Nitrogen (N2)	5470	2000	ppmv	5000		109	0-200			
Hydrogen (H2)	5990	200	ppmv	5100		117	0-200			
Carbon Monoxide	4890	10	ppmv	5000		97.8	0-200			
Duplicate (BFK1004-DUP1)		So	urce: 22K	0962-01	Prep	ared &	Analyzed	: 11/28/202	22	
Methane	132000	4500	ppmv		13300	00		0.551	25	
Carbon dioxide	361000	4500	ppmv		36000	00		0.212	25	
Oxygen (O2)	37300	4500	ppmv		3740	0		0.408	25	
Nitrogen (N2)	132000	18000	ppmv		13200	00		0.000450	25	
Hydrogen (H2)	333000	1800	ppmv		33400	00		0.0112	25	
Carbon Monoxide	463	90.0	ppmv		464			0.117	25	
Duplicate (BFK1004-DUP2)		So	urce: 22K	0962-02	Prep	Prepared & Analyzed: 11/28/2022				
Methane	305000	4500	ppmv		30300	00		0.413	25	
Carbon dioxide	307000	4500	ppmv		30400	00		0.925	25	
Oxygen (O2)	34200	4500	ppmv		3400	0		0.542	25	
Hydrogen (H2)	83000	1800	ppmv		8260	0		0.407	25	
Nitrogen (N2)	233000	18000	ppmv		23200	00		0.423	25	
Carbon Monoxide	98.4	90.0	ppmv		98.9	)		0.547	25	
Duplicate (BFK1004-DUP3)		So	urce: 22K	0962-03	Prep	ared &	Analyzed	: 11/28/202	22	
Methane	271000	4500	ppmv		27300	00		1.09	25	
Carbon dioxide	211000	4500	ppmv		21200	00		0.372	25	
Oxygen (O2)	82700	4500	ppmv		8360	0		1.02	25	
Nitrogen (N2)	345000	18000	ppmv		34900	00		1.04	25	
Hydrogen (H2)	9670	1800	ppmv		9950	)		2.88	25	
Carbon Monoxide	<	90.0	ppmv		<90.0	0		NA	25	



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K1038

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 18, 2022 11:20 November 29, 2022 16:03
	Harrisburg, PA 17111		
Submitted To:	Mlke Byk	Project Number:	7220028.00
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

			En	thalpy	Analyti	cal				
	R	Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qual
Batch BFK1004 - No Prep VO	C GC Air									
Duplicate (BFK1004-DUP4)		So	urce: 22K	0962-04	Prep	ared &	Analyzed	: 11/28/20	)22	
Methane	455000	4500	ppmv		45600	00		0.312	25	
Carbon dioxide	375000	4500	ppmv		37500	00		0.175	25	
Oxygen (O2)	16100	4500	ppmv		1610	0		0.555	25	
Hydrogen (H2)	7530	1800	ppmv		7460	)		1.02	25	
Nitrogen (N2)	61800	18000	ppmv		6180	0		0.0100	25	
Carbon Monoxide	<	90.0	ppmv		<90.	D		NA	25	
Duplicate (BFK1004-DUP5)		So	urce: 22K	0962-05	Prep	ared &	Analyzed	: 11/28/20	)22	
Methane	342000	4500	ppmv		34500	00		0.724	25	
Carbon dioxide	397000	4500	ppmv		39700	00		0.0481	25	
Oxygen (O2)	5200	4500	ppmv		5280	)		1.63	25	
Nitrogen (N2)	19800	18000	ppmv		2010	0		1.75	25	
Hydrogen (H2)	191000	1800	ppmv		19100	00		0.251	25	
Carbon Monoxide	158	90.0	ppmv		162			2.14	25	
Duplicate (BFK1004-DUP6)		So	urce: 22K	0962-06	Prep	ared &	Analyzed	: 11/28/20	)22	
Methane	305000	4500	ppmv		30700	00		0.640	25	
Carbon dioxide	328000	4500	ppmv		33000	00		0.661	25	
Oxygen (O2)	20500	4500	ppmv		2070	0		1.02	25	
Hydrogen (H2)	132000	1800	ppmv		13100	00		0.0206	25	
Nitrogen (N2)	153000	18000	ppmv		15400	00		0.869	25	
Carbon Monoxide	161	90.0	ppmv		162			0.612	25	
Duplicate (BFK1004-DUP7)		So	urce: 22K	0962-07	Prep	ared &	Analyzed	: 11/28/20	)22	
Methane	364000	4500	ppmv		36400	00		0.0571	25	
Carbon dioxide	207000	4500	ppmv		20700	00		0.252	25	
Oxygen (O2)	5440	4500	ppmv		5610	)		3.13	25	
Hydrogen (H2)	90300	1800	ppmv		9010	0		0.204	25	
Nitrogen (N2)	263000	18000	ppmv		26400	00		0.279	25	
Carbon Monoxide	<	90.0	ppmv		<90.	D		NA	25	



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K1038

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 18, 2022 11:20 November 29, 2022 16:03
	Harrisburg, PA 17111		
Submitted To:	Mlke Byk	Project Number:	7220028.00
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

			En	thalpy A	Analyti	cal				
	F	Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qual
Batch BFK1004 - No Prep VO	C GC Air									
Duplicate (BFK1004-DUP8)		So	urce: 22K	0962-09	Prep	pared & A	Analyzed	: 11/28/20	22	
Methane	394000	4500	ppmv		39400	00		0.0102	25	
Carbon dioxide	378000	4500	ppmv		3770	00		0.222	25	
Oxygen (O2)	4810	4500	ppmv		4830	)		0.521	25	
Hydrogen (H2)	111000	1800	ppmv		11100	00		0.295	25	
Nitrogen (N2)	58700	18000	ppmv		5860	0		0.169	25	
Carbon Monoxide	227	90.0	ppmv		224			1.16	25	
Duplicate (BFK1004-DUP9)		So	urce: 22K	0962-10	Prep	pared & A	Analyzed	: 11/28/20	22	
Methane	380000	4500	ppmv		38100	00		0.276	25	
Carbon dioxide	350000	4500	ppmv		34700	00		0.821	25	
Oxygen (O2)	8840	4500	ppmv		8890	)		0.496	25	
Nitrogen (N2)	140000	18000	ppmv		14100	00		0.392	25	
Hydrogen (H2)	57200	1800	ppmv		5750	0		0.570	25	
Carbon Monoxide	93.6	90.0	ppmv		95.9	)		2.47	25	
Duplicate (BFK1004-DUPA)		So	urce: 22K	1054-02RE	1 Prep	bared & A	Analyzed	: 11/29/20	22	
Methane	292000	4500	ppmv		28900	00		0.883	25	
Carbon dioxide	447000	4500	ppmv		44300	00		0.920	25	
Oxygen (O2)	34100	4500	ppmv		3400	0		0.417	25	
Nitrogen (N2)	118000	18000	ppmv		11800	00		0.275	25	
Hydrogen (H2)	72500	1800	ppmv		7190	0		0.919	25	
Carbon Monoxide	<	90.0	ppmv		<90.	0		NA	25	
Duplicate (BFK1004-DUPB)		So	urce: 22K	1038-01	Prep	pared & A	Analyzed	: 11/29/20	22	
Methane	147000	4500	ppmv		14800	00		0.725	25	
Carbon dioxide	231000	4500	ppmv		23300	00		0.725	25	
Oxygen (O2)	73600	4500	ppmv		7420	0		0.703	25	
Hydrogen (H2)	13100	1800	ppmv		1300	0		0.698	25	
Nitrogen (N2)	482000	18000	ppmv		48500	00		0.671	25	
Carbon Monoxide	102	90.0	ppmv		103			0.615	25	



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K1038

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 18, 2022 11:20 November 29, 2022 16:03
	Harrisburg, PA 17111		
Submitted To:	Mlke Byk	Project Number:	7220028.00
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

**Enthalpy Analytical** 

		Reporting		Spike	Source	%REC		RPD		
Analyte	Result	Limit	Units	Level	Result	%REC Limits	RPD	Limit	Qual	

#### Batch BFK1004 - No Prep VOC GC Air

Duplicate (BFK1004-DUPC)		Sou	urce: 22K1038-02	Prepared & A	nalyzed: 11/29/202	2
Methane	207000	4500	ppmv	207000	0.281	25
Carbon dioxide	573000	4500	ppmv	570000	0.527	25
Oxygen (O2)	5040	4500	ppmv	5000	0.779	25
Hydrogen (H2)	168000	1800	ppmv	168000	0.0888	25
Nitrogen (N2)	<	18000	ppmv	<18000	NA	25
Carbon Monoxide	831	90.0	ppmv	825	0.717	25

#### Certified Analytes included in this Report

Analyte	Certifications	Analyte	Certifications	

Code	Description	Laboratory ID	Expires
MdDOE	Maryland DE Drinking Water	341	12/31/2022
NC	North Carolina DENR	495	07/31/2023
NCDEQ	North Carolina DEQ	495	07/31/2023
NCDOH	North Carolina Department of Health	51714	07/31/2023
NYDOH	New York DOH Drinking Water	12096	04/01/2023
PADEP	NELAP-Pennsylvania Certificate #008	68-03503	10/31/2023
VELAP	NELAP-Virginia Certificate #12157	460021	06/14/2023
WVDEP	West Virginia DEP	350	11/30/2022



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K1038

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 18, 2022 11:20 November 29, 2022 16:03
	Harrisburg, PA 17111		
Submitted To:	Mlke Byk	Project Number:	7220028.00
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

#### **Qualifiers and Definitions**

RPD	Relative Percent Difference
Qual	Qualifers
-RE	Denotes sample was re-analyzed
PF	Preparation Factor
MDL	Method Detection Limit
LOQ	Limit of Quantitation
ppbv	parts per billion by volume
TIC	Tentatively Identified Compounds are compounds that are identian NIST spectral library. A TIC spectral match is reported when the

Tentatively Identified Compounds are compounds that are identified by comparing the analyte mass spectral pattern with the NIST spectral library. A TIC spectral match is reported when the pattern is at least 75% consistent with the published pattern. Compound concentrations are estimated and are calculated using an internal standard response factor of 1.

All EPA method 3C results are reported as normalized values when the sum total of all evaluated constituents is outside  $\pm$  10% of the absolute.



								AIR		SIS									
-toi	<del>merly Air, W</del>	ater & >	<del>on-ra</del>	ooratori	<del>43</del>		*	CHAIN	OF CUS	TODY	E	quipm	ent due	12/15/2	2022				
col	MPANY NAME:	SCS Field	d Servio	ces - Harris	sbu	rg IN∖	OICE TO	Same				PROJECT NAME/Quote #: Bristol							
col	NTACT: Mike	Byk				INV	OICE CO	NTACT:		SITE NAME: Bristo									
AD	DRESS:					INV	OICE AD	DRESS:				PROJ	ECT NUM	BER: 7	220028.	00			
PHO	ONE #:					IN	OICE PH	ONE #:				P.O. #	:						
FAX	(#:			EM	AIL	:						Pretre	atment Pr	ogram:					
ls s	ample for comp	liance rep	orting?	YES NO			ory State:	-	sample from		nated sup	ply?	YES	P\	WS I.D. #:				
	IPLER NAME			Seyma					E: Nyan	1 Aeg	mou	Turn /				5 Days	>	or _	Daj
Matri	x Codes: AA¤Indoo	r/Ambient Air	SG=Soil				Other		•					-22K-000			<del></del> T		
		Regulator	Info	Canister In	form	nation		[	Sampling S				Sampling				Codes)		ALYS
	CLIENT SAMPLE I.D.	Flow Controller ID	Cal Flow (mL/min)	Canister ID	Size (L)	Cleaning Batch 1D	LAB Outgoing Canister Vacuum (In Hg)	LAB Receiving Canister Vacuum (in H9)	Barometric Start Date	Pres. (in Hg Start Time (24hr clock)	j): Initial Canister Vacuum (ir Hg)	Starting Sample	Barometric Stop Date	Stop Time	Final Canister	Ending Sample Temp *F	l &	Alt 145 CO	
1)	37		-	278		221109-02	30	45.0	"/17/22	10:50 PM	30	141	11/17/22	10:554	6	147	LG	x	
2)	67			300	1.4	221109-02	30	76.2	11/17/22	10:59 · Am	30	154	1/22	11:02 pm.	7	155	LG	x	
3)				324	1.4	221109-02	30										LG	x	
4)				√ 11076	1.4	221109-02	30										LG	x	
<b>_</b>			I	L	<u> </u>			L · · · ·		· · · · ·	<b>.</b>		20	.Z°C, 3	10, no i	ce, no	<u>, so</u>	<u>~</u> [	<u> </u>
	NOUISHED:	$\sim$		1777/LL_		EIVED:	Dex E	•		QC Data P Level I	ackage L	AB USE SC		•	ces 22I	<b>K103</b>	8		
NQUISHED: DATE / TIME RECEIVED:		CSB	25B 11/18/22 1120			Bristol Recd: 11/18/2022 Due: 11/29/2022													
1 of 13					1					Level IV									



-fo	rmerly Air, k			horator				AIF	ANAL	(SIS									
					• <del>•</del> •			CHAIN	OF CUS	TODY		<b>Equi</b> pm	nent due	e 12/15/2	2022				
CO	MPANY NAME	: SCS Fiel	d Servi	ices - Harr	isbu	irg IN	VOICE TO	: Same		PROJECT NAME/Quote #: Bristol									
CO	NTACT: Mike	Byk	•			IN		DICE CONTACT: SITE NAME:											
AD	DRESS:					IN	VOICE AD	DRESS:				PROJ	ECT NUM	/BER:					
PHO	ONE #:					IN	VOICE PH	ONE #:				P.O. #	ŧ:						
FAX	<#:			EN	ΛAII	_:	_					Pretre	atment P	rogram:					
Is sample for compliance reporting? YES NO Regulatory State: Is sample					sample fro	m a chlori	nated su	ipply?	YES N	NO PV	NS I.D. #:								
SAN	MPLER NAME	(PRINT):				SA	MPLER S	IGNATUR	E:			Turn	Around T	<b>ime:</b> Cir	cle: 10	5 Days		or _	Day
Matri	x Codes: AA≂indoo	r/Amblent Air	SG¤Soil	Gas LV=Lan	dfill∕∖	/ent Gas OT	=Other	······					063	3-22K-000	8				
		Regulator	Info	Canister Ir	nforr	nation			Sampling	Start Inform	ation		Sampling	Stop Inform	nation		(j)	ANA	ALYSI
	CLIENT						LAB	LAB	Barometric	Pres. (in He	g):		Barometri	c Pres. (in H	lg):		ÌŽ		/*
	SAMPLE I.D.	Flow Controlier ID	Cal Flow (mt/min)	Canister ID	Size (L)	Cleaning Batch ID	Outgoing Canister	Receiving Canister Vacuum (in Hg)	Start Date	Start Time (24hr clock)	Initial Caniste Vacuum H9)	r Starting (in Sample	Stop Date	Stop Time (24hr clock)	Final Canister Vacuum (# Hg)	Ending Sample Temp *F	Matrix (see	Alt 145 CO	
1)				12403	1.4	221109-02	30		. <u></u> .			•	- ·					x	
2)				12415	1.4	221109-02	30										LG	x	
3)																			
4)																			
RÉLIN	NQUISHED:	· · · · · · · · · · · · · · · · · · ·		· · · · · ·	REC	EIVED:		DAT	e / Time	QC Data P	ackage			I	J	l <u>.</u>	L I	<u>l</u> _	
lag	QUISHED:		DAT	E / TIME	REC	EIVED:		DAT	E / TIME	Level I Level II		SCS F Bristol	ield Se	rvices	<b>22K</b> 10	38			
e 12 of	QUISHED:		DAT	e / Time	REC	EIVED:		DAT	e / Time	Level III Level IV			1/18/202	22 Due:	: 11/29/2( v13032	_			



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K1038

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 18, 2022 11:20 November 29, 2022 16:03
	Harrisburg, PA 17111		
Submitted To:	MIke Byk	Project Number:	7220028.00
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

## **Sample Conditions Checklist**

Samples Received at:	20.20°C
How were samples received?	FedEx Express
Were Custody Seals used? If so, were they received intact?	No
Are the custody papers filled out completely and correctly?	Yes
Do all bottle labels agree with custody papers?	Yes
Is the temperature blank or representative sample within acceptable limits or received on ice, and recently taken?	Yes
Are all samples within holding time for requested laboratory tests?	Yes
Is a sufficient amount of sample provided to perform the tests included?	Yes
Are all samples in appropriate containers for the analyses requested?	Yes
Were volatile organic containers received?	No
Are all volatile organic and TOX containers free of headspace?	NA
Is a trip blank provided for each VOC sample set? VOC sample sets include EPA8011, EPA504, EPA8260, EPA624, EPA8015 GRO, EPA8021, EPA524, and RSK-175.	NA
Are all samples received appropriately preserved? Note that metals containers do not require field preservation but lab preservation may delay analysis.	Yes

#### Work Order Comments



### **Certificate of Analysis**

Final Report

Laboratory Order ID 22K1363

Client Name:	SCS Field Services - Harrisburg, PA	Date Received:	November 30, 2022 10:15
	4330 Lewis Road, Suite 1	Date Issued:	December 2, 2022 16:43
	Harrisburg, PA 17111	Project Number:	07220028.00
Submitted To:	Mlke Byk	Purchase Order:	07-SO04485

Client Site I.D.: Bristol

Enclosed are the results of analyses for samples received by the laboratory on 11/30/2022 10:15. If you have any questions concerning this report, please feel free to contact the laboratory.

Sincerely,

TEOPOJAS

Ted Soyars

**Technical Director** 

End Notes:

The test results listed in this report relate only to the samples submitted to the laboratory and as received by the Laboratory.

Unless otherwise noted, the test results for solid materials are calculated on a wet weight basis. Analyses for pH, dissolved oxygen, temperature, residual chlorine and sulfite that are performed in the laboratory do not meet NELAC requirements due to extremely short holding times. These analyses should be performed in the field. The results of field analyses performed by the Sampler included in the Certificate of Analysis are done so at the client's request and are not included in the laboratory's fields of certification nor have they been audited for adherence to a reference method or procedure.

The signature on the final report certifies that these results conform to all applicable NELAC standards unless otherwise specified. For a complete list of the Laboratory's NELAC certified parameters please contact customer service.

This report shall not be reproduced except in full without the expressed and written approval of an authorized representative of Enthalpy Analytical, Inc.





## **Certificate of Analysis**

#### Final Report

#### Laboratory Order ID 22K1363

Client Name:	SCS Field Services - Harrisburg, PA	Date Received:	November 30, 2022 10:15		
	4330 Lewis Road, Suite 1	Date Issued:	December 2, 2022 16:43		
	Harrisburg, PA 17111	Project Number:	07220028.00		
Submitted To:	Mike Byk	Purchase Order:	07-SO04485		
Client Site I.D.:	Bristol				

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
67	22K1363-01	Air	11/29/2022 11:16	11/30/2022 10:15



## Certificate of Analysis

Final Report

#### Laboratory Order ID 22K1363

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 30, 2022 10:15 December 2, 2022 16:43
	Harrisburg, PA 17111		
Submitted To:	Mlke Byk	Project Number:	07220028.00
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485
	ANALYTICAL RESU	JLTS	
Project Location:	Sample Description/Location:		Initial Vacuum(in Hg): 30
Field Sample #: 67	Sub Description/Location:		Final Vacuum(in Hg): 11.4
Sample ID: 22K1363-01	Canister ID: 063-00471::15034	Receipt Vacuum(in Hg): 11.4	
Sample ID. 22K 1363-01 Sample Matrix: Air	Canister Size: 1.4L	Flow Controller Type: PASSIVE	
Sampled: 11/29/2022 11:16			Flow Controller ID:
Sample Type: LG			
	Volatile Organic Compounds by GC/TCD - L ALT-145 مومبر	Jnadjusted, as received basis	

	ppmv						Date/Time
Analyte	Result	MDL	LOQ	Flag/Qual	Dilution	PF	Analyzed Analyst
Carbon Monoxide, as received	664	90.0	90.0		9	1	11/30/22 13:36 DFH



## **Certificate of Analysis**

Final Report

Laboratory Order ID 22K1363

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 30, 2022 10:15 December 2, 2022 16:43
	Harrisburg, PA 17111		
Submitted To:	Mlke Byk	Project Number:	07220028.00
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

#### - Analytical Summary

Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Volatile Organic Co	mpounds by GC/TCD - Unadjus	ted, as received basis	Preparation Method:	No Prep VOC GC Air	
22K1363-01	1.00 mL / 1.00 mL	ALT-145	BFK1120	SFK1048	AG00026



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K1363

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 30, 2022 10:15 December 2, 2022 16:43			
	Harrisburg, PA 17111					
Submitted To:	Mlke Byk	Project Number:	07220028.00			
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485			

#### Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control Enthalpy Analytical

			En	thalpy	Analyti	cal				
	F	Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qual
Batch BFK1120 - No Prep VO	C GC Air									
Blank (BFK1120-BLK1)					Prep	ared &	Analyzed	: 11/30/20	)22	
Carbon Monoxide	<	10.0	ppmv							
LCS (BFK1120-BS1)					Prep	ared &	Analyzed	: 11/30/20	)22	
Methane	4440	500	ppmv	5000		88.8	0-200			
Carbon dioxide	4170	500	ppmv	5000		83.4	0-200			
Oxygen (O2)	5130	500	ppmv	5000		103	0-200			
Nitrogen (N2)	5500	2000	ppmv	5000		110	0-200			
Hydrogen (H2)	5930	200	ppmv	5100		116	0-200			
Carbon Monoxide	4950	10	ppmv	5000		98.9	0-200			
Duplicate (BFK1120-DUP1)		So	urce: 22K	1199-01	Prep	ared &	Analyzed	: 11/30/20	)22	
Methane	153000	4500	ppmv		15500	00		1.03	25	
Carbon dioxide	545000	4500	ppmv		55100	00		1.09	25	
Dxygen (O2)	25800	4500	ppmv		2610	0		1.20	25	
Nitrogen (N2)	99000	18000	ppmv		10000	00		0.990	25	
Hydrogen (H2)	150000	1800	ppmv		15100	00		0.756	25	
Carbon Monoxide	1280	90.0	ppmv		1290	)		0.867	25	
Duplicate (BFK1120-DUP2)		So	Source: 22K1202-01 Prepared & Analyzed: 11/30/2022					)22		
Vethane	262000	4500	ppmv		26400	00		0.900	25	
Carbon dioxide	531000	4500	ppmv		53800	00		1.28	25	
Oxygen (O2)	<	4500	ppmv		<450	0		NA	25	
Nitrogen (N2)	<	18000	ppmv		<1800	00		NA	25	
Hydrogen (H2)	163000	1800	ppmv		16300	00		0.320	25	
Carbon Monoxide	875	90.0	ppmv		885			1.09	25	
Duplicate (BFK1120-DUP3)		So	urce: 22K	1223-01	Prep	ared &	Analyzed	: 11/30/20	)22	
Methane	484000	4500	ppmv		48400	00		0.0882	25	
Carbon dioxide	462000	4500	ppmv		46100	00		0.300	25	
Oxygen (O2)	5040	4500	ppmv		5100	)		1.22	25	
Hydrogen (H2)	11600	1800	ppmv		1160	0		0.0310	25	
Nitrogen (N2)	<	18000	ppmv		<1800	00		NA	25	
Carbon Monoxide	<	90.0	ppmv		<90.0	C		NA	25	



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K1363

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 30, 2022 10:15 December 2, 2022 16:43
	Harrisburg, PA 17111		
Submitted To:	Mlke Byk	Project Number:	07220028.00
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

Volatile Organic Compounds by GC/TCD - Unadjusted, as received basis - Quality Control

#### **Enthalpy Analytical**

	R	eporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qual

#### Batch BFK1120 - No Prep VOC GC Air

Duplicate (BFK1120-DUP4)		Sou	urce: 22K1363-01	Prepared & A	nalyzed: 11/30/202	2
Methane	196000	4500	ppmv	196000	0.220	25
Carbon dioxide	577000	4500	ppmv	576000	0.123	25
Oxygen (O2)	5790	4500	ppmv	5830	0.638	25
Hydrogen (H2)	159000	1800	ppmv	158000	0.411	25
Nitrogen (N2)	<	18000	ppmv	<18000	NA	25
Carbon Monoxide	663	90.0	ppmv	664	0.190	25

#### **Certified Analytes included in this Report**

Analyte	Certifications	Analyte	Certifications

Code	Description	Laboratory ID	Expires
MdDOE	Maryland DE Drinking Water	341	12/31/2022
NC	North Carolina DENR	495	07/31/2023
NCDEQ	North Carolina DEQ	495	07/31/2023
NCDOH	North Carolina Department of Health	51714	07/31/2023
NYDOH	New York DOH Drinking Water	12096	04/01/2023
PADEP	NELAP-Pennsylvania Certificate #008	68-03503	10/31/2023
VELAP	NELAP-Virginia Certificate #12157	460021	06/14/2023



### **Certificate of Analysis**

Final Report

#### Laboratory Order ID 22K1363

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 30, 2022 10:15 December 2, 2022 16:43
	Harrisburg, PA 17111		
Submitted To:	Mlke Byk	Project Number:	07220028.00
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

#### **Qualifiers and Definitions**

RPD	Relative Percent Difference
Qual	Qualifers
-RE	Denotes sample was re-analyzed
PF	Preparation Factor
MDL	Method Detection Limit
LOQ	Limit of Quantitation
ppbv	parts per billion by volume
TIC	Tentatively Identified Compounds are compounds that are ident

Tentatively Identified Compounds are compounds that are identified by comparing the analyte mass spectral pattern with the NIST spectral library. A TIC spectral match is reported when the pattern is at least 75% consistent with the published pattern. Compound concentrations are estimated and are calculated using an internal standard response factor of 1.

All EPA method 3C results are reported as normalized values when the sum total of all evaluated constituents is outside  $\pm$  10% of the absolute.



**AIR ANALYSIS** 

								CHAIN	OF CUS	TODY	E	quipm	ent due	e 12/22/2	022				
CC	OMPANY NAME:	SCS Field	d Servi	ces - Harri	sbu	rg INV	/OICE TO	: Same				PROJ	ECT NAM	IE/Quote #	t: Bristo	I			
СС	ONTACT: Mike	Byk				INV	VOICE CC	NTACT:				SITE I	NAME: 🖌	Pristo	1				
AD	DRESS:					INV	OICE AD	DRESS:				PROJ		IBER: 0	722.002	£.00	2		
P۲	IONE #:					IN	/OICE PH	ONE #:				P.O. #							
FA	X #:			EN	1AIL							Pretre	atment Pr	ogram:					
ls	sample for comp	liance rep	orting?	YESNO	1	Regulate	ory State:	lss	sample fro	m a chlorir	nated supp	oly? (	YES CN	D PV	VS I.D. #:				
SA	MPLER NAME (	(PRINT):	Zyan	Seyme	<b>W</b> /	- SA	MPLER S	IGNATUR	E: Kan	Legn	son-	Turn	Around T	<b>ime:</b> Circ	cle: 10	5 Days	>	or _	_ Day
Mat	rix Codes: AA≃Indooi	r/Ambient Air	SG=Soil	Gas LV=Land	dfill/V	ent Gas OT	=Other	(	0	U			063	3-22K-001	8				
		Regulator	Info	Canister In	forn	nation	· · · · · ·		Sampling S	Start Inform	ation		Sampling	Stop Inforn	nation		(sej	ANA	ALYSI
	CLIENT						LAB	LAB	Barometric	Pres. (in Hg	í	<u> </u>	Barometri	c Pres. (in H			l Ö	0	
	SAMPLE I.D.	Flow Controller	Cal Flow		Size (L)	Cleaning	Outgoing Canister Vacuum (in	Receiving Canister Vacuum (in		Start Time	Initial Canister Vacuum (in	Starting Sample		Stop Time	Final Canister Vacuum (in	Ending Sample	Matrix (See Codes)	Alt 145 CO	
L	1	ID	(mUmin)	Canister ID	ö	Batch ID	Hg)	Hg)	Start Date	(24hr clock)	Hg)	Temp *F	Stop Date		Hg)	Temp *F	Σ	₹	+
1)	67			15034	1.4	221110-02	30	5E 02121 11.4	11/29	11;14A	30	/53	1/27	11.16 A	6	154	LG	x	
2)				15038	1.4	221110-02	30										LG	x	
3)				15039	1.4	221110-02	30										LG	x	
4)				15042	1.4	221110-03	30										LG	x	
·			τ		L	·		۰ <u> </u>	<u>.</u>		1	<b>I</b>	20.4	2,310	noiœ	, no	50		
	INQUISHED:	mon		1/29/22	ł	EIVED: Fee	dex E		e / Time	QC Data P Level I	ackage LA	B USE	ONLY			,			
Page 8 of 9	NQUISHED: FelexE NQUISHED:	•	ν				3 (1	30 22	e / TIME 1015 e / TIME	Level II Level III		SCS Bristo		ervices	22K1	363			
l of 9				L / 11/4/L						Level IV				022 Due	e: 12/07/2 v1303	<b>022</b> 25002			

063-22k-0018-Bristol CO in air-COC

÷



## Certificate of Analysis

Final Report

#### Laboratory Order ID 22K1363

Client Name:	SCS Field Services - Harrisburg, PA 4330 Lewis Road, Suite 1	Date Received: Date Issued:	November 30, 2022 10:15 December 2, 2022 16:43
	Harrisburg, PA 17111		
Submitted To:	MIke Byk	Project Number:	07220028.00
Client Site I.D.:	Bristol	Purchase Order:	07-SO04485

## **Sample Conditions Checklist**

Samples Received at:	20.40°C
How were samples received?	FedEx Express
Were Custody Seals used? If so, were they received intact?	No
Are the custody papers filled out completely and correctly?	Yes
Do all bottle labels agree with custody papers?	Yes
Is the temperature blank or representative sample within acceptable limits or received on ice, and recently taken?	Yes
Are all samples within holding time for requested laboratory tests?	Yes
Is a sufficient amount of sample provided to perform the tests included?	Yes
Are all samples in appropriate containers for the analyses requested?	Yes
Were volatile organic containers received?	No
Are all volatile organic and TOX containers free of headspace?	NA
Is a trip blank provided for each VOC sample set? VOC sample sets include EPA8011, EPA504, EPA8260, EPA624, EPA8015 GRO, EPA8021, EPA524, and RSK-175.	NA
Are all samples received appropriately preserved? Note that metals containers do not require field preservation but lab preservation may delay analysis.	Yes

#### Work Order Comments

## Attachment 4

Daily Logs

JOB NO. 072	220028.00	TASK N	10.	00001		DATE	11.3	3.22 N	PROJECT IAME VIND	BRIST	TOL	
<b>TEMP</b> 53		WEATH	IER	Partly cl	loudy	B.P.	28.1		2NE			
SCS-FS L	ABOR	HOURS		ОТ					НО	URS	ОТ	
Ryan Sey	ymour	14	1									
			1	I								
								DAILY TOTAL	14			
EQUIP, SVC	S, , MLG	QTY		UNITS					C	ΩTY	UNITS	
GEM 50	000	1		Day		MX4					Day	
Truc	k	1		Day		(	Generato	,or			Day	
INSTRUME	NT CALIBR	ATION (CAL. GA	S)		14		14	02		<u> </u>		
MOD		S/N		- CH (%-V	h4 VOL)	CH (%-L		LOW CALE %-VOL)		:02 VOL)	H2S (PPM)	
500	00	500399		50	0			20.9	3	5.1		
SUMMARY		on site for month eading: CH4- 32.6				er flare che )2- 4.4 %		-31.3%				
									0,21, and 2	2. These	e wells are not hooke	ed
	up.	-										

GW4- adjustment closed. (I believe the valve is broken, when you turn the head it starts lifting off the well.)
GW13- open if not fully open.
GW3-slightly open now. Started off blowing pressure at me. I made an adjustment open the vacuum went down.
GW15- the valve needs replaced the plate just turns. It wont adjust
GW3- fully open
GW2- fully open
GW1-fully open
GW12-fully open
GW11- needs to plate. It didn't seem to adjust when turned.
GW10- slightly open
GW9- fully open
GW14- fully open
GW8-the head is broke, cant make adjustment
GW7- increased vacuum -1
GW6- lowered vacuum. I think the head needs replaced though it wasn't functioning properly
GW23- no gas. Turned up vacuum
NORTH LEACHATE:
Nc1- adjustment open
Nc2- adjustment open
Nc3- adjustment open
Nc4- adjustment open
Nc5- adjustment open
Nc6- adjustment open
Nc8- adjustment open
Nc9- adjustment open
Nc10- adjustment open
I didn't adjust the south cleanouts.
STROBE COUNTERS ARE ALL ON WILL FABRE'S WORD DOCUMENT THAT WILL BE ATTACHED.

PREPARED BY: RYAN SEYMOUR ACCEPTED BY:

## DAILY LOG

<b>JOB</b> <b>NO.</b> 0	7220028.00	TASK NO	0. 00001		DATE	11.4.	22	PRO NAM	JECT	BRISTO	DL	
<b>TEMP</b> 6	62	WEATHE	R Partly cl	oudy	B.P.	28.24	1	WIN	<b>)</b> 3	8mph N	IE	
SCS-FS	S LABOR	HOURS	OT						HOUR	S	ОТ	
Ryan S	Seymour	13										
							DAILY TOTA	AL	13			
EQUIP, S	VCS, , MLG	QTY	UNITS						QTY		UNITS	
GEN	1 5000	1	Day			MX4					Day	
Tr	ruck	1	Day	_		enerato	r <u> </u>				Day	
INSTRUM	MENT CALIBRA	ATION (CAL. GAS)	) CH	4	СН	4	02 LOW CAL	E	CO2			
Μ	ODEL	S/N	(%-\	/OL)	(%-L	EL)	%-VOL)		(%-VOI	L)	H2S (PPM)	
ŗ	5000	500399	50	)			20.9		34.9			
SUMMARY       Scs was on site for rechecks and to grab CO samples of any exceedances. Blower reading: CH4- 31.9% C02-30.4% 02- 5.2% BAL-32.4%         My exceedances were GW 3 for pressure. I got it back under vacuum but it needs a new bonnet valve inside. GW 37 Was at 147 degrees so I took a sample. GW 51 Was below 145 so I didn't take sample. GW 67 Was at 169.3 degrees so I took a sample. GW 46 Was at 150.2 degrees so I took a sample. GW 53 Was below 145 degrees so I took a sample. GW 52 I could not get a reading on because of liquid in the test ports./ flex hose could be shortened to help water flow through better. (I recorded video) I grabbed a reading for 32. The city hydroseeded last week and a bunch of wells got covered in stuff so you cant see the numbers anymore after I marked them all clearly.												
Leaving Bl	ower reading: r	nethane: 32%	Co2: 30.1%	(	02: 5%	B	AL: 32.8%		VAC: -24	.25		
PREPAF RYAN SEYMOI			ACCEP	TED BY	<i>(</i> :							

## DAILY LOG

JOB NO. 072	20028.00		<b>D.</b> 00001		DATE	11.10	).22	PRO- NAM	JECT E <u>Bris</u> t	TOL	
<b>TEMP</b> 62		WEATHE	ER Partly	cloudy	B.P.	28.24	4	WINE	<b>)</b> 3mph	NE	
SCS-FS L	ABOR	HOURS	OT						HOURS	OT	
Ryan Sey	mour	13									
							DAILY TOTA	AL	13		
EQUIP, SVCS	6, , MLG	QTY	UNITS						QTY	UNITS	
GEM 50	000	1	Day			MX4				Day	
Truck	<	1	Day		G	ienerato	r			Day	-
INSTRUMEN MOD		TION (CAL. GAS	<u> </u>	H4 VOL)	CH (%-L		02 LOW CAL %-VOL)		CO2 (%-VOL)	H2S (PPM)	
500	0	500399	\	50		/	20.9	/	34.9		
SUMMARY		n site for rechecl ading: CH4- 31.9			oles of any 2- 5.2 %						
Blower reading: CH4- 31.9%       C02-30.4 %       02- 5.2 %       BAL-32.4%         My exceedances were GW 3 for pressure. I got it back under vacuum but it needs a new bonnet valve inside.       GW 37 Was at 147 degrees so I took a sample.         GW 51 Was below 145 so I didn't take sample.       GW 67 Was at 169.3 degrees so I took a sample.         GW 46 Was at 150.2 degrees so I took a sample.       GW 53 Was below 145 degrees so I took a sample.         GW 52 I could not get a reading on because liquid in test port.       Flex hose could be shortened to help water flow through better.         (I recorded video)       I grabbed a reading for 32.       The city hydroseeded last week and a bunch of wells got covered in stuff so you cant see the numbers anymore after I marked them all clearly.											
Leaving Blowe	er reading: m	ethane: 32%	Co2: 30.1%	6	02: 5%	В	AL: 32.8%		VAC: -24.25		
PREPAREI RYAN SEYMOUR			ACCE	PTED BY	<i>(</i> :						

## DAILY LOG

<b>JOB</b> <b>NO.</b> 0 <sup>1</sup>	7220028.00	TASK N	<b>IO.</b> 0000	)1	DATE	11.17		ROJECT	BRIST	ſOL	
TEMP 3	3	WEATH	ER Part	y cloudy	B.P.	28.2	1 <b>V</b>	VIND	7mph	SE	
SCS-FS	LABOR	HOURS	OT					НС	URS	OT	
Ryan S	Seymour	13									
							DAILY TOTAL	13			
EQUIP, S\	/CS, , MLG	QTY	UNITS					C	DTY	UNITS	
GEM	5000	1	Day			MX4				Day	
Tri	uck	1	Day		G	enerato	r			Day	
INSTRUM	IENT CALIBR	ATION (CAL. GA	S)	CH4	СН	4	02 LOW CALE		02		
M	ODEL	S/N	(	%-VOL)	(%-LI	•	%-VOL)	-	-VOL)	H2S (PPM)	
5	000	500399		50.0			20.9	3	5.0		
SUMMARY		on site for recher						<u>.</u> -24 06			
Blower reading: CH4- 33.2%CO2-32 %O2- 5.0 %BAL-29.8%vac: -24.06My exceedances were GW 3 for pressure. I got it back under vacuum but it needs a new bonnet valve inside.GW 37 Was at 147 degrees so I took a sample.GW 67 Was at 169.3 degrees so I took a sample.GW 52 Was at 108 so I did not have to get a sample.GW 52 Was at 108 so I did not have to get a sample.The city hydroseeded last week and a bunch of wells got covered in stuff so you cant see the numbers anymore after I marked them all clearly.											
Leaving Blo	ower reading:	methane: 35.4%	Co2: 3	2.7 %	02: 5.2	%	BAL: 26.7%	6	VAC: -24	.18	
PREPAR RYAN SEYMOL			ACC	EPTED B'	<b>Y</b> :						

## DAILY LOG

JOB NO(	07220028.00	TASK N	<b>O.</b> _0	0001		DATE	11.2	9.22	PRO NAM	JECT IE	BRIST	OL	
TEMP 5	50	WEATH	ER P	artly clo	budy	B.P.	28.1	3	WIN	D ·	4mph S	SE	
SCS-F	S LABOR	HOURS	0	Т						HOUF	RS	OT	
Ryan	Seymour	13											
								DAILY TOT	AL	13			
EQUIP, S	SVCS, , MLG	QTY	UNI	ITS						QTY	/	UNITS	
GEN	VI 5000	1	Da	ау			MX4					Day	
Т	ruck	1	Da	ay		G	enerato	r				Day	
INSTRU	MENT CALIBRA	ATION (CAL. GA	S)	CH	4	СН	4	02 LOW CAL	F	CO2	,		
N	IODEL	S/N		(%-V		(%-LI		%-VOL		(%-VC		H2S (PPM)	
	5000	500399		50.0	0			20.9		35.0	)		
		<u> </u>											
SUMMAR		on site for rechece eading: CH4- 33.2					exceed BAL-29		vac: -2	4.06			
	Bump tes	sted mx4. Turned	on mini	irae 3000	)			.070	140. 2	1.00			
		edances were GV			ie piant v		y aisu.						
		ading at GW 19 t											]
		te in order to put						the other he	aus na	ve a 1.25	onnce	plate in them. I ne	eeu
			0	0.000	0/		0/		10/	1/4	0 044	0	
Leaving B	iower reading: i	methane: 35.4%	Co	2: 32.2	%	02: 4.6	%	BAL: 28.	1%	VA	C: -24.1	19	
PREPAI RYAN	RED BY:		AC	ССЕРТ	ED BY	<b>/</b> :							

SEYMOUR

JOB NO.         07220028.00         TASK NO.           TEMP:         °F	08 <b>DA</b>	TE 11-14-22 PROJECT NAME Bri WEATHER	istol Landfill
	HOURS 13 11.5	SCS-FS LABOR	HOURS
EQUIPMENT		EQUIPMENT	
WORK PERFORMED - DESCRIPTION OF ITEM (Example, Routine, SEM, etc)		WORK PERFORMED DESCRIPTION OF ITEM	
Notes	Travel to Site. Trenched 520 foo	t of slope at 2% Fall to toward tie in point.	

JOB NO.         07220028.00         TASK NO.           TEMP:         °F	08 <b>E</b>	DATE 11-16-22 WEATHER		I Landfill
	HOURS .5 .5	S(	CS-FS LABOR	HOURS
EQUIPMENT			EQUIPMENT	
WORK PERFORMED - DESCRIPTION OF ITEM (Example, Routine, SEM, etc) Trenching	Non- Routine	WORK PERFORME DESCRIPTION OF I		
Notes		feet at a 2% fall towards		
		,		

JOB NO. 07220028.00 TASK NO.	08 <b>DA</b>		stol Landfill
TEMP: °F		WEATHER	
	HOURS 10 10	SCS-FS LABOR	HOURS
EQUIPMENT		EQUIPMENT	
WORK PERFORMED - DESCRIPTION OF ITEM (Example, Routine, SEM, etc)		WORK PERFORMED DESCRIPTION OF ITEM	
Notes	Trenched 487 fee	t at a 2% fall towards tie in point.	
	Busting up rocks w	with jack hammer attachment for excavator.	

JOB NO.         07220028.00         TASK NO.           TEMP:         °F	08 <b>DA</b> T	TE 11-18-22 PROJECT NAME Bris	tol Landfill
SCS-FS LABOR (List employee completing form first.)	HOURS	SCS-FS LABOR	HOURS
	9.5 9.5		
	7.0		
EQUIPMENT		EQUIPMENT	
			,
WORK PERFORMED - DESCRIPTION OF ITEM (Example, Routine, SEM, etc)		WORK PERFORMED DESCRIPTION OF ITEM	
Notes	Trenching 100 fee	t at a 2% fall towards tie in point.	1
	Busting up rocks v	vith jack hammer attachment for excavator	
	Placed two 320' st	tingers of 8" pipe from staging area in trench.	

JOB NO. 07220028.00 TASK NO.	7 <b>DAT</b>	E 11/7/22 PROJECT NAME Bri	istol Landfill
TEMP: •F		WEATHER	
SCS-FS LABOR (List employee completing form first.) Chris Boggs 3	HOURS	SCS-FS LABOR	HOURS
EQUIPMENT		EQUIPMENT	
WORK PERFORMED - DESCRIPTION OF ITEM (Example, Routine, SEM, etc)		WORK PERFORMED DESCRIPTION OF ITEM	
Notes	Installing temperate	ure probes.	

JOB NO. 07220028.00 TASK NO.	8 <b>DAT</b>	E 11/7/22 PROJECT NAME Bristol	Landfill
TEMP:		WEATHER	
(List employee completing form first.)	HOURS .5	SCS-FS LABOR	HOURS
EQUIPMENT		EQUIPMENT	
WORK PERFORMED - DESCRIPTION OF ITEM (Example, Routine, SEM, etc)		WORK PERFORMED DESCRIPTION OF ITEM	
Notes	Troval to Dristal M	eeting with site engineer, going over scope of wo	rl.

JOB NO.	07220028.00	TASK NO.	8	DATE	11/8/22	PROJECT NAME	Bristol La	Indfill	
TEMP:		°F		_	WEATH	IER			
(List employ	SCS-FS LABOR yee completing form	first.)	HOURS			SCS-FS LABOR		HOURS	
Chris Boggs	,	5		_					
	EQUIP	MENT				EQUIPMENT			
	FORMED - DESCRI xample, Routine, SE				VORK PERFORM DESCRIPTION O				
Notes			Fusing 8 inc	ch pipe.					

JOB NO.	07220028.00	TASK NO.	7	DATE	11/8/22	PROJECT NAME	Bristol La	ndfill	
TEMP:		°F		_	WEATH	IER			
SC (List employe Chris Boggs	CS-FS LABOR ee completing form t	irst.) 5	HOURS	-		SCS-FS LABOR		HOURS	
	EQUIPI	<i>I</i> ENT		-		EQUIPMENT			
	ORMED - DESCRI ample, Routine, SEI				WORK PERFOR DESCRIPTION C				
Notes			Installing te	emperatur	re probes.				

JOB NO. 07220028.00 TASH NO.	K 8 DAT	<b>FE</b> 11/9/22 <b>PROJECT NAME</b> Bri	stol Landfill
TEMP: °F		WEATHER	
SCS-FS LABOR (List employee completing form first.)	HOURS	SCS-FS LABOR	HOURS
Chris Boggs	10		
Will Brown	10		
EQUIPMENT		EQUIPMENT	
WORK PERFORMED - DESCRIPTION OF ITEM (Example, Routine, SEM, etc)		WORK PERFORMED DESCRIPTION OF ITEM	
Notes	Fusing 8 and 12 ir	l nch pipe.	

JOB NO. 07220028.00 TASK NO.	8 <b>DAT</b>	E 11/10/22 PROJECT NAME B	ristol Landfill
TEMP: °F		WEATHER	
(List employee completing form first.)Chris Boggs6	HOURS ,5 .5	SCS-FS LABOR	HOURS
EQUIPMENT		EQUIPMENT	
WORK PERFORMED - DESCRIPTION OF ITEM (Example, Routine, SEM, etc)		WORK PERFORMED DESCRIPTION OF ITEM	
Notes	Fusing 12 inch pipe	e.	

JOB NO.         07220028.00         TASK NO.           TEMP:         °F	8 <b>DAT</b>	E 11/19/22 PROJECT NAME Bri	stol Landfill
	HOURS	SCS-FS LABOR	HOURS
(List employee completing form first.)Chris Boggs3			
Carl Dixon 3			
Will Brown			
EQUIPMENT		EQUIPMENT	
	r r		
WORK PERFORMED - DESCRIPTION OF ITEM (Example, Routine, SEM, etc)		WORK PERFORMED DESCRIPTION OF ITEM	
Notes	Installed 12 inch he	and or	
NUCS		educi.	

JOB NO. 07220028.00 TASK NO.	K 8 DA1	TE 11/20/22 PROJECT NAME Brist	ol Landfill
TEMP: °F		WEATHER	
55	HOURS	SCS-FS LABOR	HOURS
	11		
EQUIPMENT		EQUIPMENT	
WORK PERFORMED - DESCRIPTION OF ITEM (Example, Routine, SEM, etc)		WORK PERFORMED DESCRIPTION OF ITEM	
Notes	Installed 8 in. head	der, force main and air line. Back filling.	

JOB NO. 07220028.00 TASK NO.	8 <b>DAT</b>	E 11/21/22 PROJECT NAME Brist	ol Landfill
TEMP: °F		WEATHER	
Carl Dixon	HOURS 1 1 1 1	SCS-FS LABOR	HOURS
EQUIPMENT		EQUIPMENT	
WORK PERFORMED - DESCRIPTION OF ITEM (Example, Routine, SEM, etc)		WORK PERFORMED DESCRIPTION OF ITEM	
Notes		ler, force main and air line. Back filling. Perform r line, both passed.	

JOB NO. 07220028.00 TAS NO.	K 8 DA	TE 11/22/22 PROJECT NAME Bris	tol Landfill
TEMP:		WEATHER	
SCS-FS LABOR	HOURS	SCS-FS LABOR	HOURS
(List employee completing form first.) Chris Boggs	10.5		
Carl Dixon	10		
Will Brown	10.5		
EQUIPMENT		EQUIPMENT	
WORK PERFORMED - DESCRIPTION		WORK PERFORMED	
OF ITEM (Example, Routine, SEM, etc)		DESCRIPTION OF ITEM	
Notes	force main, it pass heads on leachate	nto existing header with a 12 in. valve.performe sed. Finished back filling and dressing up work a e cleanouts.	d air test on 4 in. area. Installed well

JOB NO. 07220028.00 TASK NO.	8 <b>DAT</b>	E 11/23/22 PROJECT NAME Brist	ol Landfill
TEMP: °F		WEATHER	
SCS-FS LABOR (List employee completing form first.)Chris Boggs9Will Brown9		SCS-FS LABOR	HOURS
EQUIPMENT		EQUIPMENT	
WORK PERFORMED - DESCRIPTION OF ITEM (Example, Routine, SEM, etc)		WORK PERFORMED DESCRIPTION OF ITEM	
Notes	Tied leachate clear	nout well heads into vac. Installed pipe supports	s under 8in, header

### Appendix C

### Solid Waste Permit 588 Daily Wellhead Temperature Averages -November 30, 2022

## Solid Waste Permit 588 Daily Wellhead Temperature Averages

The data provided in this report represent initial readings provided by field instrumentation without Validation, analysis, quality assurance review, or context based on operating conditions. This report is subject to revision following quality assurance review and an analysis of operating conditions. SCS will continue to provide a supplemental report with additional information and further analysis on a bi-monthly basis at a minimum.

As of the date of this report, the system is still undergoing commissioning and SCS staff is still conducting verification testing and making minor field modifications to this system. Some values reported may differ from recordings made by other field instrumentation. SCS may elect to report values gathered from other data sources (GEM, field thermometer) for regulatory purposes until commissioning is complete.

## SCS ENGINEERS

07222143.00 | November 30, 2022

3160 Oregon Pike Leola, PA 17540 717-550-6330

### Solid Waste Permit 588 Daily Wellhead Temperature Averages for Nov 30, 2022

Bristol, Virginia

Well ID	Average Temperature (°F)
Well 32R	118.4
Well 35	51.5
Well 39	87.9
Well 40	109.7
Well 46	130.3
Well 47	75.3
Well 49	124.3
Well 50	104.9
Well 51	59.4
Well 52	109.9
Well 53	123.8
Well 54	109.0
Well 55	0.0
Well 56	109.8
Well 57	109.0
Well 58	110.9
Well 59	109.6
Well 60	102.2
Well 62	109.2
Well 63	110.2
Well 64	98.1
Well 65	85.0
Well 66	100.3
Well 67	105.9
Well 68	0.0

Appendix D

Settlement Monitoring and Management Plan

## Settlement Monitoring and Management Plan Bristol Integrated Solid Waste Management Facility Solid Waste Permit #588



2655 Valley Drive Bristol, VA 24201

### SCS ENGINEERS

02218208.05 | November 15, 2022

15521 Midlothian Turnpike, Suite 305 Midlothian, VA 23113 804-378-7440

#### Signature/Certification Sheet

We certify that we have prepared this Plan, that it has been prepared in accordance with industry standards and practices, and that the information contained herein is truthful and accurate to the best of our knowledge.

Name:

H. James Law, P.E., Vice President/Project Director

Signature:

November 15, 2022

Name:

Date:

Charles Warren, PE, Project Manager

lenelle Varen

Signature:

Date:

November 15, 2022

Virginia Professional Engineer's Certification:

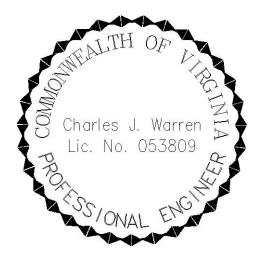


Table of Contents

Sect	tion	Page
1.0	Introduction	1
	1.1 Site Background	1
	1.2 Physical Setting	
	1.3 Landfill Temporary Cover and Final Cover System	1
2.0	Settlement Monitoring and Management Plan	2
	2.1 Settlement Plates	2
	2.2 Topographic Surveys and Frequency	3
3.0	Settlement Analysis	5
4.0	Reporting	5
5.0	References	6

#### List of Figures

Figure 1.	Topographic Quadrangle Map

- Figure 2. Details of Temporary and Final Cover Systems Settlement Plate and Section Locations
- Figure 3. Figure 4.
- **Settlement Plate Details**

## 1.0 INTRODUCTION

This Monitoring Plan and Management Plan documents procedures and instructions necessary to implement a settlement monitoring and management program for a temporary and permanent final cover system to be installed within the City of Bristol Integrated Solid Waste Management Facility Solid Waste Permit #588 Landfill. This plan was prepared in response to the Expert Panel Report (Virginia Tech, 2022) prepared by the Expert Panel convened by the Virginia Department of Environmental Quality (VDEQ) to address settlement of the landfill surface after closure concerns at the Facility.

### 1.1 SITE BACKGROUND

The City of Bristol Integrated Solid Waste Management Facility, which includes Solid Waste Permit Landfills #221, 498, and 588, is owned and operated by the City of Bristol. Solid Waste Permit #588 was issued by VDEQ on February 13, 1996.

The Permit #588 Landfill is constructed within a former limestone quarry. Prior to July 2007, the waste was baled prior to its placement in the landfill. In July 2007, the City of Bristol initiated placement of loose waste in the former quarry as the primary method of waste disposal. The Permit #588 Landfill is lined with a primary high-density polyethylene geomembrane and compacted clay liner placed above a secondary compacted clay liner, with a 12-inch witness zone between the two liner systems. An additional linear low-density polyethylene geomembrane liner system is in place on the quarry walls. A gradient control underdrain system is in place beneath the secondary liner for the purpose of controlling the water level to a maximum elevation of 1,557 feet above mean sea level. This gradient control water currently discharges to the Bristol Virginia Utilities (BVU) Authority Sewer.

### 1.2 PHYSICAL SETTING

The City of Bristol Integrated Solid Waste Management Facility is located on Valley Road in the southeastern section of the City of Bristol. The location of the Facility is illustrated on a portion of the Bristol, Virginia, United States Geologic Society 7.5-minute topographic quadrangle map presented as **Figure 1**. The land surrounding the Facility is primarily wooded and residential. Residents in the area are served by public water supply.

The Facility encompasses approximately 138 acres. The limits of waste occupied by the Permit #588 Landfill encompasses approximately 20 acres. The base of the limestone quarry covers approximately 5.6 acres. The Permit #588 Landfill is bordered to the east by the Permit #498 Landfill and to the north by intermittent streams which drain into Sinking Creek.

Based on a review of the Bristol, Virginia USGS 7.5-minute topographic quadrangle map, several unnamed tributaries of Sinking Creek are intermittent streams located east of the adjacent Permit No. 498 landfill. Sinking Creek is the nearest permanent water body and is located east/southeast of the adjacent Permit No. 498 facility.

### **1.3** LANDFILL TEMPORARY COVER AND FINAL COVER SYSTEM

As required by the Expert Panel convened by the Virginia Department of Environmental Quality (VDEQ) to address settlement of the landfill surface after closure concerns at the Facility, Permit No. 588 is required to have a settlement monitoring and management plan. This plan addresses the landfill surface elevation settlement prior to or after the installation of the temporary ethylene vinyl

alcohol (EVOH) geomembrane cover as well as after the installation of the permanent final cover system. **Figure 2** show details of the temporary cover and the final cover systems.

The temporary cover system above the intermediate soil cover consist of (from top to bottom):

- Geotextile wind screen (wind defender or approved equal) layer
- EVOH geomembrane overlying the intermediate soil cover

The permanent final cover system consists of (from top to bottom):

- 6" vegetative support soil cover
- 18" protective soil cover
- Geocomposite drainage net (GDN) with 5 x 10<sup>-3</sup> m<sup>2</sup>/sec transmissivity
- 40 mil textured LLDPE geomembrane
- 12" of intermediate cover

### **2.0** SETTLEMENT MONITORING AND MANAGEMENT PLAN

As required by the Plan, the City of Bristol has prepared a settlement monitoring and management plan for DEQ for review by November 15, 2022. This settlement monitoring and management plan will be prepared in accordance with generally accepted surveying practices and minimum standards within the Commonwealth of Virginia and shall be certified and stamped/sealed by a VA-PE and a surveyor licensed in the Commonwealth of Virginia. The plan provides means and methods for monitoring surface elevations across the surface of the landfill using settlement plates embedded in the intermediate soil cover at proposed locations. The intermediate soil cover is to be installed in accordance with 9 VAC 20-8 I-I 40(B)(I)(d) of the Virginia Solid Waste Management Regulations. The proposed locations and details of the settlement plates are shown in **Figures 3 and 4**, respectively.

### **2.1** SETTLEMENT PLATES

Settlement plates are fixed points installed in the final cover used to measure changes in elevation and identify areas the magnitude of on-going settlement. The City will complete monthly topographic surveys (refer to **section 2.2**) on these settlement plates and maintain/implement settlement plates throughout the Landfill surface.

Settlement plates are comprised of a steel base plate and a stand pipe or rod that extends above ground and serves as an elevation reference point. The rod indicates the center of the base plate, and the initial location and elevations is surveyed by a professional surveyor (refer to the settlement plate detail in **Figure 4**). Subsequent surveys of the settlement plate will measure the movement in the vertical direction. Additionally, there is an option to choose to equip settlement plates with a GPS system attached and monitoring of the plate can be completed remotely. Alternatively the City may choose to attach targets to the tops of the settlement plates, so that the locations can be recorded using photogrammetric methods. Concurrent measurements will be performed in the event of a change in surveying methodology to quantify differences in the methods. **Figure 3** depicts proposed 12 locations for settlements plates within the Permit 588 boundary and also 3 section locations (AA', BB', and CC'). The actual number of settlement plates may be adjusted depending on active construction within the landfill footprint. The plates may be moved within a limited area based on field conditions and necessity. More settlement plates can be added or removed as deemed appropriate or it can be replaced with settlement monuments if damaged during or after the EVOH geomembrane cover is installed.

Settlement plates are used regularly to monitor settlement on landfills. However, they are susceptible to damage and destruction from on-going landfill activities as well as natural forces including weather and animals. The riser section extending above the surface should be visible and protected from damage by equipment using tires placed over (but not touching) the rod, bollards, or other physical objects. The Permit 588 landfill is approximately 17.3 acres so the number of the proposed settlement plates represents 1.4 acres per plate, which is sufficient to provide a general trend of settlement of the existing landfill surface elevations due to waste decomposition or new physical loading from the final cover system. Therefore, the locations of the proposed settlement plates are strategically located in relation to the waste thickness and grade breaks of the base grading of the landfill.

The frequency of this monitoring plan will initially begin with monthly topographic surveys to collect settlement data necessary in estimating the rate of settlement at each settlement plate location and the net volume change due to settlement. This information will be used to design or modify the final grading and the stormwater management features of the final cover system. Details of the topographic surveys are described in **Section 2.2**. The initial placement and surveying of the settlement plates will be done in close coordination with the City's staff surveyor who is licensed in the Commonwealth of Virginia.

The following events are included in the management plan:

- An initial set of measurements will be taken to establish the initial baseline landfill surface elevation at each settlement plate location prior to the placement of the EVOH cover system.
- An initial set of measurements will be taken right after the installation of the EVOH.
- Monthly measurements of all settlement plates and other relevant locations for features such as the locations for leachate collection infrastructure and the southeast corner stormwater pond (future). This frequency will change depending on the result of the average settlement stated in Section 3.0.
- A fixed elevation bench mark will be set nearby, but off of the landfill surface to provide a baseline reference for the subsequent surveys

### 2.2 TOPOGRAPHIC SURVEYS AND FREQUENCY

This plan includes the following actions to monitor and timely address settlement of the landfill surface:

- Conduct monthly topographic surveys of the waste mass to document the magnitude and rates of settlement throughout the waste mass, beginning November 9, 2022 (i.e., thirty days after the installation of intermediate cover). Topographic survey data will be submitted to VDEQ and the EPA by the tenth day of the month following data collection. Topographic survey data may be submitted as a section of monthly progress reports submitted on the same day. The City may request, and at the discretion of DEQ, survey frequency to be reduced after the first year.
- Settlement plates will be installed prior to November 15, 2022. The as-built locations of the settlement plates will be recorded prior to November 30, 2022. The as-built information will be submitted to VDEQ and EPA with the November report. The settlement

plates will be surveyed and the results reported (by the tenth day of the month following data collection) on a monthly basis.

 Prior to installation of the EVOH cover, shape the existing Landfill surface to direct storm water runoff to a storm water management (SWM) basin located at an appropriate point of the Landfill.

### 2.2.1 Topographic Data Collection Procedures

In the Executive Summary of the Expert Panel Report, the Panel recommended that the site undertake monthly topographic surveys to document the locations and rates of settlement. Under the Summary of Recommendations, the report recommends the use of drones for the monthly topographic survey of the landfill surface.

SCS proposes the use of a DJI Phantom 4 Pro v2 or similar equipment as the primary UAS for topographic surveys. The flight will be performed under fair weather conditions at approximately  $\pm 200$  feet above ground level at a speed of  $\pm 13$  miles per hour. The UAS flight will encompass the entirety of the quarry landfill perimeter along with an outer boundary of approximately 150 feet outside of the perimeter allowing for image overlap.

SCS will use Propeller AeroPoints for ground control points (GCP) during each survey event. The AeroPoints are moveable targets with built-in GPS receivers. SCS will coordinate with the City's surveyor to establish benchmarks and/or permanent control points within the UAS flight path. The benchmarks and AeroPoints will be combined in the post-processing to establish ground control at the site and to have established surveyed points in which to compare the variable landfill surface. Other ground control methods may be used, but will be submitted to VDEQ prior to implementation.

SCS is working with the City's staff surveyor, who is licensed in the Commonwealth of Virginia to set up permanent control points to maintain consistency. The surveyed benchmarks will be outside of the waste boundary to reduce risk of settlement, obstruction, or damage. The AeroPoints would be placed on top of waste or existing cover during each visit to assist with accurate readings within the waste boundary. The flight boundary will take place outside of controlled airspace, therefore no air traffic control authorization is required. Each flight will be conducted by an FAA Part 107 licensed pilot.

Post-processing will be completed by photogrammetric software utilizing the UAS images, GCPs, and benchmarks. The output from processing will include an orthomosaic (combination of all images), point cloud files, and contours files. These contour files and point cloud files will be brought into AutoCAD 2020 for analysis. Analysis will consist primarily of surface comparison to calculate the settlement from previous topographic surveys. SCS will provide the City with the volume of settlement each month. Additionally, the topographic surveys will help address necessary changes to stormwater management features.

Topographic data collection by photogrammetric methods or similar remote sensing technology is exempt from licensure requirements under Subsection C of § 54.1-402 of the Virginia Code.

If consecutive surveys demonstrate that the total settlement over the course of 12 months is less than 2 feet, then the City may request survey frequency will be reduced to quarterly. If consecutive quarterly surveys demonstrate that the average settlement over 1 year is less than 0.5 feet, then the City will request survey frequency will be reduced to once per year.

### **3.0** SETTLEMENT ANALYSIS

Two sets of initial measurements will be taken to establish the initial baseline landfill surface elevation at each settlement plate location after completion of the intermediate soil cover and right after the installation of the EVOH cover system. If the time difference is more than 3 months, then the later measurements will be used as the baseline or the time zero,  $T_o$ , of the monitoring plan. Subsequent monthly measurements of all settlement plates will be taken at a frequency of once per month. The City will generally monitor the locations on about the same dates each month following the completion of the EVOH cover system. Other relevant locations for features such as the proposed future leachate storage tank and the southeast corner stormwater pond may also be computed from the landfill surface topographic survey database.

Upon completion of the topographic survey data analysis and generation of the surface contour lines, section profiles at the selected locations (AA', BB', CC') will be generated and settlement measurements will be tabulated to generate graphs in time increments at each location. The following settlement analysis will be performed at each monitoring event:

- Settlement per month at each location measured
- Change of landfill surface slopes monthly at Sections AA', BB' and CC'
- Rate of settlement at each location every 3 months
- Average settlement across the landfill surface every 3 months
- Waste volume change with time due to settlement
- Identify any change of flow path toward the stormwater pond (if applicable).

The information obtained from the above may be used to predict future settlement of the landfill surface at any timeframe after the monitoring period, or after post-closure care period of 30 years. This prediction of settlement can be done by plotting the data on semi-log graph to see the trends that change over time and then be included in designing of the final grading plan for the final cover system.

Regarding the location of leachate storage infrastructure or the stormwater pond on the landfill surface, it is recommended to preload this area (with known weight of a soil stockpile greater than the weight of the proposed structure or water) to induce load-related settlement prior to the installation of the proposed structure. The area or the test pad with known loading information can be equipped with settlement plates so settlement can be measured at regular frequency such that the coefficient of consolidation can be estimated and used for future settlement prediction.

### 4.0 REPORTING

Monthly settlement monitoring reports will be submitted to VDEQ by the 10<sup>th</sup> day of the following month. This report may be submitted as a stand-alone report in in combination with other reports submitted for the facility on the same day. The report will also include any modifications or replacement settlement plate(s), if damage occurred during the monitoring period. The monthly report will document the following:

- Topographic survey drone record
- Site topographic contour lines generation
- Tabulation of the monthly accumulative settlement measurement and graph presentation at each location
- o Settlement analysis
  - Settlement per month at each location measured

- Change of landfill surface slopes monthly at Sections AA', BB' and CC'
- Rate of settlement at each location every 3 months
- Average settlement across the landfill surface every 3 months
- Waste volume change with time due to settlement
- Identify any change of flow path toward the stormwater pond

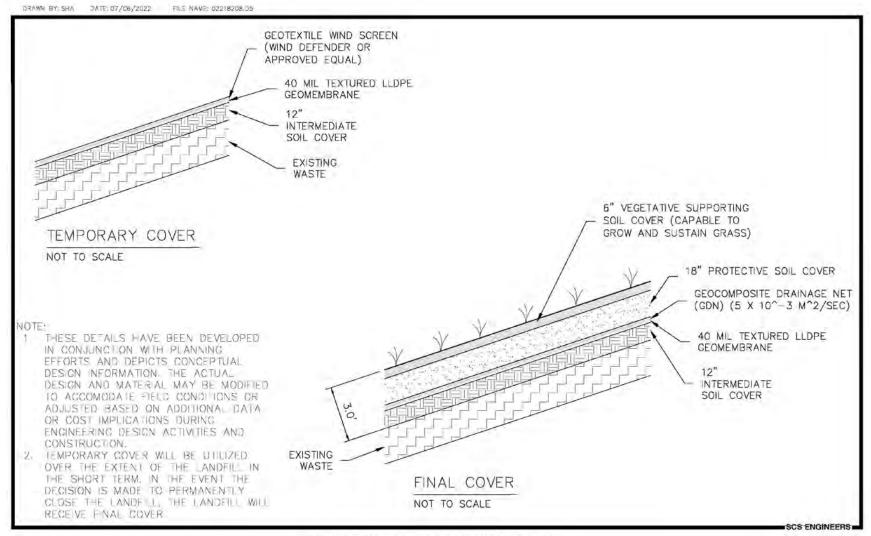
Reporting may be submitted in spreadsheet and graphical format as well as in section profiles at the selected locations. The information collected will be used for determining frequency of monitoring and for designing the final grading plan of the proposed final cover system.

### 5.0 REFERENCES

Virginia Tech College of Engineering. Expert Panel Report: Bristol Integrated Solid Waste Management Facility, Bristol, Virginia. April 25, 2022.

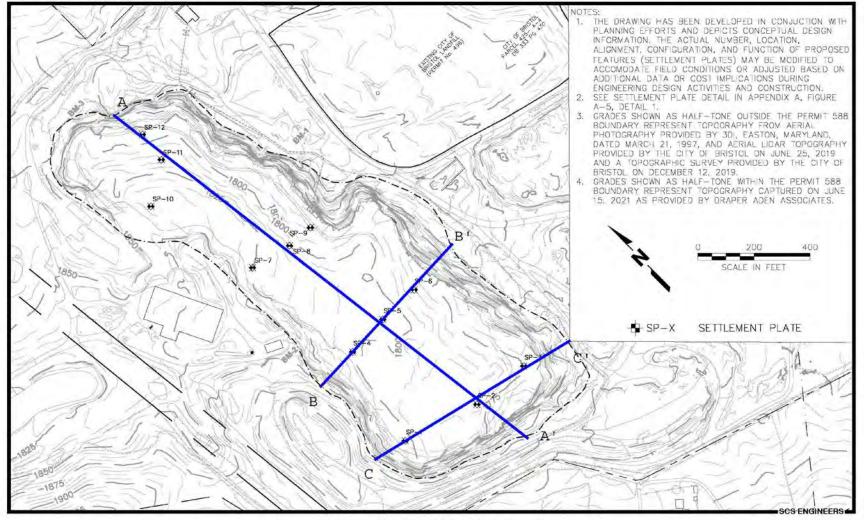


FIGURE 1 - TOPOGRAPHIC QUADRANGLE MAP



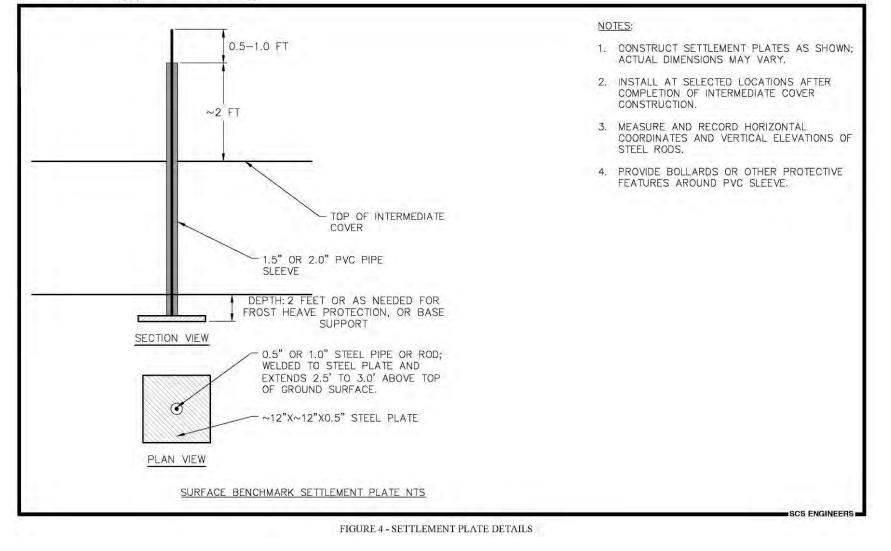
#### FIGURE 2 - TEMPORARY & FINAL COVER DETAILS





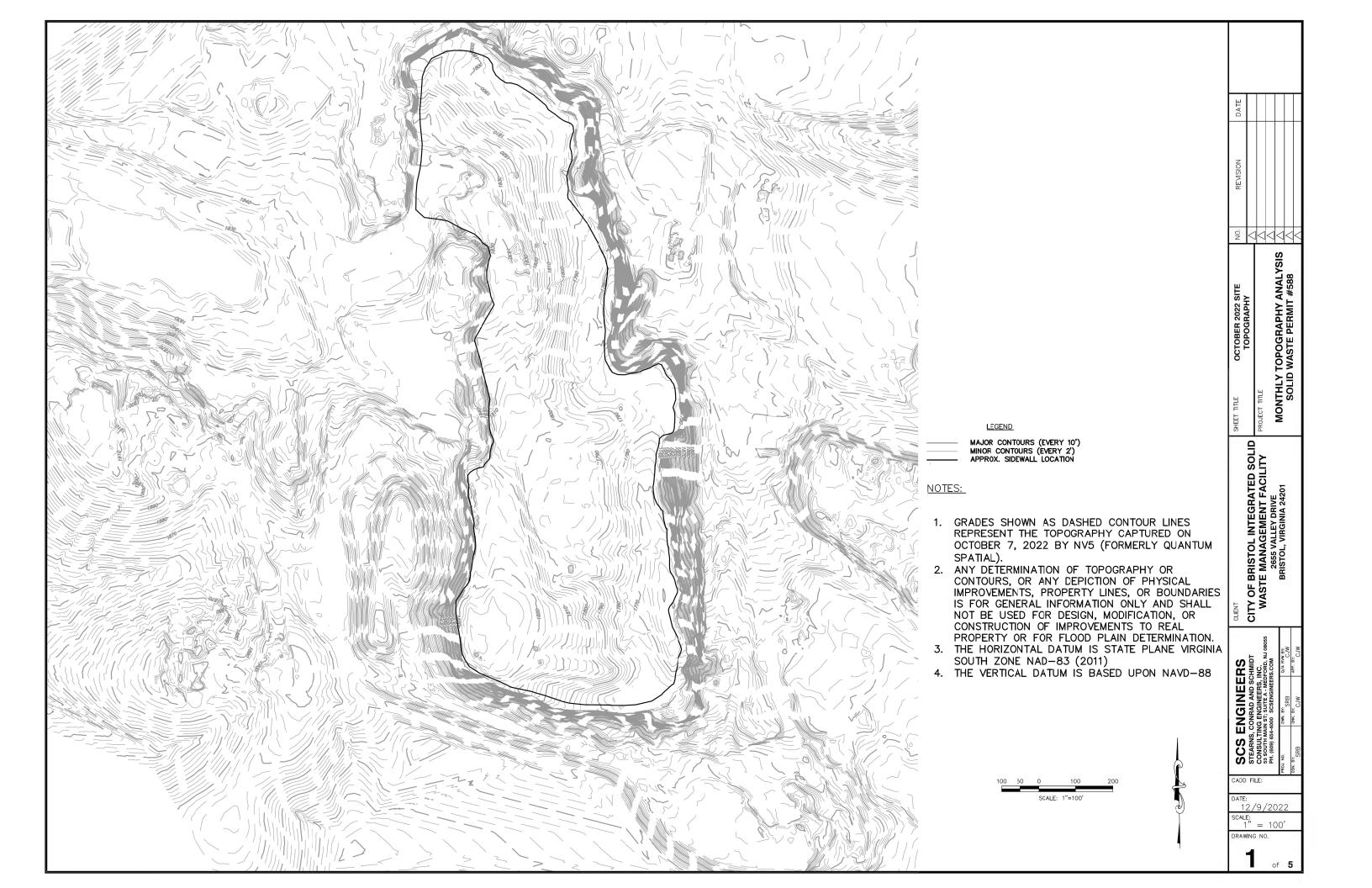
#### Figure 3 - Settlement Plate and Section Locations

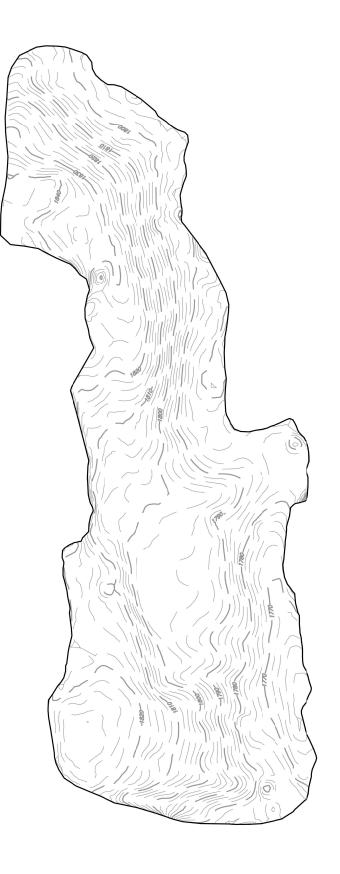




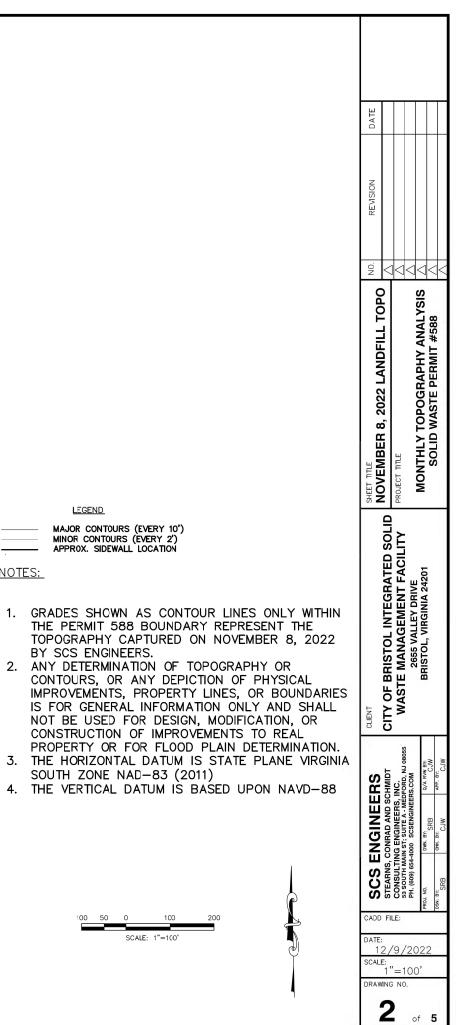
Appendix E

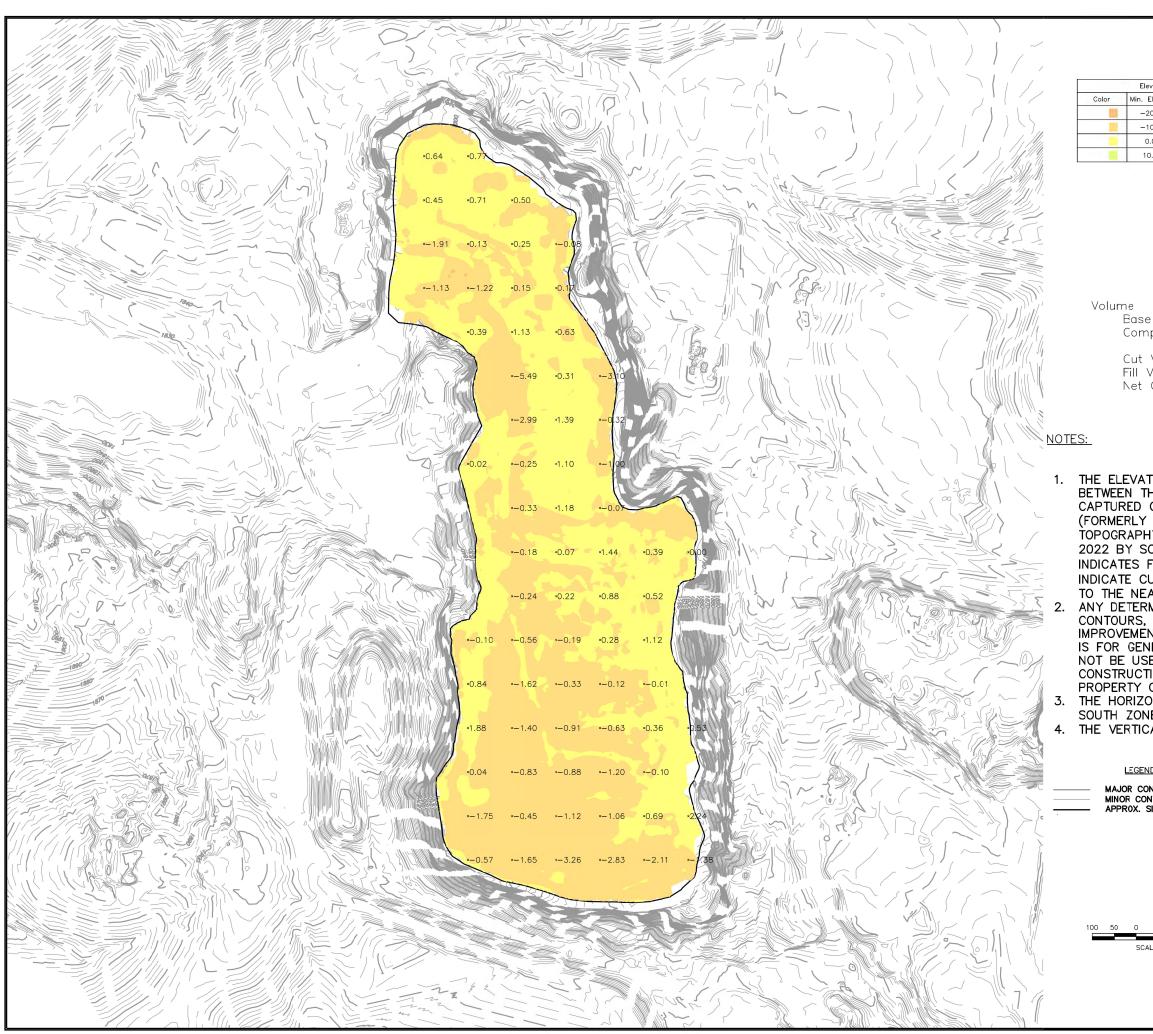
Monthly Topography Analysis



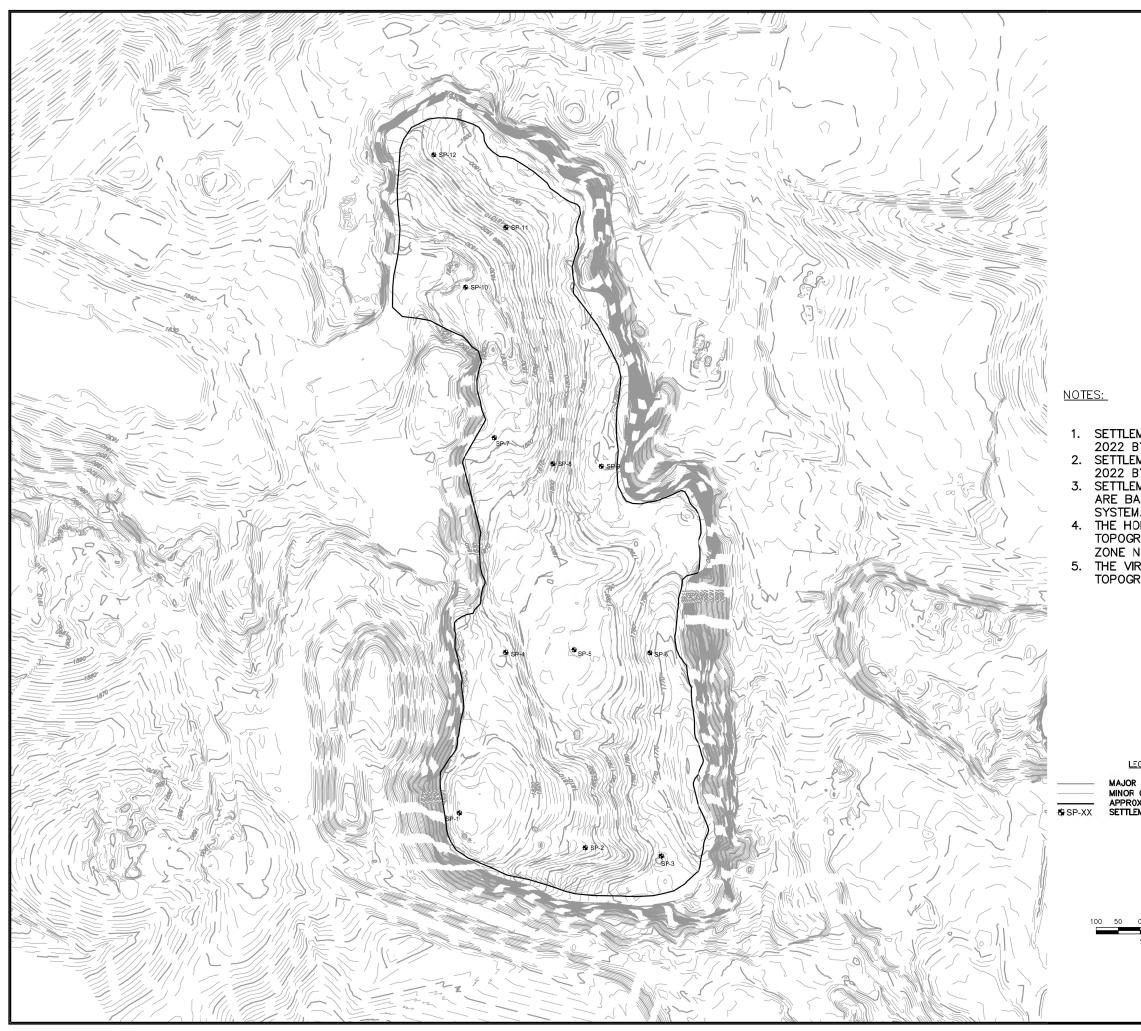


\_

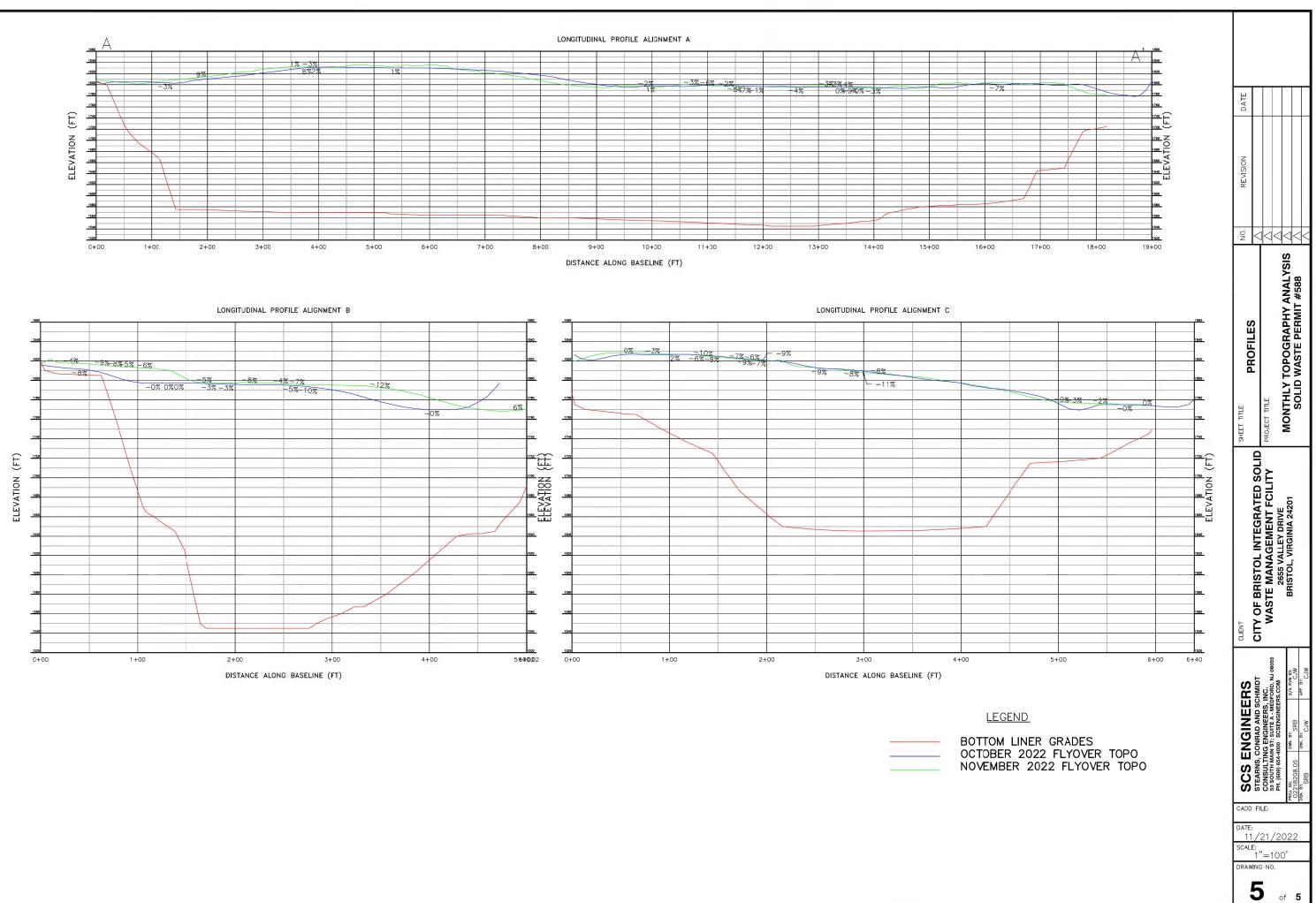




evations		
Elevation Max. Elevation		
20.00' -10.00' 10.00' 0.00'	DATE	
0.00' 10.00'		
0.00' 20.00'		
	REVISION	
	RE	
	ö	
	N0.	<u> </u>
e Surface 10-7-22 FLYOVER nparison Surface 11-8-22 FLYOVER	SHEET TITLE VOLUME CHANGE NOVEMBER 2022	MECT TITE MONTHLY TOPOGRAPHY ANALYSIS SOLID WASTE PERMIT #588
Volume 15487.07 Cu. Yd. Volume 8248.39 Cu. Yd.	VEMB	™Е THLY TOPOGRAPHY ANAL SOLID WASTE PERMIT #588
Cut 7238.69 Cu. Yd.	E NO	GRAF TE PEI
	ANG	TOPC
	ECH	
TION CHANGES ARE CALCULATED		PROJECT TITLE MONTH SO
HE AREIAL TOPOGRAPHY DATA ON OCTOBER 7, 2022 BY NV5	SHEET	PROJE
QUANTUM SPATIAL) AND THE AERIAL		Y OF BRISTOL INTEGRATED SOLID WASTE MANAGEMENT FCILITY 2655 VALLEY DRIVE BRISTOL, VIRGINIA 24201
HY DATA CAPTURED ON NOVEMBER 8, SCS ENGINEERS. POSITIVE VALUE (+)		O S O
FILL AND NEGATIVE VALUES (-)		
CUT (SETTLEMENT).VALUES ARE ROUNDED		GRAT ENT FC RIVE A 24201
RMINATION OF TOPOGRAPHY OR OR ANY DEPICTION OF PHYSICAL		
NTS, PROPERTY LINES, OR BOUNDARIES		BRISTOL IN TEGRA E MANAGEMENT 2655 VALLEY DRIVE BRISTOL, VIRGINIA 243
NERAL INFORMATION ONLY AND SHALL SED FOR DESIGN, MODIFICATION, OR		STC AAN 6655 \ STOL
TION OF IMPROVEMENTS TO REAL		
OR FOR FLOOD PLAIN DETERMINATION. ONTAL DATUM IS STATE PLANE VIRGINIA		OF /AS <sup>-</sup>
NE NAD-83 (2011)	CLIENT	CITY OF BRISTOL INTE WASTE MANAGEME 2655 VALLEY D BRISTOL, VIRGINI
CAL DATUM IS BASED UPON NAVD-88	0	
<u>ND</u>	S	CHMIDT INC. INC. Ss.com Ss.com Ss.com CJW CJW CJW
DNTOURS (EVERY 10') INTOURS (EVERY 2') SIDEWALL LOCATION	SCS ENGINEERS	ASC O SO
	3INE	CONRAD AND IG ENGINEEF IN ST; SUITE A - 4000 SCSENGIN DWM. BYC CJW CJW
	-NG	CONRA ING ENG AIN ST; SL 1-4000 SC 1-4000 SC CHK. BY
	SS	EARNS, NSULT NSULT (609) 65/ (609) 65/ 208.05 208.05
		PROJ 02 DSN.
	CADD	FILE:
ALE: 1"=100'	12 SCALE	2/9/2022
		1"=100' Ng NO.
1		<b>3</b> of 5
	-	



	DN DATE		
	REVISION		
	NO.	44	
EMENT PLATES INSTALLED ON NOVEMBER 7, BY SCS FIELD SERVICES. EMENT PLATES SURVEYED ON NOVEMBER 14, BY CITY OF BRISTOL, VIRGINIA. EMENT PLATE LOCATIONS AND COORDINATES ASED ON A SITE SPECIFIC COORDINATE M.	SHEET TILE SETTI EMENT PI ATF AS-BIIII T	PRO.	MONTHLY TOPOGRAPHY ANALYSIS SOLID WASTE PERMIT #588
M. ORIZONTAL DATUM OF THE SURROUNDING RAPHY IS VIRGINIA STATE PLANE SOUTH NAD-83 (2011). IRTICAL DATUM OF THE SURROUNDING RAPHY IS BASED UPON NAVD-88.	CLENT	CITY OF BRISTOL INTEGRATED SOLID WASTE MANAGEMENT FCILITY	2655 VALLEY DRIVE BRISTOL, VIRGINIA 24201
EGEND R CONTOURS (EVERY 10') CONTOURS (EVERY 2') OX. SIDEWALL LOCATION EMENT PLATE	CADD DATE: 12	2/9/:	PH. (609) 654-4000 SCSENGINEERS.COM PRO. NO. 2021/8208.05 DML BY 2084 BF. DM. BY 2084 BF. DM. DML BY 2084 BF. DML BY 2084 BF. DML
	DRAW	1"=1 Ing no.	00' of <b>5</b>



Appendix F

Sample Collection Log and Lab Report

Appendix F

Sample Collection Log and Lab Report

### City of Bristol SWP 588 Landfill Dual Phase LFG-EW Sample Collection Log

Location ID	Sample Date	Sample Time	Temperature (°C)	рН (s.u.)	Specific Conductance (mS/cm)	Dissolved Oxygen (mg/L)	ORP (mV)	Turbidity (NTU)	Observations	
EW-49	not pumping	·	·							
EW-50	not pumping									
EW-51	no pump installed									
EW-52	not pumping									
EW-53	not pumping									
EW-54	not pumping									
EW-55	not pumping									
EW-56	no pump installed									
EW-57	not pumping									
EW-58	not pumping									
EW-59	11/16/2022	17:45	38.0	8.18	24.61	1.85	45.8	>1100	Black	
EW-60	not pumping									
EW-61	11/16/2022	13:45	41.8	7.49	15.94	0.27	-142.9	>1100	Black	
EW-62	not pumping									
EW-63	not pumping									
EW-64	not pumping									
EW-65	11/16/2022	11:25	30.5	8.37	20.31	0.27	-143.6	>1100	Black	
EW-67	not pumping									
EW-68	not pumping									
Sampler:	L. Howard (SCS)			Samples Shipped By: Courier						
Log Check	Log Checked By: J. Robb (SC		ob (SCS)	Laboratory: Enthalpy Analytical				alytical		





1941 Reymet Road 

Richmond, Virginia 23237

Tel: (804)-358-8295 Fax: (804)-358-8297

### **Certificate of Analysis**

Final Report

Laboratory Order ID 22K1011

Client Name: SCS Engineers-Winchester 296 Victory Road

Winchester, VA 22602

Submitted To: Jennifer Robb

Date Received:November 18, 20228:00Date Issued:December 6, 202212:51Project Number:02218206.15Purchase Order:

Client Site I.D.: Bristol landfill

Enclosed are the results of analyses for samples received by the laboratory on 11/18/2022 08:00. If you have any questions concerning this report, please feel free to contact the laboratory.

Sincerely,

TEOPOTATS

Ted Soyars Technical Director

#### End Notes:

The test results listed in this report relate only to the samples submitted to the laboratory and as received by the Laboratory.

Unless otherwise noted, the test results for solid materials are calculated on a wet weight basis. Analyses for pH, dissolved oxygen, temperature, residual chlorine and sulfite that are performed in the laboratory do not meet NELAC requirements due to extremely short holding times. These analyses should be performed in the field. The results of field analyses performed by the Sampler included in the Certificate of Analysis are done so at the client's request and are not included in the laboratory's fields of certification nor have they been audited for adherence to a reference method or procedure.

The signature on the final report certifies that these results conform to all applicable NELAC standards unless otherwise specified. For a complete list of the Laboratory's NELAC certified parameters please contact customer service.

This report shall not be reproduced except in full without the expressed and written approval of an authorized representative of Enthalpy Analytical.



Client Name:

Client Site ID:

Submitted To:

Laboratory Sample ID:

**Enthalpy Analytical** 1941 Reymet Road Richmond, VA 23237 (804)-358-8295 - Telephone (804)-358-8297 - Fax

Dil.

### Analysis Detects Report 12/6/2022 12:51:59PM Date Issued: SCS Engineers-Winchester Bristol landfill Jennifer Robb Client Sample ID: 22K1011-01 EW-65

Parameter	Samp ID	Reference Method	Sample Results	Qual	LOD	LOQ	Factor	Units
Arsenic	01	SW6010D	1.30		0.0200	0.0400	1	mg/L
Barium	01	SW6010D	0.360		0.0100	0.0200	1	mg/L
Chromium	01	SW6010D	0.354		0.0160	0.0200	1	mg/L
Lead	01	SW6010D	0.0170	J	0.0120	0.0200	1	mg/L
Mercury	01	SW7470A	0.00053		0.00040	0.00040	1	mg/L
Nickel	01	SW6010D	0.1730		0.0140	0.0200	1	mg/L
Zinc	01	SW6010D	0.694		0.0200	0.0200	1	mg/L
2-Butanone (MEK)	01	SW8260D	1140		30.0	100	10	ug/L
Acetone	01	SW8260D	4420		70.0	100	10	ug/L
Benzene	01	SW8260D	50.4		4.00	10.0	10	ug/L
Ethylbenzene	01	SW8260D	16.2		4.00	10.0	10	ug/L
Tetrahydrofuran	01	SW8260D	176		100	100	10	ug/L
Toluene	01	SW8260D	32.8		5.00	10.0	10	ug/L
Xylenes, Total	01	SW8260D	37.8		10.0	30.0	10	ug/L
Ammonia as N	01RE1	EPA350.1 R2.0	1380		50.0	50.0	500	mg/L
BOD	01	SM22 5210B-2011	5140		0.2	2.0	1	mg/L
COD	01	SM22 5220D-2011	10800		1000	1000	100	mg/L
Nitrate+Nitrite as N	01	SM22 4500-NO3F-2011	0.33		0.10	0.10	1	mg/L
TKN as N	01RE1	EPA351.2 R2.0	1470		20.0	50.0	100	mg/L
Total Recoverable Phenolics	01	SW9065	3.00		0.300	0.500	1	mg/L



Total Recoverable Phenolics

02

Enthalpy Analytical 1941 Reymet Road Richmond, VA 23237 (804)-358-8295 - Telephone (804)-358-8297 - Fax

0.300

0.500

1

mg/L

			Analysis Detect	<u>is Report</u>					
Client Name:	SCS Engineers-Wir	nchester			Date Issued:	12/	6/2022 12:	51:59PM	
Client Site ID:	Bristol landfill								
Submitted To:	Jennifer Robb								
Laboratory Sample ID	: 22K1011-02	Client S	ample ID: EW-61						
Parameter		Samp ID	Reference Method	Sample Results	Qual	LOD	LOQ	Dil. Factor	Units
Arsenic		02	SW6010D	0.464		0.0200	0.0400	1	mg/L
Barium		02	SW6010D	0.485		0.0100	0.0200	1	mg/L
Chromium		02	SW6010D	0.112		0.0160	0.0200	1	mg/L
Mercury		02	SW7470A	0.00169		0.00040	0.00040	1	mg/L
Nickel		02	SW6010D	0.1344		0.0140	0.0200	1	mg/L
Zinc		02	SW6010D	0.0320		0.0200	0.0200	1	mg/L
2-Butanone (MEK)		02RE1	SW8260D	15600		300	1000	100	ug/L
Acetone		02RE1	SW8260D	38300		700	1000	100	ug/L
Benzene		02	SW8260D	2860		4.00	10.0	10	ug/L
Ethylbenzene		02	SW8260D	194		4.00	10.0	10	ug/L
Tetrahydrofuran		02RE1	SW8260D	8530		1000	1000	100	ug/L
Toluene		02	SW8260D	214		5.00	10.0	10	ug/L
Xylenes, Total		02	SW8260D	185		10.0	30.0	10	ug/L
Ammonia as N		02RE1	EPA350.1 R2.0	1400		50.0	50.0	500	mg/L
BOD		02	SM22 5210B-2011	5860		0.2	2.0	1	mg/L
COD		02	SM22 5220D-2011	9790		1000	1000	100	mg/L
Nitrate+Nitrite as N		02	SM22 4500-NO3F-2011	0.16		0.10	0.10	1	mg/L
TKN as N		02RE1	EPA351.2 R2.0	1290		20.0	50.0	100	mg/L

5.68

SW9065



			Analysis Detect	ts Report					
Client Name:	SCS Engineers-Wi	nchester			Date Issued:	12/	6/2022 12	:51:59PM	
Client Site ID:	Bristol landfill								
Submitted To:	Jennifer Robb								
Laboratory Sample ID:	22K1011-03	Client S	ample ID: EW-59						
Parameter		Samp ID	Reference Method	Sample Results	Qual	LOD	LOQ	Dil. Factor	Units
Arsenic		03	SW6010D	0.863		0.0200	0.0400	1	mg/L
Barium		03	SW6010D	0.871		0.0100	0.0200	1	mg/L
Chromium		03	SW6010D	0.208		0.0160	0.0200	1	mg/L
Nickel		03	SW6010D	0.0866		0.0140	0.0200	1	mg/L
2-Butanone (MEK)		03	SW8260D	3510		30.0	100	10	ug/L
Acetone		03RE1	SW8260D	16100		700	1000	100	ug/L
Benzene		03	SW8260D	7.40	J	4.00	10.0	10	ug/L
Tetrahydrofuran		03	SW8260D	309		100	100	10	ug/L
Ammonia as N		03	EPA350.1 R2.0	1560		50.0	50.0	500	mg/L
BOD		03	SM22 5210B-2011	15700		0.2	2.0	1	mg/L
COD		03	SM22 5220D-2011	23500		2000	2000	200	mg/L
Nitrate+Nitrite as N		03	SM22 4500-NO3F-2011	2.91		0.10	0.10	1	mg/L
TKN as N		03RE1	EPA351.2 R2.0	2110		50.0	125	250	mg/L
Total Recoverable Phenol	ics	03	SW9065	28.8		0.750	1.25	1	mg/L
Laboratory Sample ID:	22K1011-04	Client S	ample ID: Trip Blank						
Parameter		Come ID	Defension Mathe	Comple Descrite	Qual		LOQ	Dil.	Units
		Samp ID	Reference Method	Sample Results	Qual	LOD		Factor	
Acetone		04	SW8260D	9.36	J	7.00	10.0	1	ug/L

Note that this report is not the "Certificate of Analysis". This report only lists the target analytes that displayed concentrations that exceeded the detection limit specified for that analyte. For a complete listing of all analytes requested and the results of the analysis see the "Certificate of Analysis".



# **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

> Bristol landfill Jennifer Robb

Client Site I.D.:

Submitted To:

Date Issued:

12/6/2022 12:51:59PM

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
EW-65	22K1011-01	Ground Water	11/16/2022 11:25	11/18/2022 08:00
EW-61	22K1011-02	Ground Water	11/16/2022 13:45	11/18/2022 08:00
EW-59	22K1011-03	Ground Water	11/16/2022 17:45	11/18/2022 08:00
Trip Blank	22K1011-04	Waste Water	11/14/2022 16:10	11/18/2022 08:00
Trip Blank	22K1011-05	Waste Water	11/14/2022 16:10	11/18/2022 08:00

Final COA reissued on 12/6/2022 to attach subcontract results to final COA as it was not properly generating.



			<u>(</u>	Certificate o	of Analysis							
Client Name: S	SCS Engineers-Win	chester				Da	te Issue	d:	12/6/20	22 12	:51:59P	Л
Client Site I.D.:	Bristol landfill											
	ennifer Robb											
Client Sample ID: E	EW-65				Laborator	ry Sample ID:	22K1	011-01				
Parameter	Samp I	D CAS	Reference Method	Sample Prep Date/Time	Analyzed Date/Time	Sample Results	Qual	LOD	LOQ	DF	Units	Analyst
	Campi		Method	Date, fille	Date/ Hine	results						· · · · · <b>,</b> · ·
Metals (Total) by EPA 600	0/7000 Series Methods											
Silver	01	7440-22-4	SW6010D	11/22/2022 14:15	11/23/2022 01:42	BLOD		0.0100	0.0200	1	mg/L	AB
Arsenic	01	7440-38-2	SW6010D	11/22/2022 14:15	11/23/2022 01:42	1.30		0.0200	0.0400	1	mg/L	AB
Barium	01	7440-39-3	SW6010D	11/22/2022 14:15	11/23/2022 01:42	0.360		0.0100	0.0200	1	mg/L	AB
Cadmium	01	7440-43-9	SW6010D	11/22/2022 14:15	11/23/2022 01:42	BLOD		0.0040	0.0080	1	mg/L	AB
Chromium	01	7440-47-3	SW6010D	11/22/2022 14:15	11/23/2022 01:42	0.354		0.0160	0.0200	1	mg/L	AB
Copper	01	7440-50-8	SW6010D	11/22/2022 14:15	11/23/2022 01:42	BLOD		0.0160	0.0200	1	mg/L	AB
Mercury	01	7439-97-6	SW7470A	12/05/2022 08:55	12/05/2022 14:08	0.00053		0.00040	0.00040	1	mg/L	ACM
Nickel	01	7440-02-0	SW6010D	11/22/2022 14:15	11/23/2022 01:42	0.1730		0.0140	0.0200	1	mg/L	AB
Lead	01	7439-92-1	SW6010D	11/22/2022 14:15	11/23/2022 01:42	0.0170	J	0.0120	0.0200	1	mg/L	AB
Selenium	01	7782-49-2	SW6010D	11/22/2022 14:15	11/23/2022 01:42	BLOD		0.0800	0.100	1	mg/L	AB
Zinc	01	7440-66-6	SW6010D	11/22/2022 14:15	11/23/2022 01:42	0.694		0.0200	0.0200	1	mg/L	AB
Volatile Organic Compou	nds by GCMS											
2-Butanone (MEK)	01	78-93-3	SW8260D	11/21/2022 00:00	11/21/2022 18:02	1140		30.0	100	10	ug/L	RJB
Acetone	01	67-64-1	SW8260D	11/21/2022 00:00	11/21/2022 18:02	4420		70.0	100	10	ug/L	RJB
Benzene	01	71-43-2	SW8260D	11/21/2022 00:00	11/21/2022 18:02	50.4		4.00	10.0	10	ug/L	RJB
Ethylbenzene	01	100-41-4	SW8260D	11/21/2022 00:00	11/21/2022 18:02	16.2		4.00	10.0	10	ug/L	RJB
Toluene	01	108-88-3	SW8260D	11/21/2022 00:00	11/21/2022 18:02	32.8		5.00	10.0	10	ug/L	RJB
Xylenes, Total	01	1330-20-7	SW8260D	11/21/2022 00:00	11/21/2022 18:02	37.8		10.0	30.0	10	ug/L	RJB
Tetrahydrofuran	01	109-99-9	SW8260D	11/21/2022 00:00	11/21/2022 18:02	176		100	100	10	ug/L	RJB
Surr: 1,2-Dichloroethane-	d4 (Surr) 01	104	% 70-120	11/21/2022 0	0:00 11/21/2022 18	3:02						
Surr: 4-Bromofluorobenze	ne (Surr) 01	98.8	% 75-120	11/21/2022 0	0:00 11/21/2022 18	3:02						
Surr: Dibromofluorometha	ne (Surr) 01	106	% 70-130	11/21/2022 0	0:00 11/21/2022 18	3:02						
Surr: Toluene-d8 (Surr)	01	101		11/21/2022 0								
Surr: 1,2-Dichloroethane- Surr: 4-Bromofluorobenze	( )	97.0 102		11/21/2022 0 11/21/2022 0								



				<u>(</u>	Certificate o	<u>f Analysis</u>							
Client Name:	SCS Engin	neers-Winch	nester				Da	te Issued:		12/6/20	22 12	2:51:59PN	N
Client Site I.D.:	Bristol lan	dfill											
Submitted To:	Jennifer Ro	obb											
		000											
Client Sample ID:	EW-65					Laborator	y Sample ID:	22K1011	-01				
Parameter		Samp ID	CAS	Reference Method	Sample Prep Date/Time	Analyzed Date/Time	Sample Results	Qual	LOD	LOQ	DF	Units	Analyst
Volatile Organic Com	pounds by GCM	S											
Surr: Dibromofluoromo Surr: Toluene-d8 (Surr	. ,	01RE1 01RE1	101 101		11/21/2022 00. 11/21/2022 00.								
Semivolatile Organic	Compounds by	GCMS											
Anthracene		01	120-12-7	SW8270E	11/21/2022 09:00	11/21/2022 22:09	BLOD		46.7	93.5	10	ug/L	MGG
Surr: 2,4,6-Tribromopl	henol (Surr)	01	121	5-136	11/21/2022 09	:00 11/21/2022 22.	:09						
Surr: 2-Fluorobipheny	l (Surr)	01	55.4	4% 9-117	11/21/2022 09	:00 11/21/2022 22.	:09						
Surr: 2-Fluorophenol (	(Surr)	01	47.0	0% 5-60	11/21/2022 09	:00 11/21/2022 22.	:09						
Surr: Nitrobenzene-d5	ō (Surr)	01	91.0		11/21/2022 09	:00 11/21/2022 22.	:09						
Surr: Phenol-d5 (Surr)	)	01	37.3	3 % 5-60	11/21/2022 09	:00 11/21/2022 22.	:09						
Surr: p-Terphenyl-d14	(Surr)	01	40.8	3% 5-141	11/21/2022 09	:00 11/21/2022 22.	:09						
Wet Chemistry Analys	sis												
Ammonia as N		01RE1	7664-41-7	EPA350.1 R2.0	11/21/2022 15:52	11/21/2022 15:52	1380		50.0	50.0	500	mg/L	MKS
BOD		01	E1640606	SM22 5210B-2011	11/18/2022 11:24	11/18/2022 11:24	5140		0.2	2.0	1	mg/L	LAM
COD		01	NA	SM22 5220D-2011	11/28/2022 10:00	11/28/2022 10:00	10800		1000	1000	100	mg/L	MGC
Nitrate+Nitrite as N		01	E701177	SM22 4500-NO3F- 2011	11/28/2022 14:36	11/28/2022 14:36	0.33		0.10	0.10	1	mg/L	FIR
Total Recoverable Ph	enolics	01	NA	SW9065	11/28/2022 10:30	11/28/2022 17:15	3.00	(	0.300	0.500	1	mg/L	MAH
TKN as N		01RE1	E17148461	EPA351.2 R2.0	12/01/2022 16:39	12/01/2022 16:39	1470		20.0	50.0	100	mg/L	FIR



			<u>(</u>	Certificate o	of Analysis							
Client Name:	SCS Engineers-Wi	nchester				Da	te Issue	d:	12/6/20	22 12	2:51:59PN	Л
Client Site I.D.:	Bristol landfill											
Submitted To:	Jennifer Robb											
Client Sample ID:	EW-61				Laborator	y Sample ID:	22K1	011-02				
Parameter	Samp	D CAS	Reference Method	Sample Prep Date/Time	Analyzed Date/Time	Sample Results	Qual	LOD	LOQ	DF	Units	Analyst
Motolo (Totol) by EDA	6000/7000 Sarias Mathada											
Silver	6000/7000 Series Methods 02	7440-22-4	SW6010D	11/22/2022 14:15	11/23/2022 01:46	BLOD		0.0100	0.0200	1	mg/L	AB
Arsenic	02	7440-22-4	SW6010D	11/22/2022 14:15	11/23/2022 01:46	0.464		0.0100	0.0200	1	mg/L	AB
Barium	02	7440-38-2	SW6010D	11/22/2022 14:15	11/23/2022 01:46	0.485		0.0200	0.0400	1	mg/L	AB
Cadmium	02	7440-43-9	SW6010D	11/22/2022 14:15	11/23/2022 01:46	BLOD		0.0040	0.0200	1	mg/L	AB
Chromium	02	7440-47-3	SW6010D	11/22/2022 14:15	11/23/2022 01:46	0.112		0.0040	0.0200	1	mg/L	AB
Copper	02	7440-50-8	SW6010D	11/22/2022 14:15	11/23/2022 01:46	BLOD		0.0160	0.0200	1	mg/L	AB
Mercury	02	7439-97-6	SW7470A	12/05/2022 08:55	12/05/2022 14:11	0.00169		0.00040	0.00040	1	mg/L	ACM
Nickel	02	7440-02-0	SW6010D	11/22/2022 14:15	11/23/2022 01:46	0.1344		0.0140	0.0200	1	mg/L	AB
Lead	02	7439-92-1	SW6010D	11/22/2022 14:15	11/23/2022 01:46	BLOD		0.0120	0.0200	1	mg/L	AB
Selenium	02	7782-49-2	SW6010D	11/22/2022 14:15	11/23/2022 01:46	BLOD		0.0800	0.100	1	mg/L	AB
Zinc	02	7440-66-6	SW6010D	11/22/2022 14:15	11/23/2022 01:46	0.0320		0.0200	0.0200	1	mg/L	AB
Volatile Organic Comp	pounds by GCMS											
2-Butanone (MEK)	02RE1	78-93-3	SW8260D	11/21/2022 00:00	11/21/2022 19:19	15600		300	1000	100	ug/L	RJB
Acetone	02RE1	67-64-1	SW8260D	11/21/2022 00:00	11/21/2022 19:19	38300		700	1000	100	ug/L	RJB
Benzene	02	71-43-2	SW8260D	11/21/2022 00:00	11/21/2022 18:53	2860		4.00	10.0	10	ug/L	RJB
Ethylbenzene	02	100-41-4	SW8260D	11/21/2022 00:00	11/21/2022 18:53	194		4.00	10.0	10	ug/L	RJB
Toluene	02	108-88-3	SW8260D	11/21/2022 00:00	11/21/2022 18:53	214		5.00	10.0	10	ug/L	RJB
Xylenes, Total	02	1330-20-7	SW8260D	11/21/2022 00:00	11/21/2022 18:53	185		10.0	30.0	10	ug/L	RJB
Tetrahydrofuran	02RE1	109-99-9	SW8260D	11/21/2022 00:00	11/21/2022 19:19	8530		1000	1000	100	ug/L	RJB
Surr: 1,2-Dichloroethai	. ,	104		11/21/2022 00								
Surr: 4-Bromofluorobe		96.9		11/21/2022 00								
Surr: Dibromofluorome		104		11/21/2022 00								
Surr: Toluene-d8 (Surr	,	98.0		11/21/2022 00								
Surr: 1,2-Dichloroetha	( )			11/21/2022 00								
Surr: 4-Bromofluorobe	nzene (Surr) 02RE1	95.7	% 75-120	11/21/2022 00	):00 11/21/2022 19:	19						



				<u>(</u>	Certificate of	<u>f Analysis</u>							
Client Name:	SCS Engir	neers-Winch	lester				Da	te Issued	:	12/6/20	22 12	:51:59PN	Л
Client Site I.D.:	Bristol lan	dfill											
Submitted To:	Jennifer Ro	ohh											
		000											
Client Sample ID:	EW-61					Laborator	y Sample ID:	22K10	11-02				
Parameter		Samp ID	CAS	Reference Method	Sample Prep Date/Time	Analyzed Date/Time	Sample Results	Qual	LOD	LOQ	DF	Units	Analys
Volatile Organic Com	pounds by GCM	S											
Surr: Dibromofluorom Surr: Toluene-d8 (Surr	( )	02RE1 02RE1	105 104										
Semivolatile Organic	Compounds by	GCMS											
Anthracene		02	120-12-7	SW8270E	11/21/2022 09:00	11/21/2022 22:44	BLOD		46.7	93.5	10	ug/L	MGG
Surr: 2,4,6-Tribromopl	henol (Surr)	02	89.9	<b>5-136</b>	11/21/2022 09:	00 11/21/2022 22:	:44						
Surr: 2-Fluorobipheny	l (Surr)	02	39.4	9-117	11/21/2022 09:	00 11/21/2022 22:	:44						
Surr: 2-Fluorophenol (	(Surr)	02	20.0	0 %	11/21/2022 09:	00 11/21/2022 22:	:44						
Surr: Nitrobenzene-d5	ō (Surr)	02	53.0	0% 5-151	11/21/2022 09:	00 11/21/2022 22:	:44						
Surr: Phenol-d5 (Surr)	)	02	39.1	% 5-60	11/21/2022 09:	00 11/21/2022 22:	:44						
Surr: p-Terphenyl-d14	(Surr)	02	10.4	<sup>1</sup> % 5-141	11/21/2022 09:	00 11/21/2022 22:	:44						
Wet Chemistry Analys	sis												
Ammonia as N		02RE1	7664-41-7	EPA350.1 R2.0	11/21/2022 15:52	11/21/2022 15:52	1400		50.0	50.0	500	mg/L	MKS
BOD		02	E1640606	SM22 5210B-2011	11/18/2022 13:19	11/18/2022 13:19	5860		0.2	2.0	1	mg/L	LAM
COD		02	NA	SM22 5220D-2011	11/28/2022 10:00	11/28/2022 10:00	9790		1000	1000	100	mg/L	MGC
Nitrate+Nitrite as N		02	E701177	SM22 4500-NO3F- 2011	11/28/2022 14:36	11/28/2022 14:36	0.16		0.10	0.10	1	mg/L	FIR
Total Recoverable Ph	enolics	02	NA	SW9065	11/28/2022 10:30	11/28/2022 17:15	5.68		0.300	0.500	1	mg/L	MAH
TKN as N		02RE1	E17148461	EPA351.2 R2.0	12/01/2022 16:39	12/01/2022 16:39	1290		20.0	50.0	100	mg/L	FIR



					Certificate o	of Analysis							
Client Name:	SCS Enginee	rs-Winch	lester			-	Da	te Issue	d:	12/6/20	22 12	2:51:59P	Ν
Client Site I.D.:	Bristol landfill	I											
Submitted To:	Jennifer Robb	)											
Client Sample ID:	EW-59					Laborator	ry Sample ID:	22K1	011-03				
Parameter		Samp ID	CAS	Reference Method	Sample Prep Date/Time	Analyzed Date/Time	Sample Results	Qual	LOD	LOQ	DF	Units	Analyst
Metals (Total) by EPA	6000/7000 Series Me	ethods											
Silver		03	7440-22-4	SW6010D	11/22/2022 14:15	11/23/2022 01:52	BLOD		0.0100	0.0200	1	mg/L	AB
Arsenic		03	7440-38-2	SW6010D	11/22/2022 14:15	11/23/2022 01:52	0.863		0.0200	0.0400	1	mg/L	AB
Barium		03	7440-39-3	SW6010D	11/22/2022 14:15	11/23/2022 01:52	0.871		0.0100	0.0200	1	mg/L	AB
Cadmium		03	7440-43-9	SW6010D	11/22/2022 14:15	11/23/2022 01:52	BLOD		0.0040	0.0080	1	mg/L	AB
Chromium		03	7440-47-3	SW6010D	11/22/2022 14:15	11/23/2022 01:52	0.208		0.0160	0.0200	1	mg/L	AB
Copper		03	7440-50-8	SW6010D	11/22/2022 14:15	11/23/2022 01:52	BLOD		0.0160	0.0200	1	mg/L	AB
Mercury		03	7439-97-6	SW7470A	12/05/2022 08:55	12/05/2022 14:13	BLOD		0.00080	0.00080	1	mg/L	ACM
Nickel		03	7440-02-0	SW6010D	11/22/2022 14:15	11/23/2022 01:52	0.0866		0.0140	0.0200	1	mg/L	AB
Lead		03	7439-92-1	SW6010D	11/22/2022 14:15	11/23/2022 01:52	BLOD		0.0120	0.0200	1	mg/L	AB
Selenium		03	7782-49-2	SW6010D	11/22/2022 14:15	11/23/2022 01:52	BLOD		0.0800	0.100	1	mg/L	AB
Zinc		03	7440-66-6	SW6010D	11/22/2022 14:15	11/23/2022 01:52	BLOD		0.0200	0.0200	1	mg/L	AB



				<u>(</u>	Certificate of	<sup>-</sup> Analysis							
Client Name:	SCS Engine	ers-Winch	ester				Da	te Issue	d:	12/6/20	22 12	:51:59P <b>I</b>	М
Client Site I.D.:	Bristol land	fill											
Submitted To:	Jennifer Rol	ob											
Client Sample ID:	EW-59					Laboratory	Sample ID:	22K1	011-03				
Parameter		Samp ID	CAS	Reference Method	Sample Prep Date/Time	Analyzed Date/Time	Sample Results	Qual	LOD	LOQ	DF	Units	Analys
Volatile Organic Compo	unds by GCMS												
2-Butanone (MEK)	-	03	78-93-3	SW8260D	11/21/2022 00:00	11/21/2022 19:44	3510		30.0	100	10	ug/L	RJB
Acetone		03RE1	67-64-1	SW8260D	11/21/2022 00:00	11/21/2022 20:11	16100		700	1000	100	ug/L	RJB
Benzene		03	71-43-2	SW8260D	11/21/2022 00:00	11/21/2022 19:44	7.40	J	4.00	10.0	10	ug/L	RJB
Ethylbenzene		03	100-41-4	SW8260D	11/21/2022 00:00	11/21/2022 19:44	BLOD		4.00	10.0	10	ug/L	RJB
Toluene		03	108-88-3	SW8260D	11/21/2022 00:00	11/21/2022 19:44	BLOD		5.00	10.0	10	ug/L	RJB
Xylenes, Total		03	1330-20-7	SW8260D	11/21/2022 00:00	11/21/2022 19:44	BLOD		10.0	30.0	10	ug/L	RJB
Tetrahydrofuran		03	109-99-9	SW8260D	11/21/2022 00:00	11/21/2022 19:44	309		100	100	10	ug/L	RJB
Surr: 1,2-Dichloroethane	-d4 (Surr)	03	108	% 70-120	11/21/2022 00:0	00 11/21/2022 19:4	4						
Surr: 4-Bromofluorobenz	ene (Surr)	03	101	% 75-120	11/21/2022 00:0	00 11/21/2022 19:4	4						
Surr: Dibromofluorometh	ane (Surr)	03	108	% 70-130	11/21/2022 00:0	00 11/21/2022 19:4	4						
Surr: Toluene-d8 (Surr)		03	102	% 70-130	11/21/2022 00:0	00 11/21/2022 19:4	4						
Surr: 1,2-Dichloroethane	-d4 (Surr)	03RE1	114	% 70-120	11/21/2022 00:0	00 11/21/2022 20:1	1						
Surr: 4-Bromofluorobenz	ene (Surr)	03RE1	98.7	% 75-120	11/21/2022 00:0	00 11/21/2022 20:1	1						
Surr: Dibromofluorometh	ane (Surr)	03RE1	106	% 70-130	11/21/2022 00:0	00 11/21/2022 20:1	1						
Surr: Toluene-d8 (Surr)		03RE1	107	% 70-130	11/21/2022 00:0	00 11/21/2022 20:1	1						
Semivolatile Organic Co	mpounds by G	CMS											
Anthracene		03	120-12-7	SW8270E	11/22/2022 09:30	11/23/2022 01:39	BLOD		93.5	187	20	ug/L	MGG
Surr: 2,4,6-Tribromopher	nol (Surr)	03		% 5-136	11/22/2022 09:3	30 11/23/2022 01:3	9						DS
Surr: 2-Fluorobiphenyl (S	Surr)	03	6.00	% 9-117	11/22/2022 09:3	30 11/23/2022 01:3	9						DS
Surr: 2-Fluorophenol (Su		03	5.60		11/22/2022 09:3	30 11/23/2022 01:3	9						
Surr: Nitrobenzene-d5 (S	Surr)	03	4.80		11/22/2022 09:3	30 11/23/2022 01:3	9						DS
Surr: Phenol-d5 (Surr)		03	18.0		11/22/2022 09:3								
Surr: p-Terphenyl-d14 (S	urr)	03	2.80	% 5-141	11/22/2022 09:3	30 11/23/2022 01:3	9						DS



					<u>Certificate c</u>	of Analysis							
Client Name:	SCS Engin	eers-Winch	ester				Da	te Issue	d:	12/6/20	22 12	:51:59PN	Λ
Client Site I.D.:	Bristol land	dfill											
Submitted To:	Jennifer Ro	ddc											
Client Sample ID:	EW-59					Laborator	y Sample ID:	22K1	011-03				
Parameter		Samp ID	CAS	Reference Method	Sample Prep Date/Time	Analyzed Date/Time	Sample Results	Qual	LOD	LOQ	DF	Units	Analyst
Wet Chemistry Analys	sis												
Ammonia as N		03	7664-41-7	EPA350.1 R2.0	11/23/2022 13:13	11/23/2022 13:13	1560		50.0	50.0	500	mg/L	MKS
BOD		03	E1640606	SM22 5210B-2011	11/18/2022 13:24	11/18/2022 13:24	15700		0.2	2.0	1	mg/L	LAM
COD		03	NA	SM22 5220D-2011	11/28/2022 10:00	11/28/2022 10:00	23500		2000	2000	200	mg/L	MGC
Nitrate+Nitrite as N		03	E701177	SM22 4500-NO3F- 2011	11/28/2022 14:36	11/28/2022 14:36	2.91		0.10	0.10	1	mg/L	FIR
Total Recoverable Ph	enolics	03	NA	SW9065	11/28/2022 10:30	11/28/2022 17:15	28.8		0.750	1.25	1	mg/L	MAH
TKN as N		03RE1	E17148461	EPA351.2 R2.0	12/01/2022 16:39	12/01/2022 16:39	2110		50.0	125	250	mg/L	FIR



				<u>(</u>	Certificate of	<u> Analysis</u>							
Client Name:	SCS Engine	ers-Winch	ester				Da	te Issue	d:	12/6/20	22 12	2:51:59PN	N
Client Site I.D.:	Bristol land	fill											
Submitted To:	Jennifer Rol	bb											
Client Sample ID:	Trip Blank					Laborator	y Sample ID:	22K1	011-04				
Parameter		Samp ID	CAS	Reference Method	Sample Prep Date/Time	Analyzed Date/Time	Sample Results	Qual	LOD	LOQ	DF	Units	Analyst
Volatile Organic Compo	ounds by GCMS												
2-Butanone (MEK)		04	78-93-3	SW8260D	11/21/2022 00:00	11/21/2022 13:21	BLOD		3.00	10.0	1	ug/L	RJB
Acetone		04	67-64-1	SW8260D	11/21/2022 00:00	11/21/2022 13:21	9.36	J	7.00	10.0	1	ug/L	RJB
Benzene		04	71-43-2	SW8260D	11/21/2022 00:00	11/21/2022 13:21	BLOD		0.40	1.00	1	ug/L	RJB
Ethylbenzene		04	100-41-4	SW8260D	11/21/2022 00:00	11/21/2022 13:21	BLOD		0.40	1.00	1	ug/L	RJB
Toluene		04	108-88-3	SW8260D	11/21/2022 00:00	11/21/2022 13:21	BLOD		0.50	1.00	1	ug/L	RJB
Xylenes, Total		04	1330-20-7	SW8260D	11/21/2022 00:00	11/21/2022 13:21	BLOD		1.00	3.00	1	ug/L	RJB
Tetrahydrofuran		04	109-99-9	SW8260D	11/21/2022 00:00	11/21/2022 13:21	BLOD		10.0	10.0	1	ug/L	RJB
Surr: 1,2-Dichloroethane	e-d4 (Surr)	04	96.3	% 70-120	11/21/2022 00:	00 11/21/2022 13	:21						
Surr: 4-Bromofluoroben	zene (Surr)	04	98.6	% 75-120	11/21/2022 00:	00 11/21/2022 13	:21						
Surr: Dibromofluoromet	hane (Surr)	04	100		11/21/2022 00:								
Surr: Toluene-d8 (Surr)		04	105	% 70-130	11/21/2022 00:	00 11/21/2022 13	:21						



				<u>c</u>	Certificate of	<u>f Analysis</u>							
Client Name:	SCS Engine	eers-Winch	ester	_			Da	te Issue	d:	12/6/20	22 12	:51:59PN	Λ
Client Site I.D.:	Bristol land	lfill											
Submitted To:	Jennifer Ro	bb											
Client Sample ID:	Trip Blank					Laborator	y Sample ID:	22K1	011-05				
Parameter		Samp ID	CAS	Reference Method	Sample Prep Date/Time	Analyzed Date/Time	Sample Results	Qual	LOD	LOQ	DF	Units	Analyst
Volatile Organic Compo	ounds by GCMS												
2-Butanone (MEK)		05	78-93-3	SW8260D	11/21/2022 00:00	11/21/2022 13:47	BLOD		3.00	10.0	1	ug/L	RJB
Acetone		05	67-64-1	SW8260D	11/21/2022 00:00	11/21/2022 13:47	BLOD		7.00	10.0	1	ug/L	RJB
Benzene		05	71-43-2	SW8260D	11/21/2022 00:00	11/21/2022 13:47	BLOD		0.40	1.00	1	ug/L	RJB
Ethylbenzene		05	100-41-4	SW8260D	11/21/2022 00:00	11/21/2022 13:47	BLOD		0.40	1.00	1	ug/L	RJB
Toluene		05	108-88-3	SW8260D	11/21/2022 00:00	11/21/2022 13:47	BLOD		0.50	1.00	1	ug/L	RJB
Xylenes, Total		05	1330-20-7	SW8260D	11/21/2022 00:00	11/21/2022 13:47	BLOD		1.00	3.00	1	ug/L	RJB
Tetrahydrofuran		05	109-99-9	SW8260D	11/21/2022 00:00	11/21/2022 13:47	BLOD		10.0	10.0	1	ug/L	RJB
Surr: 1,2-Dichloroethane	e-d4 (Surr)	05	86.8	% 70-120	11/21/2022 00:	00 11/21/2022 13:	47						
Surr: 4-Bromofluorobenz	zene (Surr)	05	97.4	% 75-120	11/21/2022 00:	00 11/21/2022 13:	47						
Surr: Dibromofluorometh Surr: Toluene-d8 (Surr)	hane (Surr)	05 05	91.6 103		11/21/2022 00: 11/21/2022 00:								



			Ce	ertificate c	of Analys	is				
Client Name:	SCS Engineers-Winchester				-		Date Issu	ed:	12/6/2022	12:51:59PM
Client Site I.D.:	Bristol landfill									
-	Jennifer Robb									
Submitted to.										
		Metals	(Total) by	EPA 6000/7000 S	eries Methods -	Quality Control				
				Enthalpy Ar	nalytical					
Analyte	Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
	Batch BFK0920 - EPA20	0.2/R2.8								
Blank (BFK0920-BLK1)				Prepared & Analy	/zed: 11/22/2022	2				
Arsenic	ND	0.0400	mg/L							
Barium	ND	0.0200	mg/L							
Cadmium	ND	0.0080	mg/L							
Chromium	ND	0.0200	mg/L							
Copper	ND	0.0200	mg/L							
Lead	ND	0.0200	mg/L							
Nickel	ND	0.0200	mg/L							
Selenium	ND	0.100	mg/L							
Silver Zinc	ND ND	0.0200 0.0200	mg/L							
	ND	0.0200	mg/L							
LCS (BFK0920-BS1)				Prepared & Analy	/zed: 11/22/2022					
Arsenic	1.00	0.0400	mg/L	1.00		100	80-120			
Barium	1.04	0.0200	mg/L	1.00		104	80-120			
Cadmium	1.06	0.0080	mg/L	1.00		106	80-120 80-120			
Chromium	1.08 1.07	0.0200 0.0200	mg/L	1.00 1.00		108 107	80-120 80-120			
Copper Lead	1.07	0.0200	mg/L mg/L	1.00		107	80-120 80-120			
Nickel	1.07	0.0200	mg/L	1.00		107	80-120 80-120			
Selenium	1.04	0.0200	mg/L	1.00		100	80-120			
Silver	0.199	0.0200	mg/L	0.200		99.4	80-120			
Zinc	1.06	0.0200	mg/L	1.00		106	80-120			
Matrix Spike (BFK0920-M		e: 22K1068-0	-	Prepared: 11/22/2	2022 Analyzed: 1					
Arsenic	1.24	0.0400	mg/L	1.00	0.155	109	75-125			
Barium	1.80	0.0200	mg/L	1.00	0.785	102	75-125			



12/6/2022 12:51:59PM

Date Issued:

# **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

Client Site I.D.: Bristol landfill

Submitted To: Jennifer Robb

Metals (Total) by EPA 6000/7000 Series Methods - Quality Control

Enthalpy Analytical

Analyte	Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
Batch B	BFK0920 - EPA2	00.2/R2.8								
Matrix Spike (BFK0920-MS1)	Sou	rce: 22K1068-0	)6	Prepared: 11/22/	2022 Analyzed: 1	11/23/2022				
Cadmium	1.06	0.0080	mg/L	1.00	BLOD	106	75-125			
Chromium	1.14	0.0200	mg/L	1.00	0.0875	105	75-125			
Copper	1.04	0.0200	mg/L	1.00	BLOD	104	75-125			
Lead	1.03	0.0200	mg/L	1.00	BLOD	103	75-125			
Nickel	1.066	0.0200	mg/L	1.00	0.0180	105	75-125			
Selenium	1.04	0.100	mg/L	1.00	BLOD	104	75-125			
Silver	0.200	0.0200	mg/L	0.200	BLOD	99.9	75-125			
Zinc	1.04	0.0200	mg/L	1.00	BLOD	104	75-125			
Matrix Spike (BFK0920-MS2)	Sou	rce: 22K1094-0	)1	Prepared: 11/22/	2022 Analyzed: 1	11/23/2022				
Arsenic	1.04	0.0400	mg/L	1.00	BLOD	104	75-125			
Barium	1.08	0.0200	mg/L	1.00	0.0757	101	75-125			
Cadmium	1.05	0.0080	mg/L	1.00	BLOD	105	75-125			
Chromium	1.06	0.0200	mg/L	1.00	BLOD	106	75-125			
Copper	1.11	0.0200	mg/L	1.00	0.0740	104	75-125			
Lead	1.05	0.0200	mg/L	1.00	0.0197	103	75-125			
Nickel	1.075	0.0200	mg/L	1.00	0.0202	105	75-125			
Selenium	1.01	0.100	mg/L	1.00	BLOD	101	75-125			
Silver	0.201	0.0200	mg/L	0.200	BLOD	101	75-125			E
Zinc	1.38	0.0200	mg/L	1.00	0.367	101	75-125			
Matrix Spike Dup (BFK0920-MSD1)	Sou	rce: 22K1068-0	)6	Prepared: 11/22/	2022 Analyzed: 1	11/23/2022				
Arsenic	1.23	0.0400	mg/L	1.00	0.155	108	75-125	0.706	20	
Barium	1.80	0.0200	mg/L	1.00	0.785	101	75-125	0.174	20	
Cadmium	1.07	0.0080	mg/L	1.00	BLOD	107	75-125	0.756	20	
Chromium	1.13	0.0200	mg/L	1.00	0.0875	105	75-125	0.225	20	



12/6/2022 12:51:59PM

Date Issued:

# **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

Client Site I.D.: Bristol landfill

Submitted To: Jennifer Robb

Metals (Total) by EPA 6000/7000 Series Methods - Quality Control

Enthalpy Analytical

Analyte	Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
Batch	BFK0920 - EPA2	00.2/R2.8								
Matrix Spike Dup (BFK0920-MSD1)	Sou	rce: 22K1068-0	6	Prepared: 11/22/	2022 Analyzed: 1	1/23/2022				
Copper	1.05	0.0200	mg/L	1.00	BLOD	105	75-125	0.864	20	
Lead	1.05	0.0200	mg/L	1.00	BLOD	105	75-125	1.31	20	
Nickel	1.078	0.0200	mg/L	1.00	0.0180	106	75-125	1.11	20	
Selenium	1.02	0.100	mg/L	1.00	BLOD	102	75-125	1.77	20	
Silver	0.201	0.0200	mg/L	0.200	BLOD	101	75-125	0.720	20	E
Zinc	1.04	0.0200	mg/L	1.00	BLOD	104	75-125	0.187	20	
Matrix Spike Dup (BFK0920-MSD2)	Sou	rce: 22K1094-0	1	Prepared: 11/22/	2022 Analyzed: 1	1/23/2022				
Arsenic	1.03	0.0400	mg/L	1.00	BLOD	103	75-125	1.51	20	
Barium	1.07	0.0200	mg/L	1.00	0.0757	99.2	75-125	1.60	20	
Cadmium	1.03	0.0080	mg/L	1.00	BLOD	103	75-125	1.35	20	
Chromium	1.05	0.0200	mg/L	1.00	BLOD	105	75-125	0.330	20	
Copper	1.09	0.0200	mg/L	1.00	0.0740	102	75-125	1.66	20	
Lead	1.03	0.0200	mg/L	1.00	0.0197	101	75-125	2.08	20	
Nickel	1.060	0.0200	mg/L	1.00	0.0202	104	75-125	1.40	20	
Selenium	1.02	0.100	mg/L	1.00	BLOD	102	75-125	1.23	20	
Silver	0.196	0.0200	mg/L	0.200	BLOD	98.1	75-125	2.68	20	
Zinc	1.36	0.0200	mg/L	1.00	0.367	99.7	75-125	1.20	20	
Batch	BFL0136 - SW74	70A								
Blank (BFL0136-BLK1)				Prepared & Anal	yzed: 12/05/2022					
Mercury	ND	0.00020	mg/L	·	~					
Matrix Spike (BFL0136-MS1)	Sou	rce: 22K1067-0	2	Prepared & Anal	yzed: 12/05/2022					
Mercury	0.00288	0.00020	mg/L	0.00250	0.00033	102	80-120			



				<u>Ce</u>	ertificate c	of Analysi	is				
Client Name:	SCS Engineers-	Winchester	-			-		Date Issue	ed:	12/6/2022 1	2:51:59PM
Client Site I.D.:	Bristol landfill										
Submitted To:	Jennifer Robb										
			Metal	s (Total) by	EPA 6000/7000 S	eries Methods - (	Quality Control				
					Enthalpy Ar	nalytical					
Analyte		Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
	Batch BF	L0136 - SW74	70A								
Matrix Spike Dup (BFI	L0136-MSD1)	Sou	rce: 22K1067-(	02	Prepared & Analy	/zed: 12/05/2022					
Mercury		0.00284	0.00020	mg/L	0.00250	0.00033	100	80-120	1.40	20	



			<u>Cer</u>	rtificate c	of Analysi	is				
Client Name: SC	S Engineers-Winchester				_		Date Issue	ed:	12/6/2022 12	2:51:59PM
Client Site I.D.: Br	istol landfill									
Submitted To: Jei	nnifer Robb									
		,	/olotilo Orgor	nia Compounda k	oy GCMS - Qualit	hy Control				
			volatile Organ		•	ty Control				
				Enthalpy Ar	nalytical					
Analyte	Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
	Batch BFK0850 - SW5030	B-MS								
Blank (BFK0850-BLK1)			F	Prepared & Analy	/zed: 11/21/2022					
2-Butanone (MEK)	ND	10.0	ug/L							
Acetone	ND	10.0	ug/L							
Benzene	ND	1.00	ug/L							
Ethylbenzene	ND	1.00	ug/L							
Toluene	ND	1.00	ug/L							
Xylenes, Total	ND	3.00	ug/L							
Tetrahydrofuran	ND	10.0	ug/L							
Surr: 1,2-Dichloroethane-	d4 (Surr) 46.8		ug/L	50.0		93.6	70-120			
Surr: 4-Bromofluorobenze	ene (Surr) 47.8		ug/L	50.0		95.5	75-120			
Surr: Dibromofluorometha	nne (Surr) 48.5		ug/L	50.0		97.0	70-130			
Surr: Toluene-d8 (Surr)	49.2		ug/L	50.0		98.5	70-130			
LCS (BFK0850-BS1)			F	Prepared & Analy	/zed: 11/21/2022					
1,1,1,2-Tetrachloroethane	40.8	0.4	ug/L	50.0		81.6	80-130			
1,1,1-Trichloroethane	46.2	1	ug/L	50.0		92.4	65-130			
1,1,2,2-Tetrachloroethane		0.4	ug/L	50.0		80.0	65-130			
1,1,2-Trichloroethane	44.3	1	ug/L	50.0		88.6	75-125			
1,1-Dichloroethane	45.2	1	ug/L	50.0		90.3	70-135			
1,1-Dichloroethylene	40.7	1	ug/L	50.0		81.4	70-130			
1,1-Dichloropropene	46.3	1	ug/L	50.0		92.6	75-135			
1,2,3-Trichlorobenzene	46.7	1	ug/L	50.0		93.4	55-140			
1,2,3-Trichloropropane	43.2	1	ug/L	50.0		86.4	75-125			
1,2,4-Trichlorobenzene	48.0	1	ug/L	50.0		96.0	65-135			
1,2,4-Trimethylbenzene	49.8	1	ug/L	50.0		99.6	75-130			
1,2-Dibromo-3-chloroprop	ane (DBCP) 45.4	1	ug/L	50.0		90.8	50-130			



			Cer	tificate o	of Analysi	is				
Client Name:	SCS Engineers-Winchest	er			-		Date Issue	ed:	12/6/2022	12:51:59PM
Client Site I.D.:	Bristol landfill									
Submitted To:	Jennifer Robb									
Submitted to:										
		N	Volatile Organ	iic Compounds I	oy GCMS - Qualit	ty Control				
				Enthalpy Ar	nalytical					
Analyte	Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
	Batch BFK0850 - SW	5030B-MS								
LCS (BFK0850-BS1)			F	Prepared & Analy	yzed: 11/21/2022					
1,2-Dibromoethane	(EDB) 45.9	1	ug/L	50.0	,	91.8	80-120			
1,2-Dichlorobenzene		0.5	ug/L	50.0		87.4	70-120			
1,2-Dichloroethane	45.0	1	ug/L	50.0		90.0	70-130			
1,2-Dichloropropane	e 44.6	0.5	ug/L	50.0		89.2	75-125			
1,3,5-Trimethylbenz	ene 46.8	1	ug/L	50.0		93.5	75-125			
1,3-Dichlorobenzene	e 45.9	1	ug/L	50.0		91.9	75-125			
1,3-Dichloropropane	e 43.7	1	ug/L	50.0		87.3	75-125			
1,4-Dichlorobenzene	e 44.6	1	ug/L	50.0		89.1	75-125			
2,2-Dichloropropane	e 49.3	1	ug/L	50.0		98.5	70-135			
2-Butanone (MEK)	44.6	10	ug/L	50.0		89.1	30-150			
2-Chlorotoluene	48.1	1	ug/L	50.0		96.2	75-125			
2-Hexanone (MBK)	42.3	5	ug/L	50.0		84.5	55-130			
4-Chlorotoluene	49.0	1	ug/L	50.0		98.0	75-130			
4-Isopropyltoluene	46.5	1	ug/L	50.0		93.0	75-130			
4-Methyl-2-pentanoi	ne (MIBK) 48.0	5	ug/L	50.0		96.1	60-135			
Acetone	41.2	10	ug/L	50.0		82.5	40-140			
Benzene	46.7	1	ug/L	50.0		93.4	80-120			
Bromobenzene	44.4	1	ug/L	50.0		88.7	75-125			
Bromochloromethar	ne 44.2	1	ug/L	50.0		88.5	65-130			
Bromodichlorometha	ane 47.2	0.5	ug/L	50.0		94.3	75-120			
Bromoform	41.6	1	ug/L	50.0		83.3	70-130			
Bromomethane	48.1	1	ug/L	50.0		96.1	30-145			
Carbon disulfide	41.6	10	ug/L	50.0		83.3	35-160			
Carbon tetrachloride	e 45.9	1	ug/L	50.0		91.7	65-140			
Chlorobenzene	45.2	1	ug/L	50.0		90.4	80-120			



			<u>Ce</u>	ertificate o	of Analys	<u>is</u>				
Client Name:	SCS Engineers-Wind	hester			_		Date Issue	ed:	12/6/2022	12:51:59PM
Client Site I.D.:	Bristol landfill									
Submitted To:	Jennifer Robb									
oublinition to:			Valatila Ora	anic Compounds I		tu Control				
			volatile Org		-	ty Control				
				Enthalpy A	nalytical					
Analyte	Re	esult LO	Q Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
	Batch BFK0850	- SW5030B-MS								
LCS (BFK0850-BS1)				Prepared & Anal	yzed: 11/21/2022					
Chloroethane		44.4	1 ug/L	50.0	, ,	88.8	60-135			
Chloroform		44.1 0.	-	50.0		88.1	65-135			
Chloromethane		43.9	1 ug/L	50.0		87.8	40-125			
cis-1,2-Dichloroethy	ylene	45.8	1 ug/L	50.0		91.5	70-125			
cis-1,3-Dichloropro	pene	33.9	1 ug/L	50.0		67.7	70-130			L
Dibromochlorometh	nane	44.7 0.	5 ug/L	50.0		89.3	60-135			
Dibromomethane		40.8	1 ug/L	50.0		81.7	75-125			
Dichlorodifluoromet	thane	43.2	1 ug/L	50.0		86.5	30-155			
Ethylbenzene		46.5	1 ug/L	50.0		93.0	75-125			
Hexachlorobutadier		45.5 0.	8 ug/L	50.0		91.0	50-140			
Isopropylbenzene		44.2	1 ug/L	50.0		88.4	75-125			
m+p-Xylenes		87.3	2 ug/L	100		87.3	75-130			
Methylene chloride			4 ug/L	50.0		88.7	55-140			
Methyl-t-butyl ether		42.7	1 ug/L	50.0		85.4	65-125			
Naphthalene		46.9	1 ug/L	50.0		93.8	55-140			
n-Butylbenzene		49.9	1 ug/L	50.0		99.7	70-135			
n-Propylbenzene		48.1	1 ug/L	50.0		96.2	70-130			
o-Xylene		45.1	1 ug/L	50.0		90.1	80-120			
sec-Butylbenzene		49.6	1 ug/L	50.0		99.2	70-125			
Styrene		46.6	1 ug/L	50.0		93.1	65-135			
tert-Butylbenzene		45.8	1 ug/L	50.0		91.7	70-130			
Tetrachloroethylene			1 ug/L	50.0		146	45-150			
Toluene			1 ug/L	50.0		87.7	75-120			
trans-1,2-Dichloroe	,	45.5	1 ug/L	50.0		91.1	60-140			
trans-1,3-Dichlorop	propene	42.5	1 ug/L	50.0		85.0	55-140			



			<u>Ce</u>	ertificate o	of Analysis	<u>S</u>				
Client Name: SCS Engi	neers-Winchester						Date Issue	ed:	12/6/2022	12:51:59PM
Client Site I.D.: Bristol lar	ndfill									
Submitted To: Jennifer R										
Submitted 10. Seminer R						<b>a</b>				
		١	/olatile Org	anic Compounds	by GCMS - Quality	Control				
				Enthalpy A	nalytical					
Analyte	Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
	tch BFK0850 - SW5030		onno	20101	rtoout	701120	Linito	14.0	2	Quu
LCS (BFK0850-BS1)	ICH DI 10050 - 5405050			Prepared & Anal	yzed: 11/21/2022					
Trichloroethylene	47.6	1	ug/L	50.0	<i>y</i> 200. <i>Th</i> 2 <i>h</i> 2022	95.1	70-125			
Trichlorofluoromethane	43.4	1	ug/L	50.0		86.8	60-145			
Vinyl chloride	48.0	0.5	ug/L	50.0		96.0	50-145			
Surr: 1,2-Dichloroethane-d4 (Surr)	48.0		ug/L	50.0		96.0	70-120			
Surr: 4-Bromofluorobenzene (Surr)	49.5		ug/L	50.0		99.0	75-120			
Surr: Dibromofluoromethane (Surr)	50.5		ug/L	50.0		101	70-130			
Surr: Toluene-d8 (Surr)	48.7		ug/L	50.0		97.4	70-130			
Matrix Spike (BFK0850-MS1)	Source	: 22K1068-0	)3	Prepared & Anal	yzed: 11/21/2022					
1,1,1,2-Tetrachloroethane	44.3	0.4	ug/L	50.0	BLOD	88.6	80-130			
1,1,1-Trichloroethane	47.4	1	ug/L	50.0	BLOD	94.8	65-130			
1,1,2,2-Tetrachloroethane	42.8	0.4	ug/L	50.0	BLOD	85.5	65-130			
1,1,2-Trichloroethane	50.7	1	ug/L	50.0	BLOD	101	75-125			
1,1-Dichloroethane	46.3	1	ug/L	50.0	BLOD	92.6	70-135			
1,1-Dichloroethylene	37.5	1	ug/L	50.0	BLOD	75.0	50-145			
1,1-Dichloropropene	45.3	1	ug/L	50.0	BLOD	90.6	75-135			
1,2,3-Trichlorobenzene	49.3	1	ug/L	50.0	BLOD	98.6	55-140			
1,2,3-Trichloropropane	44.6	1	ug/L	50.0	BLOD	89.2	75-125			
1,2,4-Trichlorobenzene	50.0	1	ug/L	50.0	BLOD	100	65-135			
1,2,4-Trimethylbenzene	53.4	1	ug/L	50.0	0.84	105	75-130			
1,2-Dibromo-3-chloropropane (DBC	CP) 47.0	1	ug/L	50.0	BLOD	94.1	50-130			
1,2-Dibromoethane (EDB)	48.9	1	ug/L	50.0	BLOD	97.8	80-120			
1,2-Dichlorobenzene	47.4	0.5	ug/L	50.0	BLOD	94.8	70-120			
1,2-Dichloroethane	46.2	1	ug/L	50.0	BLOD	92.4	70-130			
1,2-Dichloropropane	46.5	0.5	ug/L	50.0	BLOD	93.0	75-125			



cis-1,2-Dichloroethylene

Enthalpy Analytical 1941 Reymet Road Richmond, Virginia 23237 (804)-358-8295 - Telephone (804)-358-8297 - Fax

#### **Certificate of Analysis** Client Name: SCS Engineers-Winchester Date Issued: 12/6/2022 12:51:59PM Client Site I.D.: Bristol landfill Jennifer Robb Submitted To: Volatile Organic Compounds by GCMS - Quality Control Enthalpy Analytical Spike Source %REC RPD Result LOQ Units Level Result %REC Limits RPD Limit Qual Analyte Batch BFK0850 - SW5030B-MS Matrix Spike (BFK0850-MS1) Prepared & Analyzed: 11/21/2022 Source: 22K1068-03 75-124 48.5 97.0 1,3,5-Trimethylbenzene 1 ug/L 50.0 BLOD 1,3-Dichlorobenzene 48.7 1 ug/L 50.0 BLOD 97.4 75-125 48.2 50.0 BLOD 96.5 75-125 1,3-Dichloropropane 1 ug/L 1.4-Dichlorobenzene 47.0 1 50.0 0.65 92.6 75-125 ug/L 2,2-Dichloropropane 50.7 1 ug/L 50.0 BI OD 101 70-135 21.5 82.3 30-150 2-Butanone (MEK) 62.7 10 ug/L 50.0 2-Chlorotoluene 51.5 1 ug/L 50.0 BI OD 103 75-125 45.1 5 BLOD 90.2 55-130 2-Hexanone (MBK) ug/L 50.0 BLOD 4-Chlorotoluene 51.9 1 ug/L 50.0 104 75-130 50.4 1 50.0 0.72 99.4 75-130 4-Isopropyltoluene ua/L 4-Methyl-2-pentanone (MIBK) 57.2 5 50.0 BLOD 114 60-135 ug/L Acetone 112 10 ug/L 50.0 71.9 80.7 40-140 Benzene 64.9 1 50.0 18.2 93.6 80-120 ug/L 46.3 BLOD 75-125 Bromobenzene 1 ug/L 50.0 92.6 Bromochloromethane 45.5 1 50.0 BI OD 91.0 65-130 ug/L Bromodichloromethane 49.3 0.5 BLOD 98.6 75-136 ug/L 50.0 Bromoform 44.3 1 ug/L 50.0 BLOD 88.6 70-130 46.6 1 50.0 BLOD 93.3 30-145 Bromomethane ug/L Carbon disulfide 53.4 10 50.0 BLOD 107 35-160 ug/L 65-140 Carbon tetrachloride 48.0 1 ug/L 50.0 BLOD 95.9 Chlorobenzene 47.6 1 50.0 BLOD 95.1 80-120 ug/L Chloroethane 45.0 1 ug/L 50.0 BLOD 90.0 60-135 Chloroform 0.5 4.30 65-135 49.0 ug/L 50.0 89.4 Chloromethane 45.1 1 ug/L 50.0 BI OD 90.2 40-125

89.2

70-125

BLOD

1

ug/L

50.0

44.6

#### Page 23 of 69



#### **Certificate of Analysis** Client Name: SCS Engineers-Winchester Date Issued: 12/6/2022 12:51:59PM Client Site I.D.: Bristol landfill Jennifer Robb Submitted To: Volatile Organic Compounds by GCMS - Quality Control Enthalpy Analytical Spike Source %REC RPD Result LOQ Units Level Result %REC Limits RPD Limit Qual Analyte Batch BFK0850 - SW5030B-MS Matrix Spike (BFK0850-MS1) Prepared & Analyzed: 11/21/2022 Source: 22K1068-03 36.2 BLOD 72.4 cis-1,3-Dichloropropene 1 ug/L 50.0 47-136 Dibromochloromethane 47.4 0.5 ug/L 50.0 BLOD 94.9 60-135 42.2 50.0 BLOD 75-125 Dibromomethane 1 ug/L 84.4 Dichlorodifluoromethane 45.4 1 50.0 BLOD 90.7 30-155 ug/L Ethylbenzene 51.1 1 ug/L 50.0 2.70 96.7 75-125 Hexachlorobutadiene 0.8 BI OD 50-140 46.7 ug/L 50.0 93.3 Isopropylbenzene 45.7 1 ug/L 50.0 BI OD 91.5 75-125 90.2 2 1.24 88.9 75-130 m+p-Xylenes ug/L 100 4 BLOD 90.6 55-140 Methylene chloride 45.3 ug/L 50.0 45.6 1 50.0 BLOD 91.1 65-125 Methyl-t-butyl ether (MTBE) ua/L Naphthalene 52.0 1 50.0 0.99 102 55-140 ug/L n-Butylbenzene 52.7 1 ug/L 50.0 BLOD 105 70-135 n-Propylbenzene 50.6 1 50.0 BLOD 101 70-130 ug/L 45.8 0.77 80-120 o-Xylene 1 ug/L 50.0 90.0 52.4 1 50.0 BI OD 105 70-125 sec-Butylbenzene ug/L 47.8 1 50.0 BLOD 95.5 65-135 Stvrene ug/L tert-Butylbenzene 50.1 1 ug/L 50.0 BLOD 100 70-130 75.3 1 50.0 BLOD 151 51-231 Tetrachloroethylene (PCE) ug/L 46.2 1 50.0 1.52 89.4 75-120 Toluene ug/L trans-1,2-Dichloroethylene 45.2 BLOD 1 ug/L 50.0 90.3 60-140 trans-1,3-Dichloropropene 46.4 1 50.0 BLOD 92.9 55-140 ug/L Trichloroethylene 51.7 1 ug/L 50.0 BI OD 103 70-125 Trichlorofluoromethane 1 BLOD 60-145 43.0 ug/L 50.0 86.1 Vinyl chloride 47.7 0.5 ug/L 50.0 BI OD 95.4 50-145 Surr: 1,2-Dichloroethane-d4 (Surr) 49.6 50.0 99.2 70-120 ug/L



				Ce	ertificate c	of Analys	is				
Client Name:	SCS Engineers	-Winchester						Date Issu	ed:	12/6/2022	12:51:59PM
Client Site I.D.:	Bristol landfill										
-	Jennifer Robb										
Submitted To:	Jennier Robb										
			Vo	platile Org	anic Compounds b	by GCMS - Quali	ty Control				
					Enthalpy Ar	nalytical					
Analyte		Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
	Batch BF	K0850 - SW5030E	B-MS								
Matrix Spike (BFK085	60-MS1)	Source:	22K1068-03	3	Prepared & Anal	yzed: 11/21/2022					
Surr: 4-Bromofluoro	benzene (Surr)	48.8		ug/L	50.0		97.5	75-120			
Surr: Dibromofluoro	. ,	50.6		ug/L	50.0		101	70-130			
Surr: Toluene-d8 (S		50.4		ug/L	50.0		101	70-130			
Matrix Spike Dup (BF	K0850-MSD1)	Source:	22K1068-03	3	Prepared & Anal	yzed: 11/21/2022	2				
1,1,1,2-Tetrachloroe	ethane	42.8	0.4	ug/L	50.0	BLOD	85.6	80-130	3.44	30	
1,1,1-Trichloroethar	ne	44.3	1	ug/L	50.0	BLOD	88.6	65-130	6.74	30	
1,1,2,2-Tetrachloroe	ethane	43.0	0.4	ug/L	50.0	BLOD	86.0	65-130	0.537	30	
1,1,2-Trichloroethar	ne	49.6	1	ug/L	50.0	BLOD	99.3	75-125	2.09	30	
1,1-Dichloroethane		43.8	1	ug/L	50.0	BLOD	87.5	70-135	5.64	30	
1,1-Dichloroethylen	e	36.2	1	ug/L	50.0	BLOD	72.4	50-145	3.50	30	
1,1-Dichloropropen	e	43.8	1	ug/L	50.0	BLOD	87.5	75-135	3.39	30	
1,2,3-Trichlorobenz		47.5	1	ug/L	50.0	BLOD	95.0	55-140	3.78	30	
1,2,3-Trichloropropa		44.6	1	ug/L	50.0	BLOD	89.1	75-125	0.0897	30	
1,2,4-Trichlorobenz		48.5	1	ug/L	50.0	BLOD	97.0	65-135	3.11	30	
1,2,4-Trimethylbenz		50.4	1	ug/L	50.0	0.84	99.1	75-130	5.86	30	
1,2-Dibromo-3-chlo		46.2	1	ug/L	50.0	BLOD	92.4	50-130	1.82	30	
1,2-Dibromoethane	· · ·	45.2	1	ug/L	50.0	BLOD	90.4	80-120	7.88	30	
1,2-Dichlorobenzen		45.6	0.5	ug/L	50.0	BLOD	91.1	70-120	3.98	30	
1,2-Dichloroethane		44.1	1	ug/L	50.0	BLOD	88.2	70-130	4.65	30	
1,2-Dichloropropan		47.3	0.5	ug/L	50.0	BLOD	94.6	75-125	1.66	30	
1,3,5-Trimethylbenz		46.3	1	ug/L	50.0	BLOD	92.7	75-124	4.58	30	
1,3-Dichlorobenzen		45.7	1	ug/L	50.0	BLOD	91.4	75-125	6.27	30	
1,3-Dichloropropan		47.3	1	ug/L	50.0	BLOD	94.5	75-125	2.05	30	
1,4-Dichlorobenzen	e	45.0	1	ug/L	50.0	0.65	88.7	75-125	4.29	30	



12/6/2022 12:51:59PM

# **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

Client Site I.D.: Bristol landfill

Submitted To: Jennifer Robb

Date Issued:

Volatile Organic Compounds by GCMS - Quality Control

Enthalpy Analytical

Analyte	Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
Batch	BFK0850 - SW5030	DB-MS								
Matrix Spike Dup (BFK0850-MSD1)	Source	e: 22K1068-0	3	Prepared & Analy	lyzed: 11/21/2022					
2,2-Dichloropropane	49.5	1	ug/L	50.0	BLOD	98.9	70-135	2.52	30	
2-Butanone (MEK)	68.4	10	ug/L	50.0	21.5	93.7	30-150	8.72	30	
2-Chlorotoluene	47.3	1	ug/L	50.0	BLOD	94.7	75-125	8.40	30	
2-Hexanone (MBK)	43.5	5	ug/L	50.0	BLOD	87.0	55-130	3.68	30	
4-Chlorotoluene	48.3	1	ug/L	50.0	BLOD	96.6	75-130	7.19	30	
4-Isopropyltoluene	47.7	1	ug/L	50.0	0.72	94.0	75-130	5.48	30	
4-Methyl-2-pentanone (MIBK)	57.3	5	ug/L	50.0	BLOD	115	60-135	0.210	30	
Acetone	125	10	ug/L	50.0	71.9	106	40-140	10.6	30	
Benzene	62.8	1	ug/L	50.0	18.2	89.3	80-120	3.35	30	
Bromobenzene	46.1	1	ug/L	50.0	BLOD	92.2	75-125	0.455	30	
Bromochloromethane	46.0	1	ug/L	50.0	BLOD	92.1	65-130	1.20	30	
Bromodichloromethane	53.1	0.5	ug/L	50.0	BLOD	106	75-136	7.40	30	
Bromoform	44.7	1	ug/L	50.0	BLOD	89.4	70-130	0.809	30	
Bromomethane	45.4	1	ug/L	50.0	BLOD	90.8	30-145	2.74	30	
Carbon disulfide	52.9	10	ug/L	50.0	BLOD	106	35-160	1.05	30	
Carbon tetrachloride	46.1	1	ug/L	50.0	BLOD	92.2	65-140	3.98	30	
Chlorobenzene	45.8	1	ug/L	50.0	BLOD	91.5	80-120	3.88	30	
Chloroethane	43.1	1	ug/L	50.0	BLOD	86.2	60-135	4.33	30	
Chloroform	48.0	0.5	ug/L	50.0	4.30	87.3	65-135	2.08	30	
Chloromethane	42.6	1	ug/L	50.0	BLOD	85.3	40-125	5.61	30	
cis-1,2-Dichloroethylene	44.4	1	ug/L	50.0	BLOD	88.9	70-125	0.404	30	
cis-1,3-Dichloropropene	38.0	1	ug/L	50.0	BLOD	76.0	47-136	4.85	30	
Dibromochloromethane	49.2	0.5	ug/L	50.0	BLOD	98.5	60-135	3.70	30	
Dibromomethane	44.0	1	ug/L	50.0	BLOD	88.0	75-125	4.25	30	
Dichlorodifluoromethane	43.1	1	ug/L	50.0	BLOD	86.2	30-155	5.11	30	



12/6/2022 12:51:59PM

Date Issued:

# **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

Client Site I.D.: Bristol landfill

Submitted To: Jennifer Robb

Volatile Organic Compounds by GCMS - Quality Control

Enthalpy Analytical

Analyte	Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
Batch B	FK0850 - SW503	0B-MS								
/atrix Spike Dup (BFK0850-MSD1)	Sourc	e: 22K1068-0	3	Prepared & Anal	yzed: 11/21/2022					
Ethylbenzene	49.1	1	ug/L	50.0	2.70	92.7	75-125	3.99	30	
Hexachlorobutadiene	45.3	0.8	ug/L	50.0	BLOD	90.6	50-140	2.96	30	
Isopropylbenzene	44.0	1	ug/L	50.0	BLOD	87.9	75-125	3.95	30	
m+p-Xylenes	88.6	2	ug/L	100	1.24	87.4	75-130	1.78	30	
Methylene chloride	44.5	4	ug/L	50.0	BLOD	88.9	55-140	1.83	30	
Methyl-t-butyl ether (MTBE)	44.6	1	ug/L	50.0	BLOD	89.1	65-125	2.26	30	
Naphthalene	50.5	1	ug/L	50.0	0.99	99.1	55-140	2.91	30	
n-Butylbenzene	49.0	1	ug/L	50.0	BLOD	98.0	70-135	7.26	30	
n-Propylbenzene	46.5	1	ug/L	50.0	BLOD	93.0	70-130	8.55	30	
o-Xylene	43.3	1	ug/L	50.0	0.77	85.1	80-120	5.41	30	
sec-Butylbenzene	48.7	1	ug/L	50.0	BLOD	97.4	70-125	7.41	30	
Styrene	45.4	1	ug/L	50.0	BLOD	90.7	65-135	5.13	30	
tert-Butylbenzene	46.0	1	ug/L	50.0	BLOD	92.0	70-130	8.59	30	
Tetrachloroethylene (PCE)	70.6	1	ug/L	50.0	BLOD	141	51-231	6.35	30	
Toluene	46.5	1	ug/L	50.0	1.52	90.0	75-120	0.647	30	
trans-1,2-Dichloroethylene	44.4	1	ug/L	50.0	BLOD	88.8	60-140	1.70	30	
trans-1,3-Dichloropropene	46.1	1	ug/L	50.0	BLOD	92.1	55-140	0.800	30	
Trichloroethylene	50.5	1	ug/L	50.0	BLOD	101	70-125	2.23	30	
Trichlorofluoromethane	40.2	1	ug/L	50.0	BLOD	80.3	60-145	6.95	30	
Vinyl chloride	44.8	0.5	ug/L	50.0	BLOD	89.7	50-145	6.18	30	
Surr: 1,2-Dichloroethane-d4 (Surr)	51.4		ug/L	50.0		103	70-120			
Surr: 4-Bromofluorobenzene (Surr)	49.9		ug/L	50.0		99.8	75-120			
Surr: Dibromofluoromethane (Surr)	51.6		ug/L	50.0		103	70-130			
Surr: Toluene-d8 (Surr)	51.4		ug/L	50.0		103	70-130			



				<u>Ce</u>	rtificate o	of Analysi	is				
Client Name:	SCS Engineers-Wine	chester						Date Issue	ed:	12/6/2022	12:51:59PM
Client Site I.D.:	Bristol landfill										
Submitted To:	Jennifer Robb										
Submitted 10.			-								
			Ser	nivolatile Oi	rganic Compound	is by GCMS - Qu	ality Control				
					Enthalpy A	nalytical					
					Spike	Source		%REC		RPD	
Analyte	R	esult	LOQ	Units	Level	Result	%REC	Limits	RPD	Limit	Qual
	Batch BFK084	5 - SW3510	C/EPA600	-MS							
Blank (BFK0845-BLK1)	)				Prepared & Anal	yzed: 11/21/2022					
Anthracene		ND	10.0	ug/L							
Surr: 2,4,6-Tribromop	phenol (Surr)	64.6		ug/L	100		64.6	5-136			
Surr: 2-Fluorobiphen	nyl (Surr)	34.4		ug/L	50.0		68.7	9-117			
Surr: 2-Fluorophenol	l (Surr)	37.2		ug/L	100		37.2	5-60			
Surr: Nitrobenzene-d	d5 (Surr)	30.8		ug/L	50.0		61.7	5-151			
Surr: Phenol-d5 (Sur	rr)	22.8		ug/L	100		22.8	5-60			
Surr: p-Terphenyl-d1	14 (Surr)	49.8		ug/L	50.0		99.5	5-141			
LCS (BFK0845-BS1)					Prepared & Anal	yzed: 11/21/2022					
1,2,4-Trichlorobenzei	ene	31.3	10.0	ug/L	50.0		62.6	57-130			
1,2-Dichlorobenzene	e	30.0	10.0	ug/L	50.0		60.0	22-115			
1,3-Dichlorobenzene	e	29.1	10.0	ug/L	50.0		58.2	22-112			
1,4-Dichlorobenzene	9	32.5	10.0	ug/L	50.0		65.1	13-112			
2,4,6-Trichlorophenol	bl	32.8	10.0	ug/L	50.0		65.6	52-129			
2,4-Dichlorophenol		31.0	10.0	ug/L	50.0		62.1	53-122			
2,4-Dimethylphenol		31.3	5.00	ug/L	50.0		62.6	42-120			
2,4-Dinitrophenol		26.5	50.0	ug/L	50.0		53.0	48-127			
2,4-Dinitrotoluene		39.6	10.0	ug/L	50.0		79.1	10-173			
2,6-Dinitrotoluene		35.4	10.0	ug/L	50.0		70.7	68-137			
2-Chloronaphthalene	e	34.9	10.0	ug/L	50.0		69.8	65-120			
2-Chlorophenol		31.1	10.0	ug/L	50.0		62.1	36-120			
2-Nitrophenol		34.3	10.0	ug/L	50.0		68.6	45-167			
3,3'-Dichlorobenzidin	ne	22.3	10.0	ug/L	50.0		44.7	10-213			
4,6-Dinitro-2-methylp	phenol	36.5	50.0	ug/L	50.0		73.0	53-130			
4-Bromophenyl phen	nyl ether	33.0	10.0	ug/L	50.0		66.0	65-120			



12/6/2022 12:51:59PM

Date Issued:

# **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

Client Site I.D.: Bristol landfi Submitted To: Jennifer Rob										
		Ser	mivolatile Org	anic Compound	s by GCMS - Qu	ality Control				
				Enthalpy Ar	nalytical					
Analyte	Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
Batch	BFK0845 - SW351	0C/EPA600-	-MS							
LCS (BFK0845-BS1)			F	Prepared & Anal	/zed: 11/21/2022	!				
4-Chlorophenyl phenyl ether	31.2	10.0	ug/L	50.0		62.5	38-145			
4-Nitrophenol	10.5	50.0	ug/L	50.0		21.0	13-129			
Acenaphthene	35.1	10.0	ug/L	50.0		70.3	60-132			
Acenaphthylene	36.9	10.0	ug/L	50.0		73.8	54-126			
Anthracene	41.7	10.0	ug/L	50.0		83.4	43-120			
Benzidine	ND	50.0	ug/L	50.0			12-309			L
Benzo (a) anthracene	42.0	10.0	ug/L	50.0		84.0	42-133			
Benzo (a) pyrene	47.3	10.0	ug/L	50.0		94.5	32-148			
Benzo (b) fluoranthene	52.0	10.0	ug/L	50.0		104	42-140			
Benzo (g,h,i) perylene	32.1	10.0	ug/L	50.0		64.1	10-195			
Benzo (k) fluoranthene	49.4	10.0	ug/L	50.0		98.9	25-146			
bis (2-Chloroethoxy) methane	30.1	10.0	ug/L	50.0		60.1	49-165			
bis (2-Chloroethyl) ether	30.8	10.0	ug/L	50.0		61.7	43-126			
2,2'-Oxybis (1-chloropropane)	34.6	10.0	ug/L	50.0		69.1	63-139			
bis (2-Ethylhexyl) phthalate	44.0	10.0	ug/L	50.0		88.0	29-137			
Butyl benzyl phthalate	42.2	10.0	ug/L	50.0		84.4	10-140			
Chrysene	45.9	10.0	ug/L	50.0		91.7	44-140			
Dibenz (a,h) anthracene	37.5	10.0	ug/L	50.0		75.0	10-200			
Diethyl phthalate	40.7	10.0	ug/L	50.0		81.4	10-120			
Dimethyl phthalate	40.8	10.0	ug/L	50.0		81.5	10-120			
Di-n-butyl phthalate	39.6	10.0	ug/L	50.0		79.3	10-120			
Di-n-octyl phthalate	71.0	10.0	ug/L	50.0		142	19-132			L
Fluoranthene	49.1	10.0	ug/L	50.0		98.1	43-121			
Fluorene	36.4	10.0	ug/L	50.0		72.8	70-120			
Hexachlorobenzene	43.8	1.00	ug/L	50.0		87.6	10-142			



12/6/2022 12:51:59PM

Date Issued:

# **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

Client Site I.D.: Bristol landfill

Batch BFK0845 - SW3510C/EPA600-MS           CS (BFK0845-BS1)         Prepared & Analyzed: 11/21/2022           Hexachlorocyclopentadiene         32.5         10.0         ug/L         50.0         65.0         38-120           Hexachlorocyclopentadiene         24.8         10.0         ug/L         50.0         49.7         10.76           Hexachlorocyclopentadiene         30.6         10.0         ug/L         50.0         61.2         55-120           Indeno (1, 2, 3-cd) pyrene         37.2         10.0         ug/L         50.0         73.0         36-120           Naphthalene         36.5         5.00         ug/L         50.0         73.0         36-120           Nitrobenzene         33.0         10.0         ug/L         50.0         65.9         54-158           n-Nitrosodimethylamine         17.6         10.0         ug/L         50.0         64.7         14-199           n-Nitrosodihenvjamine         32.4         10.0         ug/L         50.0         63.1         10-142           Pethathlorophenol         28.7         20.0         ug/L         50.0         63.1         10-142           Pethathlorophenol         28.7         20.0         ug/L         50.0					Enthalpy Ar	nalytical				
Batch BFK0845 - SW3510C/EPA600-MS           LCS (BFK0845-BS1)         Prepared & Analyzed: 11/21/2022           Hexachlorocyclopentadiene         32.5         10.0         ug/L         50.0         65.0         38-120           Hexachlorocyclopentadiene         24.8         10.0         ug/L         50.0         49.7         10.76           Hexachlorocyclopentadiene         30.6         10.0         ug/L         50.0         74.5         10.151           Indeno (1,2,3-cd) pyrene         37.2         10.0         ug/L         50.0         73.0         36-120           Naphthalene         36.5         5.00         ug/L         50.0         73.0         36-120           Nitrobenzene         33.0         10.0         ug/L         50.0         35.1         10-85           n-Nitrosodimethylamine         17.6         10.0         ug/L         50.0         63.1         10-142           Pentachlorophenylamine         28.7         20.0         ug/L         50.0         57.2         12.97           p-Chloro-m-cresol         31.5         10.0         ug/L         50.0         57.3         38-152           Phenalthrene         45.7         10.0         ug/L         50.0         8	Analyte	Result	LOQ	Units			%REC		RPD	Qual
CS (BFK0845-BS1)         Prepared & Analyzed: 11/21/2022           Hexachlorocyclopentadiene         32.5         10.0         ug/L         50.0         65.0         38-120           Hexachlorocyclopentadiene         24.8         10.0         ug/L         50.0         49.7         10-76           Hexachlorocyclopentadiene         24.8         10.0         ug/L         50.0         49.7         10-76           Hexachlorocyclopentadiene         30.6         10.0         ug/L         50.0         61.2         55-120           Inden (1,2,3-cd) pyrene         37.2         10.0         ug/L         50.0         73.0         36-120           Naphtalene         36.5         5.00         ug/L         50.0         73.0         36-120           Nitrobenzene         33.0         10.0         ug/L         50.0         35.1         10-85           n-Nitrosodin-propylamine         32.4         10.0         ug/L         50.0         63.1         10-142           Pertadhlorophenol         28.7         20.0         ug/L         50.0         53.1         10-42           Phenanthrene         45.7         10.0         ug/L         50.0         89.9         70-120           Pyrene		BFK0845 - SW351	0C/FPA600	-MS						
Hexachlorobutadiene $32.5$ $10.0$ $ug/L$ $50.0$ $65.0$ $38.120$ Hexachlorocyclopentadiene $24.8$ $10.0$ $ug/L$ $50.0$ $49.7$ $10.76$ Hexachloroethane $30.6$ $10.0$ $ug/L$ $50.0$ $61.2$ $55.120$ Indeno $(12.3cd)$ pyrene $37.2$ $10.0$ $ug/L$ $50.0$ $74.5$ $10.151$ Isophorone $26.5$ $10.0$ $ug/L$ $50.0$ $73.0$ $36.120$ Naphthalene $36.5$ $5.00$ $ug/L$ $50.0$ $65.9$ $54.158$ n-Nitrosodinethylamine $17.6$ $10.0$ $ug/L$ $50.0$ $64.7$ $14.198$ n-Nitrosodin-propylamine $32.4$ $10.0$ $ug/L$ $50.0$ $63.1$ $10.45$ n-Nitrosodinethylamine $28.6$ $10.0$ $ug/L$ $50.0$ $63.1$ $10.42$ Pentachlorophenol $28.7$ $20.0$ $ug/L$ $50.0$ $63.1$ $10.142$ Pentachlorophenol $28.7$ $20.0$ $ug/L$ $50.0$ $91.5$ $65.120$ Phenol $11.1$ $10.0$ $ug/L$ $50.0$ $89.9$ $70.120$ Pyrene $45.0$ $10.0$ $ug/L$ $50.0$ $75.5$ $9.117$ Sur: $2,4,6$ -Tribromophenol (Sur) $77.6$ $ug/L$ $50.0$ $75.5$ $9.117$ Sur: $2,4,6$ -Tribromophenol (Sur) $35.0$ $ug/L$ $50.0$ $75.5$ $9.117$ Sur: $2,4,6$ -Tribromophenol (Sur) $35.0$ $ug/L$ $50.0$ $75.5$ $9.117$ Sur					Prepared & Analy	/zed· 11/21/2022	)			
Hexachlorocyclopentadiene24.810.0ug/L50.049.710-76Hexachloroethane30.610.0ug/L50.061.255-120Indeno (1,2,3-cd) pyrene37.210.0ug/L50.074.510-151Isophorone26.510.0ug/L50.073.036-120Naphthalene36.55.00ug/L50.073.036-120Nitrobenzene33.010.0ug/L50.065.954-158n-Nitrosodinethylamine32.410.0ug/L50.064.714-198n-Nitrosodiphenylamine28.610.0ug/L50.063.110-142Pentachlorophenol28.720.0ug/L50.053.338-152Phenathrene45.710.0ug/L50.063.110-142Pyrene45.010.0ug/L50.063.110-142Phenathrene45.710.0ug/L50.063.110-142Pyrene45.010.0ug/L50.063.110-142Pyrene45.710.0ug/L50.063.110-142Pyrene45.710.0ug/L50.063.110-142Pyrene45.710.0ug/L50.063.110-142Pyrene45.710.0ug/L50.063.110-142Pyrene45.710.0ug/L50.065.95-130Surr: 2.4.6-Tribromophenol (Surr)37.		32.5	10.0					38-120		
Hexachloroethane30.610.0ug/L50.061.255-120Indeno (1,2,3-cd) pyrene37.210.0ug/L50.074.510.151Isophorone26.510.0ug/L50.053.047-180Naphthalene36.55.00ug/L50.073.036-120Nitrobenzene33.010.0ug/L50.065.954-158n-Nitrosodimethylamine17.610.0ug/L50.064.714-198n-Nitrosodiphenylamine32.410.0ug/L50.057.212-97p-Chloro-m-cresol31.510.0ug/L50.057.338-152Phenathrene45.710.0ug/L50.057.338-152Phenol11.110.0ug/L50.089.970-120Pyrene45.010.0ug/L50.089.970-120Pyrene21.010.0ug/L50.075.59-117Surr. 2.4.6-Tribromophenol (Surr)37.7ug/L50.075.59-117Surr. 2.Fluorobjhenyl (Surr)35.0ug/L50.075.59-117Surr. 2.Fluorobjhenyl (Surr)36.6ug/L50.076.65-136Surr. Phenol-d5 (Surr)36.0ug/L50.076.59-117Surr. Phenol-d5 (Surr)36.0ug/L50.076.59-117Surr. Phenol-d5 (Surr)36.0ug/L50.076.65-141Surr. Phenol-d5 (Surr)36.										
Indeno (1,2,3-cd) pyrene37.210.0ug/L50.074.510-151Isophorone26.510.0ug/L50.053.047-180Naphthalene36.55.00ug/L50.073.038-120Nitrobenzene33.010.0ug/L50.065.954-158n-Nitrosodimethylamine17.610.0ug/L50.064.714-198n-Nitrosodi-n-propylamine32.410.0ug/L50.063.110-142p-Choro-m-cresol31.510.0ug/L50.063.110-142Pentachlorophenol28.720.0ug/L50.057.212-97p-Choro-m-cresol31.510.0ug/L50.057.338-152Phenanthrene28.720.0ug/L50.057.338-152Phenanthrene45.710.0ug/L50.091.565-120Phenathrene45.010.0ug/L50.089.970-120Pyrene45.010.0ug/L50.042.010-103Surr: 2.4.6-Tribromophenol (Surr)77.6ug/L10075.59-117Surr: 2.4.6-Tribromophenol (Surr)35.0ug/L50.070.051.51Surr: Nitrobenzene-d5 (Surr)35.0ug/L50.070.051.51Surr: Nitrobenzene-d5 (Surr)26.3ug/L10026.35-60Surr: Nitrobenzene-d5 (Surr)26.3ug/L50.070.051.51				-						
Isophorone26.510.0ug/L50.053.047-180Naphthalene36.55.00ug/L50.073.036-120Nitrobenzene33.010.0ug/L50.065.954-158n-Nitrosodimethylamine17.610.0ug/L50.035.110-85n-Nitrosodiphenylamine32.410.0ug/L50.067.212-97p-Chloro-m-cresol31.510.0ug/L50.063.110-142Pentachlorophenol28.720.0ug/L50.057.338-152Phenanthrene45.710.0ug/L50.057.338-152Phenol11.110.0ug/L50.091.565-120Phenol11.110.0ug/L50.089.970-120Pyrene45.010.0ug/L50.075.59-117Surr: 2.4.6-Tribromophenol (Surr)77.6ug/L50.075.59-117Surr: 2.4.6-Tribromophenol (Surr)35.0ug/L10038.65-60Surr: 2.4.6-Tribromophenol (Surr)35.0ug/L50.070.05-151Surr: Phenol-d5 (Surr)35.0ug/L10026.35-60Surr: Nitrobenzene-d5 (Surr)26.3ug/L10026.35-60Surr: Phenol-d5 (Surr)26.3ug/L50.070.05-151Surr: Phenol-d5 (Surr)26.3ug/L50.096.65-141				-						
Naphthalene36.55.00ug/L50.073.036-120Nitrobenzene33.010.0ug/L50.065.954-158n-Nitrosodimethylamine17.610.0ug/L50.035.110-85n-Nitrosodiphenylamine32.410.0ug/L50.064.714-198n-Nitrosodiphenylamine28.610.0ug/L50.057.212-97p-Chlorom-cresol31.510.0ug/L50.057.338-152Pentachlorophenol28.720.0ug/L50.057.338-152Phenol11.110.0ug/L50.091.565-120Phenol11.110.0ug/L50.089.970-120Pyrene45.010.0ug/L50.042.010-103Surr: 2.4.6-Tribromophenol (Surr)77.6ug/L10075.59-117Surr: 2.Fluorophenol (Surr)36.6ug/L10038.65-60Surr: 2.Fluorophenol (Surr)35.0ug/L50.070.05-151Surr: 2.Fluorophenol (Surr)35.0ug/L50.070.05-151Surr: Phenol-d5 (Surr)35.0ug/L50.070.05-151Surr: Prenoh-d5 (Surr)26.3ug/L10026.35-60Surr: Phenol-d5 (Surr)26.3ug/L50.096.65-141				-						
Nitrobenzene       33.0       10.0       ug/L       50.0       65.9       54-158         n-Nitrosodimethylamine       17.6       10.0       ug/L       50.0       35.1       10-85         n-Nitrosodi-n-propylamine       32.4       10.0       ug/L       50.0       64.7       14-198         n-Nitrosodiphenylamine       28.6       10.0       ug/L       50.0       63.1       10-142         p-Chloro-m-cresol       31.5       10.0       ug/L       50.0       57.3       38-152         Phenathrene       45.7       10.0       ug/L       50.0       57.3       38-152         Phenol       11.1       10.0       ug/L       50.0       91.5       65-120         Pyrene       45.0       10.0       ug/L       50.0       89.9       70-120         Pyrene       21.0       10.0       ug/L       50.0       42.0       10-103         Surr: 2.4.6-Tribromophenol (Surr)       77.6       5.136       5.136       5.117         Surr: 2.4.6-Tribromophenol (Surr)       35.0       ug/L       100       38.6       5-60         Surr: 2.4.6-Tribromophenol (Surr)       35.0       ug/L       50.0       70.0       5-151	•			-						
n-Nitrosodimethylamine       17.6       10.0       ug/L       50.0       35.1       10.85         n-Nitrosodijn-propylamine       32.4       10.0       ug/L       50.0       64.7       14.198         n-Nitrosodiphenylamine       28.6       10.0       ug/L       50.0       57.2       12-97         p-Chloro-m-cresol       31.5       10.0       ug/L       50.0       63.1       10.142         Pentachlorophenol       28.7       20.0       ug/L       50.0       57.3       38.152         Phenanthrene       45.7       10.0       ug/L       50.0       91.5       65.120         Phenol       11.1       10.0       ug/L       50.0       91.5       65.120         Pyrene       45.0       10.0       ug/L       50.0       91.5       65.120         Pyrene       45.0       10.0       ug/L       50.0       89.9       70-120         Pyrenine       21.0       10.0       ug/L       50.0       42.0       10-103         Surr: 2,4,6-Tribromophenol (Surr)       37.7       ug/L       50.0       75.5       9-117         Surr: 2,4-F.Tribromophenol (Surr)       38.6       5-60       50.0       56.11       50.0 <td></td> <td></td> <td></td> <td></td> <td>50.0</td> <td></td> <td>65.9</td> <td>54-158</td> <td></td> <td></td>					50.0		65.9	54-158		
n-Nitrosodi-n-propylamine32.410.0ug/L50.064.714.198n-Nitrosodiphenylamine28.610.0ug/L50.057.212.97p-Chloro-m-cresol31.510.0ug/L50.063.110.142Pentachlorophenol28.720.0ug/L50.057.338-152Phenanthrene45.710.0ug/L50.521.917-120Pyrene45.010.0ug/L50.089.970-120Pyridine21.010.0ug/L50.042.010-103Surr: 2,4,6-Tribromophenol (Surr)77.6ug/L10077.65-136Surr: 2-Fluorophenol (Surr)38.6ug/L10038.65-60Surr: 2-Fluorophenol (Surr)35.0ug/L50.070.05-151Surr: Phenol-d5 (Surr)26.3ug/L10026.35-60Surr: P-Terphenyl-d14 (Surr)48.3ug/L50.096.65-141										
n-Nitrosodiphenylamine28.610.0ug/L50.057.212-97p-Chloro-m-cresol31.510.0ug/L50.063.110-142Pentachlorophenol28.720.0ug/L50.057.338-152Phenanthrene45.710.0ug/L50.091.565-120Phenol11.110.0ug/L50.521.917-120Pyrene45.010.0ug/L50.089.970-120Pyridine21.010.0ug/L50.042.010-103Surr: 2, 4, 6-Tribromophenol (Surr)77.6ug/L10077.65-136Surr: 2-Fluorobiphenyl (Surr)37.7ug/L50.075.59-117Surr: 2-Fluorobiphenyl (Surr)35.0ug/L10038.65-60Surr: Nitrobenzene-d5 (Surr)35.0ug/L10026.35-60Surr: Phenol-d5 (Surr)26.3ug/L10026.35-60Surr: P-Terphenyl-d14 (Surr)48.3ug/L50.096.65-141	-	32.4	10.0	-				14-198		
p-Chloro-m-cresol31.510.0ug/L50.063.110-142Pentachlorophenol28.720.0ug/L50.057.338-152Phenanthrene45.710.0ug/L50.091.565-120Phenol11.110.0ug/L50.521.917-120Pyrene45.010.0ug/L50.089.970-120Pyridine21.010.0ug/L50.042.010-103Surr: 2,4,6-Tribromophenol (Surr)77.6ug/L10077.65-136Surr: 2-Fluorobiphenyl (Surr)37.7ug/L50.075.59-117Surr: 2-Fluorobiphenol (Surr)35.0ug/L10038.65-60Surr: P-Fluorobiphenol (Surr)35.0ug/L10026.35-60Surr: Phenol-d5 (Surr)26.3ug/L10026.35-60Surr: P-Terphenyl-d14 (Surr)48.3ug/L50.06.55-141		28.6	10.0	-	50.0		57.2	12-97		
Pentachlorophenol28.720.0ug/L50.057.338-152Phenanthrene45.710.0ug/L50.091.565-120Phenol11.110.0ug/L50.521.917-120Pyrene45.010.0ug/L50.089.970-120Pyridine21.010.0ug/L50.042.010-103Surr: 2,4,6-Tribromophenol (Surr)77.6ug/L10077.65-136Surr: 2-Fluorophenol (Surr)37.7ug/L50.075.59-117Surr: 2-Fluorophenol (Surr)38.6ug/L10038.65-60Surr: Phenol-d5 (Surr)35.0ug/L50.070.05-151Surr: Phenol-d5 (Surr)26.3ug/L10026.35-60Surr: P-Terphenyl-d14 (Surr)48.3ug/L50.096.65-141	p-Chloro-m-cresol	31.5	10.0	-	50.0		63.1	10-142		
Phenanthrene       45.7       10.0       ug/L       50.0       91.5       65-120         Phenol       11.1       10.0       ug/L       50.5       21.9       17-120         Pyrene       45.0       10.0       ug/L       50.0       89.9       70-120         Pyridine       21.0       10.0       ug/L       50.0       42.0       10-103         Surr: 2,4,6-Tribromophenol (Surr)       77.6       ug/L       100       77.6       5-136         Surr: 2-Fluorobiphenyl (Surr)       37.7       ug/L       50.0       75.5       9-117         Surr: 2-Fluorophenol (Surr)       38.6       ug/L       100       38.6       5-60         Surr: Nitrobenzene-d5 (Surr)       35.0       ug/L       50.0       70.0       5-151         Surr: Phenol-d5 (Surr)       26.3       ug/L       100       26.3       5-60         Surr: p-Terphenyl-d14 (Surr)       48.3       ug/L       50.0       9.6       5-141	Pentachlorophenol	28.7	20.0		50.0		57.3	38-152		
Phenol       11.1       10.0       ug/L       50.5       21.9       17-120         Pyrene       45.0       10.0       ug/L       50.0       89.9       70-120         Pyridine       21.0       10.0       ug/L       50.0       42.0       10-103         Surr: 2,4,6-Tribromophenol (Surr)       77.6       ug/L       100       77.6       5-136         Surr: 2-Fluorobiphenyl (Surr)       37.7       ug/L       50.0       75.5       9-117         Surr: 2-Fluorophenol (Surr)       38.6       ug/L       100       38.6       5-60         Surr: 2-Fluorophenol (Surr)       35.0       ug/L       50.0       70.0       5-151         Surr: Nitrobenzene-d5 (Surr)       35.0       ug/L       50.0       70.0       5-151         Surr: Phenol-d5 (Surr)       26.3       ug/L       100       26.3       5-60         Surr: p-Terphenyl-d14 (Surr)       48.3       ug/L       50.0       96.6       5-141	Phenanthrene	45.7	10.0		50.0		91.5	65-120		
Pyridine         21.0         10.0         ug/L         50.0         42.0         10-103           Surr: 2,4,6-Tribromophenol (Surr)         77.6         ug/L         100         77.6         5-136           Surr: 2-Fluorobiphenyl (Surr)         37.7         ug/L         50.0         75.5         9-117           Surr: 2-Fluorophenol (Surr)         38.6         ug/L         100         38.6         5-60           Surr: Nitrobenzene-d5 (Surr)         35.0         ug/L         50.0         70.0         5-151           Surr: Phenol-d5 (Surr)         26.3         ug/L         100         26.3         5-60           Surr: p-Terphenyl-d14 (Surr)         48.3         ug/L         50.0         96.6         5-141	Phenol	11.1	10.0		50.5		21.9	17-120		
Surr: 2,4,6-Tribromophenol (Surr)77.6ug/L10077.65-136Surr: 2-Fluorobiphenyl (Surr)37.7ug/L50.075.59-117Surr: 2-Fluorophenol (Surr)38.6ug/L10038.65-60Surr: Nitrobenzene-d5 (Surr)35.0ug/L50.070.05-151Surr: Phenol-d5 (Surr)26.3ug/L10026.35-60Surr: p-Terphenyl-d14 (Surr)48.3ug/L50.096.65-141	Pyrene	45.0	10.0	ug/L	50.0		89.9	70-120		
Surr: 2-Fluorobiphenyl (Surr)37.7ug/L50.075.59-117Surr: 2-Fluorophenol (Surr)38.6ug/L10038.65-60Surr: Nitrobenzene-d5 (Surr)35.0ug/L50.070.05-151Surr: Phenol-d5 (Surr)26.3ug/L10026.35-60Surr: p-Terphenyl-d14 (Surr)48.3ug/L50.096.65-141	Pyridine	21.0	10.0	-	50.0		42.0	10-103		
Surr: 2-Fluorobiphenyl (Surr)37.7ug/L50.075.59-117Surr: 2-Fluorophenol (Surr)38.6ug/L10038.65-60Surr: Nitrobenzene-d5 (Surr)35.0ug/L50.070.05-151Surr: Phenol-d5 (Surr)26.3ug/L10026.35-60Surr: p-Terphenyl-d14 (Surr)48.3ug/L50.096.65-141	Surr: 2,4,6-Tribromophenol (Surr)	77.6		ug/L	100		77.6	5-136		
Surr: Nitrobenzene-d5 (Surr)35.0ug/L50.070.05-151Surr: Phenol-d5 (Surr)26.3ug/L10026.35-60Surr: p-Terphenyl-d14 (Surr)48.3ug/L50.096.65-141	Surr: 2-Fluorobiphenyl (Surr)	37.7			50.0		75.5	9-117		
Surr: Phenol-d5 (Surr)26.3ug/L10026.35-60Surr: p-Terphenyl-d14 (Surr)48.3ug/L50.096.65-141	Surr: 2-Fluorophenol (Surr)	38.6			100		38.6	5-60		
Surr: p-Terphenyl-d14 (Surr)         48.3         ug/L         50.0         96.6         5-141	Surr: Nitrobenzene-d5 (Surr)	35.0		ug/L	50.0		70.0	5-151		
	Surr: Phenol-d5 (Surr)	26.3		ug/L	100		26.3	5-60		
	Surr: p-Terphenyl-d14 (Surr)	48.3		ug/L	50.0		96.6	5-141		
Batch BFK0934 - SW3510C/EPA600-MS	Batch I	BFK0934 - SW351	0C/EPA600	-MS						



				<u>Ce</u>	rtificate o	of Analysi	<u>is</u>				
Client Name:	SCS Engineers-Win	chester						Date Issu	ed:	12/6/2022	12:51:59PM
Client Site I.D.:	Bristol landfill										
Submitted To:	Jennifer Robb										
Submitted 10.			0				- lite - O - m to - l				
			Ser	nivolatile Or		ls by GCMS - Qu	ality Control				
					Enthalpy A	nalytical					
Apolyto	P	esult	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
Analyte					Level	Result	70KEC	Limits	INF D	LIIIIIL	Quai
	Batch BFK093	4 - SW351	0C/EPA600-								
Blank (BFK0934-BLK	1)				Prepared & Anal	yzed: 11/22/2022					
Anthracene		ND	10.0	ug/L							
Surr: 2,4,6-Tribrom	ophenol (Surr)	64.2		ug/L	100		64.2	5-136			
Surr: 2-Fluorobiphe	• • •	31.2		ug/L	50.0		62.5	9-117			
Surr: 2-Fluorophend	ol (Surr)	28.5		ug/L	100		28.5	5-60			
Surr: Nitrobenzene-	. ,	30.1		ug/L	50.0		60.2	5-151			
Surr: Phenol-d5 (Su	urr)	23.1		ug/L	100		23.1	5-60			
Surr: p-Terphenyl-d	114 (Surr)	44.5		ug/L	50.0		88.9	5-141			
LCS (BFK0934-BS1)					Prepared & Anal	yzed: 11/22/2022					
1,2,4-Trichlorobenz	ene	28.1	10.0	ug/L	50.0		56.1	57-130			L
1,2-Dichlorobenzen	ie	24.9	10.0	ug/L	50.0		49.9	22-115			
1,3-Dichlorobenzen	ie	23.4	10.0	ug/L	50.0		46.9	22-112			
1,4-Dichlorobenzen	ie	26.1	10.0	ug/L	50.0		52.3	13-112			
2,4,6-Trichlorophen	ol	37.8	10.0	ug/L	50.0		75.5	52-129			
2,4-Dichlorophenol		34.4	10.0	ug/L	50.0		68.8	53-122			
2,4-Dimethylphenol	l	34.4	5.00	ug/L	50.0		68.8	42-120			
2,4-Dinitrophenol		33.8	50.0	ug/L	50.0		67.6	48-127			
2,4-Dinitrotoluene		43.5	10.0	ug/L	50.0		87.0	10-173			
2,6-Dinitrotoluene		40.6	10.0	ug/L	50.0		81.2	68-137			
2-Chloronaphthalen	ne	37.0	10.0	ug/L	50.0		74.0	65-120			
2-Chlorophenol		33.1	10.0	ug/L	50.0		66.3	36-120			
2-Nitrophenol		37.0	10.0	ug/L	50.0		74.1	45-167			
3,3'-Dichlorobenzidi	ine	24.8	10.0	ug/L	50.0		49.6	10-213			
4,6-Dinitro-2-methy	Iphenol	41.1	50.0	ug/L	50.0		82.2	53-130			
4-Bromophenyl phe		36.9	10.0	ug/L	50.0		73.8	65-120			



12/6/2022 12:51:59PM

Date Issued:

# **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

Hexachlorobutadiene

27.7

10.0

ug/L

Silent Name.	SCS Lingineers-v	VIIIOIICSICI						Date locada	-		
Client Site I.D.:	Bristol landfill										
Submitted To:	Jennifer Robb										
Submitted 10.			-								
			Sei	mivolatile Org	anic Compound	s by GCMS - Qua	ality Control				
					Enthalpy A	nalytical					
					Spike	Source		%REC		RPD	
Analyte		Result	LOQ	Units	Level	Result	%REC	Limits	RPD	Limit	Qual
	Batch BEK	)934 - SW3510		-MS							
_CS (BFK0934-BS1)	Batch Bi Kt	<u> /934 - 3773310</u>			Propared & Apal	yzed: 11/22/2022					
4-Chlorophenyl phenyl	Lether	34.8	10.0	ug/L	50.0	yzeu. 11/22/2022	69.7	38-145			
4-Nitrophenol		15.2	50.0	ug/L	50.0		30.5	13-129			
Acenaphthene		38.7	10.0	ug/L	50.0		50.5 77.5	60-132			
Acenaphthylene		40.2	10.0	ug/L	50.0		80.4	54-126			
Anthracene		46.9	10.0	ug/L	50.0		93.8	43-120			
Benzidine		40.9 ND	50.0	ug/L	50.0		90.0	12-309			L
Benzo (a) anthracene		44.3	10.0	ug/L	50.0		88.7	42-133			L
Benzo (a) pyrene		48.2	10.0	ug/L	50.0		96.4	32-148			
Benzo (b) fluoranthene	2	50.0	10.0	ug/L	50.0		100	42-140			
Benzo (g,h,i) perylene		30.3	10.0	ug/L	50.0		60.6	10-195			
Benzo (k) fluoranthene		51.5	10.0	ug/L	50.0		103	25-146			
bis (2-Chloroethoxy) m		34.2	10.0	ug/L	50.0		68.4	49-165			
bis (2-Chloroethyl) eth		33.0	10.0	ug/L	50.0		65.9	43-126			
2,2'-Oxybis (1-chlorop		35.0	10.0	ug/L	50.0		70.1	63-139			
bis (2-Ethylhexyl) phth		43.8	10.0	ug/L	50.0		87.6	29-137			
Butyl benzyl phthalate		41.3	10.0	ug/L	50.0		82.6	10-140			
Chrysene		45.2	10.0	ug/L	50.0		90.5	44-140			
Dibenz (a,h) anthracer	ne	37.2	10.0	ug/L	50.0		74.3	10-200			
Diethyl phthalate		45.0	10.0	ug/L	50.0		90.1	10-120			
Dimethyl phthalate		45.9	10.0	ug/L	50.0		91.7	10-120			
Di-n-octyl phthalate		61.6	10.0	ug/L	50.0		123	19-132			
Fluoranthene		50.6	10.0	ug/L	50.0		101	43-121			
Fluorene		41.5	10.0	ug/L	50.0		83.0	70-120			
Hexachlorobenzene		46.7	1.00	ug/L	50.0		93.4	10-142			

50.0

55.5

38-120



12/6/2022 12:51:59PM

Date Issued:

# **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

Duit to Line dell . . Clie

Client Site I.D.: Bristol landfil	I									
Submitted To: Jennifer Rob	C									
		Semi	volatile ()	rganic Compound	s by GCMS - Out	ality Control				
		Ocini								
				Enthalpy Ar	nalytical					
Analyte	Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
-				20101	rtooun	JUNEO	Linito		Linin	Quui
Batch	BFK0934 - SW3510	C/EPA600-M	S							
LCS (BFK0934-BS1)				Prepared & Analy	zed: 11/22/2022					
Hexachlorocyclopentadiene	25.7	10.0	ug/L	50.0		51.4	10-76			
Hexachloroethane	24.2	10.0	ug/L	50.0		48.5	55-120			L
Indeno (1,2,3-cd) pyrene	36.4	10.0	ug/L	50.0		72.8	10-151			
Isophorone	29.3	10.0	ug/L	50.0		58.6	47-180			
Naphthalene	34.5	5.00	ug/L	50.0		69.0	36-120			
Nitrobenzene	34.7	10.0	ug/L	50.0		69.4	54-158			
n-Nitrosodimethylamine	17.2	10.0	ug/L	50.0		34.4	10-85			
n-Nitrosodi-n-propylamine	34.9	10.0	ug/L	50.0		69.8	14-198			
n-Nitrosodiphenylamine	32.3	10.0	ug/L	50.0		64.6	12-97			
p-Chloro-m-cresol	36.3	10.0	ug/L	50.0		72.7	10-142			
Pentachlorophenol	33.8	20.0	ug/L	50.0		67.5	38-152			
Phenanthrene	50.0	10.0	ug/L	50.0		100	65-120			
Phenol	15.4	10.0	ug/L	50.5		30.5	17-120			
Pyrene	45.5	10.0	ug/L	50.0		91.0	70-120			
Pyridine	30.6	10.0	ug/L	50.0		61.2	10-103			
Surr: 2,4,6-Tribromophenol (Surr)	84.9		ug/L	100		84.9	5-136			
Surr: 2-Fluorobiphenyl (Surr)	41.9		ug/L	50.0		83.8	9-117			
Surr: 2-Fluorophenol (Surr)	44.1		ug/L	100		44.1	5-60			
Surr: Nitrobenzene-d5 (Surr)	36.6		ug/L	50.0		73.2	5-151			
Surr: Phenol-d5 (Surr)	28.8		ug/L	100		28.8	5-60			
Surr: p-Terphenyl-d14 (Surr)	47.8		ug/L	50.0		95.6	5-141			
Matrix Spike (BFK0934-MS1)	Source	e: 22K1067-02		Prepared & Analy	/zed: 11/22/2022					
1,2,4-Trichlorobenzene	26.7	10.0	ug/L	49.5	BLOD	53.9	44-142			
1,2-Dichlorobenzene	23.5	10.0	ug/L	49.5	BLOD	47.5	22-115			



12/6/2022 12:51:59PM

Date Issued:

# **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

Benzo (k) fluoranthene

44.5

10.0

ug/L

49.5

BLOD

90.0

11-162

Semivolatile Organic Compounds by GCMS - Quality Control         Enthalpy Analytical         analyte       Result       LOQ       Units       Spike       Source       %REC       %RPD       Limit       Qual         Batch BFK0934 - SW3510C/EPA600-MS       Epage       Kesult       %REC       Limits       RPD       Limit       Qual	Client Site I.D.: Br	ristol landfill										
Enhalpy Analytics           inalyte         Result         LOQ         Units         Epite         Source         %REC         %REC         %REC         Mints         RPD         Limit         Qual           Batch BFK0934 - SW3510C/EPAG0-MET           Earth SPK0934 - SW3510C/EPAG0-MET           Interview Colspan="4">Propered & Analyzet: 11/2/2022           13-Dichlorobenzene         22.5         10.0         ug/L         49.5         BLOD         45.4         22-11           Ablohrobenzene         22.5         10.0         ug/L         49.5         BLOD         64.5         37-144           Ablohrobenzene         24.9         500         0.0         24.9         500         62.1         39-135           2.4.0         10.0         ug/L         49.5         BLOD         60.3         32-120           2.4.0         10.0         ug/L         49.5         BLOD         70.3         50-168           2.4.0         10.0         ug/L         49.5         BLOD         63.2         60-120           2.4.0         10.0         ug/L         49.5         BLOD         65.0         29-182	Submitted To: Jei	nnifer Robb										
Enhalpy Analytics           inalyte         Result         LOQ         Units         Epite         Source         %REC         %REC         %REC         Mints         RPD         Limit         Qual           Batch BFK0934 - SW3510C/EPAG0-MET           Earth SPK0934 - SW3510C/EPAG0-MET           Interview Colspan="4">Propered & Analyzet: 11/2/2022           13-Dichlorobenzene         22.5         10.0         ug/L         49.5         BLOD         45.4         22-11           Ablohrobenzene         22.5         10.0         ug/L         49.5         BLOD         64.5         37-144           Ablohrobenzene         24.9         500         0.0         24.9         500         62.1         39-135           2.4.0         10.0         ug/L         49.5         BLOD         60.3         32-120           2.4.0         10.0         ug/L         49.5         BLOD         70.3         50-168           2.4.0         10.0         ug/L         49.5         BLOD         63.2         60-120           2.4.0         10.0         ug/L         49.5         BLOD         65.0         29-182				Ser	nivolatile C	rganic Compound	s bv GCMS - Qu	alitv Control				
nalyte         Result         LOQ         Units         Spike Spike Result         Source Result         %REC         Limits         RPD         Limit         Qual           Batch BFK0934 - SW3510C/EPA600-MS           Introduction of the source: 22K1067-02         Prepared & Analyzed: 11/22/2022           Introduction of the source: 22K1067-02         Prepared & Analyzed: 11/22/2022           1.3-Dichlorobenzene         22.5         10.0         ug/L         49.5         BLOD         64.5         37.144           2.4-G. Trichlorophenol         30.7         10.0         ug/L         49.5         BLOD         62.1         39.135           2.4-Dinktophenol         29.9         5.00         ug/L         49.5         BLOD         62.7         39.139           2.4-Dinktophenol         28.1         50.0         ug/L         49.5         BLOD         62.1         39.135           2.4-Dinktophenol         28.1         50.0         ug/L         49.5         BLOD         75.8         10.191           2.4-Dinktophenol         28.4         10.0         ug/L         49.5         BLOD         63.2         60-120           2.Chlorophenol         29.2         10.0         ug/L         49.5 </th <th></th> <th></th> <th></th> <th></th> <th></th> <th>•</th> <th>•</th> <th><b>,</b></th> <th></th> <th></th> <th></th> <th></th>						•	•	<b>,</b>				
natyleResultLOQUnitsLevelResult%RECLimitsRPDLimitQualBatch BFK0934-WS10Batch BFK0934-WS10Source: 22K1067-02In JabichibrobenzenePrepared & Analyzed: 11/22/02/21,3-Dichibrobenzene22.510.0ug/L49.5BLOD45.11,4-Dichiorobenzene26.110.0ug/L49.5BLOD62.13.7.142,4-Dirichi/phenol31.9Ug/L49.5BLOD62.13.7.142,4-Dirichi/phenol31.5Ug/L49.5BLOD62.13.7.142,4-Dirichi/phenol37.51.9.1449.5BLOD62.13.7.142,4-Dirichi/phenol37.51.9.1449.5BLOD62.19.1.141.9.142,4-Dirichi/phenol37.51.9.144.9.144.9.144.9.144.9.144.9.144.9.144.9.144.9.144.9.144.9.144.9							larytical					
Batch BFK0934 - SW3510C/EPA600-MS           atrix Spike (BFK0934-MS1)         Source: 22K1067-02         Prepared & Analyzed: 11/22/2022           1,4-Dichlorobenzene         22.5         10.0         ug/L         49.5         BLOD         45.4         22-112           1,4-Dichlorobenzene         26.1         10.0         ug/L         49.5         BLOD         62.7         13-112           2,4-Dichlorophenol         31.9         10.0         ug/L         49.5         BLOD         62.1         39-135           2,4-Dinhorophenol         29.9         5.00         ug/L         49.5         BLOD         62.1         39-135           2,4-Dinhorophenol         26.1         50.0         ug/L         49.5         BLOD         62.1         39-139           2,4-Dinhorophenol         26.1         50.0         ug/L         49.5         BLOD         75.8         10-191           2,6-Dinitrobluene         31.3         10.0         ug/L         49.5         BLOD         63.2         60-120           2-Chlorophenol         29.4         10.0         ug/L         49.5         BLOD         65.0         29-182           3,3'Dichlorobenzidine         20.7         10.0         ug/L         49.5 <th></th> <th></th> <th></th> <th></th> <th></th> <th>Spike</th> <th>Source</th> <th></th> <th>%REC</th> <th></th> <th>RPD</th> <th></th>						Spike	Source		%REC		RPD	
atrix Spike (BFK0934-MS1)         Source: 22K1087-02         Prepared & Analyzed: 11/22/2022           1.3-Dichlorobenzene         22.5         10.0         ug/L         49.5         BLOD         45.4         22-112           1.4-Dichlorobenzene         26.1         10.0         ug/L         49.5         BLOD         52.7         13-112           2.4-6-Trichlorophenol         30.7         10.0         ug/L         49.5         BLOD         62.1         39-135           2.4-Dichlorophenol         28.1         50.0         ug/L         49.5         BLOD         62.1         39-135           2.4-Dinitrobluene         28.1         50.0         ug/L         49.5         BLOD         62.7         39-139           2.4-Dinitrobluene         37.5         10.0         ug/L         49.5         BLOD         75.8         10-191           2.6-Dinitrobluene         31.3         10.0         ug/L         49.5         BLOD         63.2         60-120           2-Chiorophenol         29.4         10.0         ug/L         49.5         BLOD         65.0         29-182           3.3'Dichlorobenzidine         20.7         10.0         ug/L         49.5         BLOD         66.5         53-127 <th>Analyte</th> <th></th> <th>Result</th> <th>LOQ</th> <th>Units</th> <th>Level</th> <th>Result</th> <th>%REC</th> <th>Limits</th> <th>RPD</th> <th>Limit</th> <th>Qual</th>	Analyte		Result	LOQ	Units	Level	Result	%REC	Limits	RPD	Limit	Qual
1,3-Dichlorobenzene       22.5       10.0       ug/L       49.5       BLOD       45.4       22-112         1,4-Dichlorobenzene       26.1       10.0       ug/L       49.5       BLOD       52.7       13-112         2,4,6-Trichlorophenol       31.9       10.0       ug/L       49.5       BLOD       62.1       39-135         2,4-Dichlorophenol       29.9       5.00       ug/L       49.5       BLOD       60.3       32-120         2,4-Dinitrophenol       26.1       50.0       ug/L       49.5       BLOD       75.8       10-191         2,6-Dinitrobluene       37.5       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chlorophenol       29.4       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chlorophenol       29.4       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chlorophenol       29.4       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chlorophenol       32.2       10.0       ug/L       49.5       BLOD       65.0       29-182         3,3-Dichlorobenzidine       20.7       10.0       u		Batch BFK	(0934 - SW351	0C/EPA600-	MS							
1,3-Dichlorobenzene       22.5       10.0       ug/L       49.5       BLOD       45.4       22-112         1,4-Dichlorobenzene       26.1       10.0       ug/L       49.5       BLOD       52.7       13-112         2,4,6-Trichlorophenol       31.9       10.0       ug/L       49.5       BLOD       62.1       39-135         2,4-Dichlorophenol       29.9       5.00       ug/L       49.5       BLOD       60.3       32-120         2,4-Dinitrophenol       26.1       50.0       ug/L       49.5       BLOD       75.8       10-191         2,6-Dinitrobluene       37.5       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chlorophenol       29.4       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chlorophenol       29.4       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chlorophenol       29.4       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chlorophenol       32.2       10.0       ug/L       49.5       BLOD       65.0       29-182         3,3-Dichlorobenzidine       20.7       10.0       u	Matrix Spike (BFK0934-MS1	)	Sourc	e: 22K1067-0	2	Prepared & Anal	yzed: 11/22/2022					
1.4-Dichlorobenzene       26.1       10.0       ug/L       49.5       BLOD       52.7       13.112         2.4-Dichlorophenol       31.9       10.0       ug/L       49.5       BLOD       64.5       37.144         2.4-Dichlorophenol       30.7       10.0       ug/L       49.5       BLOD       62.1       39.135         2.4-Dinitrophenol       26.1       50.0       ug/L       49.5       BLOD       52.7       39.139         2.4-Dinitrobluene       36.8       10.0       ug/L       49.5       BLOD       75.8       10.191         2.6-Dinitrobluene       34.8       10.0       ug/L       49.5       BLOD       75.8       10.191         2.6-Dinitrobluene       31.3       10.0       ug/L       49.5       BLOD       63.2       60.120         2.Chlorophenol       29.4       10.0       ug/L       49.5       BLOD       65.0       29.182         3.3'Dichloroberzidine       27.1       10.0       ug/L       49.5       BLOD       66.5       25.168         4-Storophenyl phenyl ether       32.6       50.0       ug/L       49.5       BLOD       66.5       25.168         4-Storophenyl phenyl ether       32.6 <td< td=""><td>1,3-Dichlorobenzene</td><td></td><td>22.5</td><td>10.0</td><td>ug/L</td><td></td><td></td><td></td><td>22-112</td><td></td><td></td><td></td></td<>	1,3-Dichlorobenzene		22.5	10.0	ug/L				22-112			
2.4-Dichlorophenol       30.7       10.0       ug/L       49.5       BLOD       62.1       39-135         2.4-Dimethylphenol       29.9       5.00       ug/L       49.5       BLOD       60.3       32-120         2.4-Dimethylphenol       26.1       50.0       ug/L       49.5       BLOD       52.7       39-139         2.4-Dintroblene       37.5       10.0       ug/L       49.5       BLOD       75.8       10-191         2.6-Dintroblene       34.8       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chlorophenol       29.4       10.0       ug/L       49.5       BLOD       65.0       29-182         3.3-Dichlorobenzidine       20.7       10.0       ug/L       49.5       BLOD       67.9       10-181         4-Shorophenyl phenyl ether       32.9       10.0       ug/L       49.5       BLOD       65.5       53-127         4-Shorophenyl phenyl ether       32.9       10.0       ug/L       49.5       BLOD       65.5       25-158         4-Nitrophenol       12.6       50.0       ug/L       49.5       BLOD       65.4       47-145         Acenaphthylene       33.8       10.0	1,4-Dichlorobenzene		26.1	10.0	-	49.5	BLOD	52.7	13-112			
2.4-Dimethylphenol       29.9       5.00       ug/L       49.5       BLOD       60.3       32-120         2.4-Dinitroblenol       26.1       50.0       ug/L       49.5       BLOD       52.7       39-139         2.4-Dinitroblene       37.5       10.0       ug/L       49.5       BLOD       75.8       10-191         2.6-Dinitroblene       34.8       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chloronaphthalene       31.3       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chloronaphthalene       32.2       10.0       ug/L       49.5       BLOD       65.0       29-182         3.3'-Dichlorobenzidine       20.7       10.0       ug/L       49.5       BLOD       66.5       29-182         4.6-Dinitro-2-methylphenol       32.2       10.0       ug/L       49.5       BLOD       67.0       29-182         4.6-Dinitro-2-methylphenol       32.6       50.0       ug/L       49.5       BLOD       67.5       53-127         4-Stomophenyl phenyl ether       32.0       10.0       ug/L       49.5       BLOD       66.5       53-127         4-Chlorophenyl phenyl ether       <	2,4,6-Trichlorophenol		31.9	10.0	-	49.5	BLOD	64.5	37-144			
2.4-Dimethylphenol       29.9       5.00       ug/L       49.5       BLOD       60.3       32-120         2.4-Dinitrophenol       26.1       50.0       ug/L       49.5       BLOD       52.7       39-139         2.4-Dinitrophenol       37.5       10.0       ug/L       49.5       BLOD       75.8       10-191         2.6-Dinitrobluene       31.3       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chloronaphthalene       31.3       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chlorophenol       29.4       10.0       ug/L       49.5       BLOD       63.2       60-120         3.3-Dichlorobenzidine       32.2       10.0       ug/L       49.5       BLOD       65.0       29-182         3.3-Dichlorobenzidine       20.7       10.0       ug/L       49.5       BLOD       67.0       10-181         4-Stomophenyl phenyl ether       32.0       10.0       ug/L       49.5       BLOD       66.5       53-127         4-Chlorophenyl phenyl ether       30.0       10.0       ug/L       49.5       BLOD       66.5       53-127         4-Chlorophenyl phenyl ether       33.8<	2,4-Dichlorophenol		30.7	10.0	ug/L	49.5	BLOD	62.1	39-135			
2.4-Dinitrotoluene       37.5       10.0       ug/L       49.5       BLOD       75.8       10.191         2.6-Dinitrotoluene       34.8       10.0       ug/L       49.5       BLOD       70.3       50-158         2-Chloronaphthalene       31.3       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chlorophenol       29.4       10.0       ug/L       49.5       BLOD       59.4       23-134         2-Nitrophenol       32.2       10.0       ug/L       49.5       BLOD       65.0       29-182         3.3'-Dichlorobenzidine       20.7       10.0       ug/L       49.5       BLOD       67.9       10-181         4-Bromophenyl phenyl ether       32.9       10.0       ug/L       49.5       BLOD       66.5       53-127         4-Chlorophenyl phenyl ether       30.0       10.0       ug/L       49.5       BLOD       66.5       53-127         4-Nitrophenol       12.6       50.0       ug/L       49.5       BLOD       66.5       25-158         4-Nitrophenol       12.6       50.0       ug/L       49.5       BLOD       66.4       47-145         Acenaphthylene       33.8       10.0	2,4-Dimethylphenol		29.9	5.00		49.5	BLOD	60.3	32-120			
2.6-Dinitrotoluene34.810.0ug/L49.5BLOD70.350.1582-Chloronaphthalene31.310.0ug/L49.5BLOD63.260.1202-Chlorophenol29.410.0ug/L49.5BLOD59.423.1342-Nitrophenol32.210.0ug/L49.5BLOD65.029.1823.3-Dichlorobenzidine20.710.0ug/L49.5BLOD67.910.1814-Bromophenyl phenyl ether32.010.0ug/L49.5BLOD66.553.1274-Chlorophenyl phenyl ether30.010.0ug/L49.5BLOD60.525.1584-Nitrophenol12.650.0ug/L49.5BLOD65.447.145Acenaphthylene33.810.0ug/L49.5BLOD68.233.145Antracene39.910.0ug/L49.5BLOD68.233.145Acenaphthylene38.810.0ug/L49.5BLOD77.133MBenzo (a) anthracene38.810.0ug/L49.5BLOD78.433.143Benzo (a) pyrene41.410.0ug/L49.5BLOD78.433.143Benzo (b) fluoranthene41.410.0ug/L49.5BLOD78.433.143Benzo (b) fluoranthene41.410.0ug/L49.5BLOD78.433.143Benzo (b) fluoranthene41.410.0ug/L49.5BLOD78.4	2,4-Dinitrophenol		26.1	50.0	ug/L	49.5	BLOD	52.7	39-139			
2-Chloronaphthalene       31.3       10.0       ug/L       49.5       BLOD       63.2       60-120         2-Chlorophenol       29.4       10.0       ug/L       49.5       BLOD       59.4       23-134         2-Nitrophenol       32.2       10.0       ug/L       49.5       BLOD       65.0       29-182         3,3'-Dichlorobenzidine       20.7       10.0       ug/L       49.5       BLOD       67.9       10.181         4-Bromophenyl phenyl ether       32.9       10.0       ug/L       49.5       BLOD       66.5       53.127         4-Chlorophenyl phenyl ether       30.0       10.0       ug/L       49.5       BLOD       66.5       53.127         4-Nitrophenol       12.6       50.0       ug/L       49.5       BLOD       66.5       53.127         4-Nitrophenol       12.6       50.0       ug/L       49.5       BLOD       66.5       25.158         4-Nitrophenol       32.4       10.0       ug/L       49.5       BLOD       65.4       47-145         Acenaphthylene       33.8       10.0       ug/L       49.5       BLOD       65.2       33-145         Anthracene       39.9       10.0       ug/L<	2,4-Dinitrotoluene		37.5	10.0	ug/L	49.5	BLOD	75.8	10-191			
2-Chlorophenol       29.4       10.0       ug/L       49.5       BLOD       59.4       23-134         2-Nitrophenol       32.2       10.0       ug/L       49.5       BLOD       65.0       29-182         3,3'-Dichlorobenzidine       20.7       10.0       ug/L       49.5       BLOD       41.8       10-262         4,6-Dinitro-2-methylphenol       33.6       50.0       ug/L       49.5       BLOD       67.9       10-181         4-Bromophenyl phenyl ether       32.9       10.0       ug/L       49.5       BLOD       60.5       25-158         4-Chlorophenol       12.6       50.0       ug/L       49.5       BLOD       65.4       47-145         Acenaphthene       32.4       10.0       ug/L       49.5       BLOD       68.2       32-158         Actoraphthylene       33.8       10.0       ug/L       49.5       BLOD       65.4       47-145         Acenaphthylene       39.9       10.0       ug/L       49.5       BLOD       68.2       32-153         Anthracene       39.9       10.0       ug/L       49.5       BLOD       68.2       32-143         Benzo (a) anthracene       38.8       10.0       ug/	2,6-Dinitrotoluene		34.8	10.0	ug/L	49.5	BLOD	70.3	50-158			
2-Nitrophenol32.210.0ug/L49.5BLOD65.029-1823,3'-Dichlorobenzidine20.710.0ug/L49.5BLOD41.810-2624,6-Dinitro-2-methylphenol33.650.0ug/L49.5BLOD67.910-1814-Bromophenyl phenyl ether32.910.0ug/L49.5BLOD66.553-1274-Chlorophenyl phenyl ether30.010.0ug/L49.5BLOD60.525-1584-Nitrophenol12.650.0ug/L49.5BLOD65.447-145Acenaphthene32.410.0ug/L49.5BLOD68.233-145Acenaphthylene33.810.0ug/L49.5BLOD80.727-133Benzo (a) anthracene38.810.0ug/L49.5BLOD78.433-143Benzo (a) pyrene41.410.0ug/L49.5BLOD83.617-163Benzo (b) fluoranthene44.210.0ug/L49.5BLOD83.617-163	2-Chloronaphthalene		31.3	10.0	ug/L	49.5	BLOD	63.2	60-120			
3,3'-Dichlorobenzidine20.710.0ug/L49.5BLOD41.810-2624,6-Dinitro-2-methylphenol33.650.0ug/L49.5BLOD67.910-1814-Bromophenyl phenyl ether32.910.0ug/L49.5BLOD66.553-1274-Chlorophenyl phenyl ether30.010.0ug/L49.5BLOD60.525-1584-Nitrophenol12.650.0ug/L49.5BLOD65.447-145Acenaphthene32.410.0ug/L49.5BLOD68.233-145Acenaphthylene33.810.0ug/L49.5BLOD68.233-145Anthracene39.910.0ug/L49.5BLOD80.727-133Benzo (a) anthracene38.810.0ug/L49.5BLOD78.433-143Benzo (a) pyrene41.410.0ug/L49.5BLOD83.617-163Benzo (b) fluoranthene44.210.0ug/L49.5BLOD83.617-163	2-Chlorophenol		29.4	10.0	ug/L	49.5	BLOD	59.4	23-134			
4,6-Dinitro-2-methylphenol33.650.0ug/L49.5BLOD67.910-1814-Bromophenyl phenyl ether32.910.0ug/L49.5BLOD66.553-1274-Chlorophenyl phenyl ether30.010.0ug/L49.5BLOD60.525-1584-Nitrophenol12.650.0ug/L49.5BLOD65.447-145Acenaphthene32.410.0ug/L49.5BLOD68.233-145Acenaphthylene33.810.0ug/L49.5BLOD68.233-145Anthracene39.910.0ug/L49.5BLOD80.727-133Benzi dineND50.0ug/L49.5BLOD78.433-143Benzo (a) anthracene38.810.0ug/L49.5BLOD78.433-143Benzo (b) fluoranthene41.410.0ug/L49.5BLOD83.617-163Benzo (b) fluoranthene44.210.0ug/L49.5BLOD89.224-159	2-Nitrophenol		32.2	10.0	ug/L	49.5	BLOD	65.0	29-182			
4-Bromophenyl phenyl ether32.910.0ug/L49.5BLOD66.553-1274-Chlorophenyl phenyl ether30.010.0ug/L49.5BLOD60.525-1584-Nitrophenol12.650.0ug/L49.5BLOD25.410-132Acenaphthene32.410.0ug/L49.5BLOD65.447-145Acenaphthylene33.810.0ug/L49.5BLOD68.233-145Anthracene39.910.0ug/L49.5BLOD80.727-133BenzidineND50.0ug/L49.5BLOD78.433-143Benzo (a) anthracene38.810.0ug/L49.5BLOD78.433-143Benzo (a) pyrene41.410.0ug/L49.5BLOD83.617-163Benzo (b) fluoranthene44.210.0ug/L49.5BLOD89.224-159	3,3'-Dichlorobenzidine		20.7	10.0	ug/L	49.5	BLOD	41.8	10-262			
4-Chlorophenyl phenyl ether30.010.0ug/L49.5BLOD60.525-1584-Nitrophenol12.650.0ug/L49.5BLOD25.410-132Acenaphthene32.410.0ug/L49.5BLOD65.447-145Acenaphthylene33.810.0ug/L49.5BLOD68.233-145Anthracene39.910.0ug/L49.5BLOD80.727-133Benzo (a) anthracene38.810.0ug/L49.5BLOD78.433-143Benzo (a) pyrene41.410.0ug/L49.5BLOD83.617-163Benzo (b) fluoranthene44.210.0ug/L49.5BLOD89.224-159	4,6-Dinitro-2-methylpheno	bl	33.6	50.0	ug/L	49.5	BLOD	67.9	10-181			
4-Nitrophenol       12.6       50.0       ug/L       49.5       BLOD       25.4       10-132         Acenaphthene       32.4       10.0       ug/L       49.5       BLOD       65.4       47-145         Acenaphthylene       33.8       10.0       ug/L       49.5       BLOD       68.2       33-145         Anthracene       39.9       10.0       ug/L       49.5       BLOD       80.7       27-133         Benzidine       ND       50.0       ug/L       49.5       BLOD       78.4       33-143         Benzo (a) anthracene       38.8       10.0       ug/L       49.5       BLOD       78.4       33-143         Benzo (a) pyrene       41.4       10.0       ug/L       49.5       BLOD       78.4       33-143         Benzo (b) fluoranthene       44.2       10.0       ug/L       49.5       BLOD       83.6       17-163         Benzo (b) fluoranthene       44.2       10.0       ug/L       49.5       BLOD       89.2       24-159	4-Bromophenyl phenyl eth	ner	32.9	10.0	ug/L	49.5	BLOD	66.5	53-127			
Acenaphthene32.410.0ug/L49.5BLOD65.447-145Acenaphthylene33.810.0ug/L49.5BLOD68.233-145Anthracene39.910.0ug/L49.5BLOD80.727-133BenzidineND50.0ug/L49.5BLOD78.433-143Benzo (a) anthracene38.810.0ug/L49.5BLOD78.433-143Benzo (a) pyrene41.410.0ug/L49.5BLOD83.617-163Benzo (b) fluoranthene44.210.0ug/L49.5BLOD89.224-159	4-Chlorophenyl phenyl eth	ner	30.0	10.0	ug/L	49.5	BLOD	60.5	25-158			
Acenaphthylene       33.8       10.0       ug/L       49.5       BLOD       68.2       33-145         Anthracene       39.9       10.0       ug/L       49.5       BLOD       80.7       27-133         Benzidine       ND       50.0       ug/L       49.5       BLOD       12-309       M         Benzo (a) anthracene       38.8       10.0       ug/L       49.5       BLOD       78.4       33-143         Benzo (a) pyrene       41.4       10.0       ug/L       49.5       BLOD       83.6       17-163         Benzo (b) fluoranthene       44.2       10.0       ug/L       49.5       BLOD       89.2       24-159	4-Nitrophenol		12.6	50.0	ug/L	49.5	BLOD	25.4	10-132			
Anthracene       39.9       10.0       ug/L       49.5       BLOD       80.7       27-133         Benzidine       ND       50.0       ug/L       49.5       BLOD       12-309       M         Benzo (a) anthracene       38.8       10.0       ug/L       49.5       BLOD       78.4       33-143         Benzo (a) pyrene       41.4       10.0       ug/L       49.5       BLOD       83.6       17-163         Benzo (b) fluoranthene       44.2       10.0       ug/L       49.5       BLOD       89.2       24-159	Acenaphthene		32.4	10.0	ug/L	49.5	BLOD	65.4	47-145			
Anthracene         39.9         10.0         ug/L         49.5         BLOD         80.7         27-133           Benzidine         ND         50.0         ug/L         49.5         BLOD         12-309         M           Benzo (a) anthracene         38.8         10.0         ug/L         49.5         BLOD         78.4         33-143           Benzo (a) pyrene         41.4         10.0         ug/L         49.5         BLOD         83.6         17-163           Benzo (b) fluoranthene         44.2         10.0         ug/L         49.5         BLOD         89.2         24-159	Acenaphthylene		33.8	10.0	ug/L	49.5	BLOD	68.2	33-145			
Benzo (a) anthracene38.810.0ug/L49.5BLOD78.433-143Benzo (a) pyrene41.410.0ug/L49.5BLOD83.617-163Benzo (b) fluoranthene44.210.0ug/L49.5BLOD89.224-159	Anthracene		39.9	10.0		49.5	BLOD	80.7	27-133			
Benzo (a) pyrene         41.4         10.0         ug/L         49.5         BLOD         83.6         17-163           Benzo (b) fluoranthene         44.2         10.0         ug/L         49.5         BLOD         89.2         24-159	Benzidine		ND	50.0	ug/L	49.5	BLOD		12-309			М
Benzo (b) fluoranthene 44.2 10.0 ug/L 49.5 BLOD 89.2 24-159	Benzo (a) anthracene		38.8	10.0	ug/L	49.5	BLOD	78.4	33-143			
	Benzo (a) pyrene		41.4	10.0	ug/L	49.5	BLOD	83.6	17-163			
Benzo (g,h,i) perylene 27.3 10.0 ug/L 49.5 BLOD 55.2 10-219	Benzo (b) fluoranthene		44.2	10.0	ug/L	49.5	BLOD	89.2	24-159			
	Benzo (g,h,i) perylene		27.3	10.0	ug/L	49.5	BLOD	55.2	10-219			



12/6/2022 12:51:59PM

Date Issued:

# **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

31.6

10.0

ug/L

p-Chloro-m-cresol

Client Site I.D.: Bristol landfil	II									
Submitted To: Jennifer Robl	b									
		Sen	nivolatile O	rganic Compound	ls by GCMS - Qi	ality Control				
					•					
				Enthalpy A	nalytical					
				Spike	Source		%REC		RPD	
Analyte	Result	LOQ	Units	Level	Result	%REC	Limits	RPD	Limit	Qual
Batch	BFK0934 - SW351	0C/EPA600-	MS							
Matrix Spike (BFK0934-MS1)		e: 22K1067-0		Prepared & Anal	vzed: 11/22/2022	2				
bis (2-Chloroethoxy) methane	28.9	10.0	ug/L	49.5	BLOD	58.4	33-184			
bis (2-Chloroethyl) ether	29.0	10.0	ug/L	49.5	BLOD	58.5	12-158			
2,2'-Oxybis (1-chloropropane)	31.2	10.0	ug/L	49.5	BLOD	63.0	36-166			
bis (2-Ethylhexyl) phthalate	39.1	10.0	ug/L	49.5	BLOD	79.0	10-158			
Butyl benzyl phthalate	37.7	10.0	ug/L	49.5	BLOD	76.1	10-152			
Chrysene	39.2	10.0	ug/L	49.5	BLOD	79.1	17-169			
Dibenz (a,h) anthracene	33.0	10.0	ug/L	49.5	BLOD	66.8	10-227			
Diethyl phthalate	37.9	10.0	ug/L	49.5	BLOD	76.6	10-120			
Dimethyl phthalate	38.7	10.0	ug/L	49.5	BLOD	78.2	10-120			
Di-n-butyl phthalate	42.8	10.0	ug/L	49.5	BLOD	86.5	10-120			
Di-n-octyl phthalate	55.7	10.0	ug/L	49.5	BLOD	113	10-146			
Fluoranthene	42.7	10.0	ug/L	49.5	BLOD	86.3	26-137			
Fluorene	34.8	10.0	ug/L	49.5	BLOD	70.3	59-121			
Hexachlorobenzene	42.3	1.00	ug/L	49.5	BLOD	85.5	10-152			
Hexachlorobutadiene	27.6	10.0	ug/L	49.5	BLOD	55.7	24-120			
Hexachlorocyclopentadiene	21.1	10.0	ug/L	49.5	BLOD	42.6	10-90			
Hexachloroethane	23.9	10.0	ug/L	49.5	BLOD	48.2	40-120			
Indeno (1,2,3-cd) pyrene	32.4	10.0	ug/L	49.5	BLOD	65.4	10-171			
Isophorone	24.6	10.0	ug/L	49.5	BLOD	49.6	21-196			
Naphthalene	31.3	5.00	ug/L	49.5	BLOD	63.3	21-133			
Nitrobenzene	30.5	10.0	ug/L	49.5	BLOD	61.7	35-180			
n-Nitrosodimethylamine	15.0	10.0	ug/L	49.5	BLOD	30.3	10-85			
n-Nitrosodi-n-propylamine	30.5	10.0	ug/L	49.5	BLOD	61.6	10-230			
n-Nitrosodiphenylamine	27.7	10.0	ug/L	49.5	BLOD	55.9	12-111			
· •			-							

49.5

BLOD

63.8

10-127



12/6/2022 12:51:59PM

Date Issued:

# **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

Client Site I.D.: Bristol landfill										
Submitted To: Jennifer Robb										
		Sem	nivolatile C	Organic Compound	ls by GCMS - Qu	ality Control				
				Enthalpy A	nalytical					
A u sh da	Desult	1.00	11	Spike	Source	W DE0	%REC	000	RPD	Qual
Analyte	Result	LOQ	Units	Level	Result	%REC	Limits	RPD	Limit	Qual
Batch BF	FK0934 - SW351	0C/EPA600-N	MS							
Matrix Spike (BFK0934-MS1)	Sourc	e: 22K1067-02	2	Prepared & Anal	yzed: 11/22/2022					
Pentachlorophenol	31.6	20.0	ug/L	49.5	BLOD	63.8	14-176			
Phenanthrene	43.0	10.0	ug/L	49.5	BLOD	86.8	54-120			
Phenol	10.4	10.0	ug/L	50.0	BLOD	20.8	10-120			
Pyrene	40.2	10.0	ug/L	49.5	BLOD	81.2	52-120			
Pyridine	26.2	10.0	ug/L	49.5	BLOD	52.9	10-110			
Surr: 2,4,6-Tribromophenol (Surr)	76.5		ug/L	99.0		77.3	5-136			
Surr: 2-Fluorobiphenyl (Surr)	34.3		ug/L	49.5		69.4	9-117			
Surr: 2-Fluorophenol (Surr)	38.4		ug/L	99.0		38.8	5-60			
Surr: Nitrobenzene-d5 (Surr)	31.9		ug/L	49.5		64.4	5-151			
Surr: Phenol-d5 (Surr)	24.0		ug/L	99.0		24.2	5-60			
Surr: p-Terphenyl-d14 (Surr)	38.6		ug/L	49.5		78.0	5-141			
Matrix Spike Dup (BFK0934-MSD1)	Sourc	e: 22K1067-02	2	Prepared & Anal	yzed: 11/22/2022					
1,2,4-Trichlorobenzene	23.1	10.0	ug/L	48.1	BLOD	48.0	44-142	14.5	20	
1,2-Dichlorobenzene	20.3	10.0	ug/L	48.1	BLOD	42.2	22-115	14.7	20	
1,3-Dichlorobenzene	19.1	10.0	ug/L	48.1	BLOD	39.8	22-112	16.2	20	
1,4-Dichlorobenzene	22.6	10.0	ug/L	48.1	BLOD	47.0	13-112	14.2	20	
2,4,6-Trichlorophenol	30.8	10.0	ug/L	48.1	BLOD	64.1	37-144	3.58	20	
2,4-Dichlorophenol	28.6	10.0	ug/L	48.1	BLOD	59.6	39-135	7.07	20	
2,4-Dimethylphenol	28.2	5.00	ug/L	48.1	BLOD	58.6	32-120	5.72	20	
2,4-Dinitrophenol	27.0	50.0	ug/L	48.1	BLOD	56.1	39-139	3.22	20	
2,4-Dinitrotoluene	38.7	10.0	ug/L	48.1	BLOD	80.4	10-191	2.99	20	
2,6-Dinitrotoluene	34.2	10.0	ug/L	48.1	BLOD	71.1	50-158	1.88	20	
2-Chloronaphthalene	29.7	10.0	ug/L	48.1	BLOD	61.8	60-120	5.10	20	
2-Chlorophenol	28.1	10.0	ug/L	48.1	BLOD	58.4	23-134	4.59	20	



12/6/2022 12:51:59PM

Date Issued:

# **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

nt Sita I D **Bristol Jandfill** Cli

Fluoranthene

47.9

10.0

ug/L

48.1

Client Site I.D.: Bristol landfil	I									
Submitted To: Jennifer Robb	C									
		Ser	nivolatile (	Organic Compound	ts by GCMS - Qua	ality Control				
		001		•	•					
				Enthalpy A	nalytical					
				Spike	Source		%REC		RPD	
Analyte	Result	LOQ	Units	Level	Result	%REC	Limits	RPD	Limit	Qual
Detek l										
Batch	BFK0934 - SW351	UC/EPA600-	-1415							
Matrix Spike Dup (BFK0934-MSD1)		e: 22K1067-0	2	Prepared & Anal	yzed: 11/22/2022					
2-Nitrophenol	29.7	10.0	ug/L	48.1	BLOD	61.8	29-182	8.01	20	
3,3'-Dichlorobenzidine	22.2	10.0	ug/L	48.1	BLOD	46.2	10-262	6.90	20	
4,6-Dinitro-2-methylphenol	35.8	50.0	ug/L	48.1	BLOD	74.5	10-181	6.40	20	
4-Bromophenyl phenyl ether	32.5	10.0	ug/L	48.1	BLOD	67.5	53-127	1.41	20	
4-Chlorophenyl phenyl ether	29.0	10.0	ug/L	48.1	BLOD	60.2	25-158	3.42	20	
4-Nitrophenol	12.6	50.0	ug/L	48.1	BLOD	26.2	10-132	0.326	20	
Acenaphthene	31.1	10.0	ug/L	48.1	BLOD	64.8	47-145	3.82	20	
Acenaphthylene	32.8	10.0	ug/L	48.1	BLOD	68.2	33-145	3.04	20	
Anthracene	41.9	10.0	ug/L	48.1	BLOD	87.1	27-133	4.73	20	
Benzidine	ND	50.0	ug/L	48.1	BLOD		12-309		20	М
Benzo (a) anthracene	41.9	10.0	ug/L	48.1	BLOD	87.1	33-143	7.55	20	
Benzo (a) pyrene	47.1	10.0	ug/L	48.1	BLOD	97.9	17-163	12.8	20	
Benzo (b) fluoranthene	49.6	10.0	ug/L	48.1	BLOD	103	24-159	11.6	20	
Benzo (g,h,i) perylene	28.3	10.0	ug/L	48.1	BLOD	58.8	10-219	3.28	20	
Benzo (k) fluoranthene	51.1	10.0	ug/L	48.1	BLOD	106	11-162	13.7	20	
bis (2-Chloroethoxy) methane	27.6	10.0	ug/L	48.1	BLOD	57.3	33-184	4.79	20	
bis (2-Chloroethyl) ether	27.5	10.0	ug/L	48.1	BLOD	57.2	12-158	5.21	20	
2,2'-Oxybis (1-chloropropane)	28.2	10.0	ug/L	48.1	BLOD	58.7	36-166	9.99	20	
bis (2-Ethylhexyl) phthalate	44.6	10.0	ug/L	48.1	BLOD	92.9	10-158	13.2	20	
Butyl benzyl phthalate	42.9	10.0	ug/L	48.1	BLOD	89.2	10-152	12.9	20	
Chrysene	44.9	10.0	ug/L	48.1	BLOD	93.4	17-169	13.6	20	
Dibenz (a,h) anthracene	34.6	10.0	ug/L	48.1	BLOD	72.1	10-227	4.71	20	
Diethyl phthalate	39.2	10.0	ug/L	48.1	BLOD	81.5	10-120	3.30	20	
Dimethyl phthalate	38.8	10.0	ug/L	48.1	BLOD	80.7	10-120	0.295	20	

BLOD

99.7

26-137

20

11.5



12/6/2022 12:51:59PM

Date Issued:

### **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

Client Site I.D.: Bristol landfill

		Ser	nivolatile O	rganic Compound	s by GCMS - Qu	ality Control				
Enthalpy Analytical										
Analyte	Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
Batch BFK0934 - SW3510C/EPA600-MS										
Matrix Spike Dup (BFK0934-MSD1) Source: 22K1067-02 Prepared & Analyzed: 11/22/2022										
Fluorene	34.3	10.0	ug/L	48.1	BLOD	71.4	59-121	1.40	20	
Hexachlorobenzene	42.1	1.00	ug/L	48.1	BLOD	87.7	10-152	0.455	20	
Hexachlorobutadiene	24.2	10.0	ug/L	48.1	BLOD	50.4	24-120	12.9	20	
Hexachlorocyclopentadiene	19.2	10.0	ug/L	48.1	BLOD	40.0	10-90	9.22	20	
Hexachloroethane	20.2	10.0	ug/L	48.1	BLOD	41.9	40-120	16.8	20	
Indeno (1,2,3-cd) pyrene	34.3	10.0	ug/L	48.1	BLOD	71.4	10-171	5.90	20	
Isophorone	23.3	10.0	ug/L	48.1	BLOD	48.5	21-196	5.17	20	
Naphthalene	27.8	5.00	ug/L	48.1	BLOD	57.8	21-133	12.0	20	
Nitrobenzene	28.8	10.0	ug/L	48.1	BLOD	60.0	35-180	5.72	20	
n-Nitrosodimethylamine	13.4	10.0	ug/L	48.1	BLOD	27.8	10-85	11.3	20	
n-Nitrosodi-n-propylamine	29.0	10.0	ug/L	48.1	BLOD	60.4	10-230	4.89	20	
n-Nitrosodiphenylamine	28.4	10.0	ug/L	48.1	BLOD	59.1	12-111	2.71	20	
p-Chloro-m-cresol	30.1	10.0	ug/L	48.1	BLOD	62.6	10-127	4.79	20	
Pentachlorophenol	31.9	20.0	ug/L	48.1	BLOD	66.3	14-176	0.947	20	
Phenanthrene	44.2	10.0	ug/L	48.1	BLOD	91.9	54-120	2.69	20	
Phenol	9.48	10.0	ug/L	48.6	BLOD	19.5	10-120	9.40	20	
Pyrene	46.1	10.0	ug/L	48.1	BLOD	95.9	52-120	13.7	20	
Pyridine	26.8	10.0	ug/L	48.1	BLOD	55.7	10-110	2.27	20	
Surr: 2,4,6-Tribromophenol (Surr)	74.2		ug/L	96.2		77.1	5-136			
Surr: 2-Fluorobiphenyl (Surr)	32.7		ug/L	48.1		68.1	9-117			
Surr: 2-Fluorophenol (Surr)	25.4		ug/L	96.2		26.5	5-60			
Surr: Nitrobenzene-d5 (Surr)	29.3		ug/L	48.1		61.0	5-151			
Surr: Phenol-d5 (Surr)	21.9		ug/L	96.2		22.8	5-60			
Surr: p-Terphenyl-d14 (Surr)	45.7		ug/L	48.1		95.0	5-141			



				C	ertificate o	f Analysis					
Client Name:	SCS Engineers-Winc	hester		<u> </u>		<u>, , , , , , , , , , , , , , , , , , , </u>	2	Date Issue	ed:	12/6/2022	12:51:59PM
Client Site I.D.:	Bristol landfill										
Submitted To:	Jennifer Robb										
Submitted 10.				10/		Our lite Or steel					
				We	t Chemistry Analysis	•					
					Enthalpy Ana	alytical					
Analyte	Re	sult	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
	Batch BFK0801	- No Prep V	Vet Chem								
Blank (BFK0801-BLK1)					Prepared & Analyz	zed: 11/18/2022					
BOD		ND	2.0	mg/L							
LCS (BFK0801-BS1)					Prepared & Analyz	zed: 11/18/2022					
BOD		206	2	mg/L	198		104	84.6-115.4			
Duplicate (BFK0801-DU	IP1)	Source: 2	22K1013-01		Prepared & Analyz	zed: 11/18/2022					
BOD	:	56.8	2.0	mg/L		56.5			0.530	20	
	Batch BFK0861	- No Prep V	Vet Chem								
Blank (BFK0861-BLK1)					Prepared & Analyz	zed: 11/21/2022					
Ammonia as N		ND	0.10	mg/L							
LCS (BFK0861-BS1)					Prepared & Analyz	zed: 11/21/2022					
Ammonia as N	:	2.11	0.1	mg/L	2.00		105	90-110			
Matrix Spike (BFK0861-	·MS1)	Source: 2	22K0802-01	I	Prepared & Analyz	zed: 11/21/2022					
Ammonia as N	:	2.16	0.10	mg/L	2.00	BLOD	108	89.3-131			
Matrix Spike (BFK0861-	MS2)	Source: 2	22K0993-01	l	Prepared & Analyz	zed: 11/21/2022					
Ammonia as N	:	2.12	0.10	mg/L	2.00	BLOD	106	89.3-131			
Matrix Spike Dup (BFK			22K0802-01		Prepared & Analyz						
Ammonia as N	:	2.19	0.10	mg/L	2.00	BLOD	109	89.3-131	1.33	20	
Matrix Spike Dup (BFK			22K0993-01		Prepared & Analyz						
Ammonia as N	:	2.19	0.10	mg/L	2.00	BLOD	110	89.3-131	3.34	20	



				Ce	ertificate o	of Analysis	6				
Client Name:	SCS Engineers-W	/inchester				•	_	Date Issue	ed:	12/6/2022	12:51:59PM
Client Site I.D.:	Bristol landfill										
Submitted To:	Jennifer Robb										
	-			Wet	Chemistry Analysi	s - Qualitv Control					
					Enthalpy Ar	•					
					Ентаруд	arytical					
Analyte		Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
	Batch BFK0	981 - No Prep	Wet Chem	1							
Blank (BFK0981-BLK	1)				Prepared & Analy	zed: 11/23/2022					
Ammonia as N	·	ND	0.10	mg/L							
LCS (BFK0981-BS1)					Prepared & Analy	zed: 11/23/2022					
Ammonia as N		1.98	0.1	mg/L	2.00		99.2	90-110			
Matrix Spike (BFK098	1-MS1)	Source	22K1168-0	3	Prepared & Analy	zed: 11/23/2022					
Ammonia as N		1.98	0.10	mg/L	2.00	BLOD	99.2	89.3-131			
Matrix Spike (BFK098	1-MS2)	Source	22K1179-0	1	Prepared & Analy	zed: 11/23/2022					
Ammonia as N		2.12	0.10	mg/L	2.00	BLOD	106	89.3-131			
Matrix Spike Dup (BFI	K0981-MSD1)		22K1168-0	-	Prepared & Analy						
Ammonia as N		1.99	0.10	mg/L	2.00	BLOD	99.7	89.3-131	0.553	20	
Matrix Spike Dup (BFI	K0981-MSD2)		22K1179-0		Prepared & Analy						
Ammonia as N		2.15	0.10	mg/L	2.00	BLOD	107	89.3-131	1.31	20	
	Batch BFK1	020 - No Prep	Wet Chem	1							
Blank (BFK1020-BLK	1)				Prepared & Analy	zed: 11/28/2022					
COD		ND	10.0	mg/L							
LCS (BFK1020-BS1)					Prepared & Analy	zed: 11/28/2022					
COD		52.1	10.0	mg/L	50.0		104	88-119			
Matrix Spike (BFK102	:0-MS1)	Source	22K0966-0	2	Prepared & Analy	zed: 11/28/2022					
COD		79.0	10.0	mg/L	50.0	29.8	98.3	72.4-130			



				•		<b>6 A</b>					
Client Name:	CC Engineero Wir	abaatar			ertificate o	of Analysis	<u>5</u>	Date Issue	ad.	12/6/2022	12:51:59PM
	SCS Engineers-Wir	Ichester						Date Issue	eu.	12/0/2022	12.51.59510
Client Site I.D.:	Bristol landfill										
Submitted To: J	lennifer Robb										
				Wet	Chemistry Analys	sis - Quality Control					
					Enthalpy A	nalytical					
Analyte	F	Result	LOQ	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qual
	Batch BFK102	20 - No Prep	Wet Chem	1							
Matrix Spike Dup (BFK10	20-MSD1)	Source	: 22K0966-0	2	Prepared & Anal	lyzed: 11/28/2022					
COD		75.7	10.0	mg/L	50.0	29.8	91.7	72.4-130	4.29	20	
	Batch BFK103	2 - No Prep	Wet Chem	1							
Blank (BFK1032-BLK1)					Prepared & Anal	lyzed: 11/28/2022					
Nitrate+Nitrite as N		ND	0.10	mg/L							
LCS (BFK1032-BS1)					Prepared & Anal	lyzed: 11/28/2022					
Nitrate+Nitrite as N		2.65	0.1	mg/L	2.50		106	90-110			
Matrix Spike (BFK1032-M	S1)	Source	: 22K1228-0	1	Prepared & Anal	lyzed: 11/28/2022					
Nitrate+Nitrite as N		3.09	0.1	mg/L	2.50	0.68	96.5	90-110			
Matrix Spike Dup (BFK10	32-MSD1)	Source	: 22K1228-0	1	Prepared & Anal	lyzed: 11/28/2022					
Nitrate+Nitrite as N		3.13	0.1	mg/L	2.50	0.68	98.1	90-110	1.28	20	
	Batch BFK10	53 - No Prep	Wet Chem	1							
Blank (BFK1053-BLK1)					Prepared & Anal	lyzed: 11/28/2022					
Total Recoverable Pher	nolics	ND	0.050	mg/L							
LCS (BFK1053-BS1)					Prepared & Anal	lyzed: 11/28/2022					
Total Recoverable Pher	nolics	0.45	0.050	mg/L	0.500		90.4	80-120			
Matrix Spike (BFK1053-M	S1)	Source	: 22K1159-0	2	Prepared & Anal	lyzed: 11/28/2022					
Total Recoverable Pher	nolics	0.45	0.050	mg/L	0.500	BLOD	90.4	70-130			



				<u>Ce</u>	ertificate c	of Analysis	<u>s</u>				
Client Name:	SCS Engineers-W	inchester						Date Issue	ed:	12/6/2022	12:51:59PM
Client Site I.D.:	Bristol landfill										
Submitted To:	Jennifer Robb										
				Wet	Chemistry Analys	is - Quality Contro	I				
					Enthalpy Ar	nalytical					
An ch to		Desult		1.1	Spike	Source	0/ DE0	%REC		RPD	Quel
Analyte		Result	LOQ	Units	Level	Result	%REC	Limits	RPD	Limit	Qual
	Batch BFK10	053 - No Prej	o Wet Chem								
Matrix Spike Dup (BFK1053-MSD1)       Source: 22K1159-02       Prepared & Analyzed: 11/28/2022											
Total Recoverable Ph	henolics	0.42	0.050	mg/L	0.500	BLOD	84.0	70-130	7.34	20	
	Batch BFL00	)64 - No Prep	Wet Chem								
Blank (BFL0064-BLK1)	)				Prepared & Analy	yzed: 12/01/2022					
TKN as N		ND	0.50	mg/L							
LCS (BFL0064-BS1)					Prepared & Anal	yzed: 12/01/2022					
TKN as N		10.3	0.50	mg/L	10.0		103	90-110			
Matrix Spike (BFL0064-	-MS1)	Sourc	e: 22K1280-03	3	Prepared & Anal	yzed: 12/01/2022					
TKN as N		10.2	0.50	mg/L	10.0	0.71	94.7	90-110			
Matrix Spike (BFL0064-	-MS2)	Sourc	e: 22K1026-06	6	Prepared & Anal	yzed: 12/01/2022					
TKN as N		10.4	0.50	mg/L	10.0	0.51	99.0	90-110			
Matrix Spike Dup (BFL	0064-MSD1)	Sourc	e: 22K1280-03	3	Prepared & Analy	yzed: 12/01/2022					
TKN as N		10.7	0.50	mg/L	10.0	0.71	99.7	90-110	4.76	20	
Matrix Spike Dup (BFL	0064-MSD2)	Sourc	e: 22K1026-06	6	Prepared & Anal	yzed: 12/01/2022					
TKN as N		10.7	0.50	mg/L	10.0	0.51	102	90-110	2.53	20	



			Certificate	of Analysis		
Client Name:	SCS Engineers-Winch	nester		-	Date Issued:	12/6/2022 12:51:59P
Client Site I.D.:	Bristol landfill					
Submitted To:	Jennifer Robb					
Submitted 10.						
	Analytical Summary					
22K1011-01		Subcontract				
22K1011-02		Subcontract				
22K1011-03		Subcontract				
Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID	
Metals (Total) by EPA	6000/7000 Series Methods		Preparation Method:	EPA200.2/R2.8		
22K1011-01	25.0 mL / 50.0 mL	SW6010D	BFK0920	SFK0885	AK20127	
22K1011-02	25.0 mL / 50.0 mL	SW6010D	BFK0920	SFK0885	AK20127	
22K1011-03	25.0 mL / 50.0 mL	SW6010D	BFK0920	SFK0885	AK20127	
Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID	
Wet Chemistry Analys	iis		Preparation Method:	No Prep Wet Chem		
22K1011-01	300 mL / 300 mL	SM22 5210B-2011	BFK0801	SFK0915		
22K1011-02	300 mL / 300 mL	SM22 5210B-2011	BFK0801	SFK0915		
22K1011-03	300 mL / 300 mL	SM22 5210B-2011	BFK0801	SFK0915		
22K1011-01	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0861	SFK0807	AK20125	
22K1011-01RE1	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0861	SFK0807	AK20125	
22K1011-02	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0861	SFK0807	AK20125	
22K1011-02RE1	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0861	SFK0807	AK20125	
22K1011-03	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0981	SFK0912	AK20141	
22K1011-01	2.00 mL / 2.00 mL	SM22 5220D-2011	BFK1020	SFK0976	AK20081	
22K1011-02	2.00 mL / 2.00 mL	SM22 5220D-2011	BFK1020	SFK0976	AK20081	
22K1011-03	2.00 mL / 2.00 mL	SM22 5220D-2011	BFK1020	SFK0976	AK20081	
22K1011-01	5.00 mL / 5.00 mL	SM22 4500-NO3F-2011	BFK1032	SFK0968	AK20154	
22K1011-02	5.00 mL / 5.00 mL	SM22 4500-NO3F-2011	BFK1032	SFK0968	AK20154	
22K1011-03	5.00 mL / 5.00 mL	SM22 4500-NO3F-2011	BFK1032	SFK0968	AK20154	
22K1011-01	0.500 mL / 10.0 mL	SW9065	BFK1053	SFK0994	AI20184	
22K1011-02	0.500 mL / 10.0 mL	SW9065	BFK1053	SFK0994	AI20184	



### **Certificate of Analysis**

Client Name:	SCS Engineers-Winchester
Client Site I.D.:	Bristol landfill

Submitted To: Jennifer Robb

Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Wet Chemistry Analy	/sis		Preparation Method:	No Prep Wet Chen	ı
22K1011-03	0.200 mL / 10.0 mL	SW9065	BFK1053	SFK0994	AI20184
22K1011-01	25.0 mL / 25.0 mL	EPA351.2 R2.0	BFL0064	SFL0075	AL20015
22K1011-01RE1	25.0 mL / 25.0 mL	EPA351.2 R2.0	BFL0064	SFL0075	AL20015
22K1011-02	25.0 mL / 25.0 mL	EPA351.2 R2.0	BFL0064	SFL0075	AL20015
22K1011-02RE1	25.0 mL / 25.0 mL	EPA351.2 R2.0	BFL0064	SFL0075	AL20015
22K1011-03	25.0 mL / 25.0 mL	EPA351.2 R2.0	BFL0064	SFL0075	AL20015
22K1011-03RE1	25.0 mL / 25.0 mL	EPA351.2 R2.0	BFL0064	SFL0075	AL20015
Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Semivolatile Organic	Compounds by GCMS		Preparation Method:	SW3510C/EPA600-	MS
22K1011-01	1070 mL / 1.00 mL	SW8270E	BFK0845	SFK0842	AI20131
22K1011-02	1070 mL / 1.00 mL	SW8270E	BFK0845	SFK0842	AI20131
22K1011-03	1070 mL / 1.00 mL	SW8270E	BFK0934	SFK0957	AI20131
Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Volatile Organic Com	npounds by GCMS		Preparation Method:	SW5030B-MS	
22K1011-01	5.00 mL / 5.00 mL	SW8260D	BFK0850	SFK0799	AJ20160
22K1011-01RE1	5.00 mL / 5.00 mL	SW8260D	BFK0850	SFK0799	AJ20160
22K1011-02	5.00 mL / 5.00 mL	SW8260D	BFK0850	SFK0799	AJ20160
22K1011-02RE1	5.00 mL / 5.00 mL	SW8260D	BFK0850	SFK0799	AJ20160
22K1011-03	5.00 mL / 5.00 mL	SW8260D	BFK0850	SFK0799	AJ20160
22K1011-03RE1	5.00 mL / 5.00 mL	SW8260D	BFK0850	SFK0799	AJ20160
22K1011-04	5.00 mL / 5.00 mL	SW8260D	BFK0850	SFK0799	AJ20160
22K1011-05	5.00 mL / 5.00 mL	SW8260D	BFK0850	SFK0799	AJ20160
Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Metals (Total) by EPA	A 6000/7000 Series Methods		Preparation Method:	SW7470A	

#### Date Issued:

12/6/2022 12:51:59PM



### **Certificate of Analysis**

SFL0142

SFL0142

BFL0136

BFL0136

Client Name: SCS Engineers-Winchester

Bristol landfill

10.0 mL / 20.0 mL

5.00 mL / 20.0 mL

Client Site I.D.:

22K1011-02

22K1011-03

Date Issued:

Calibration ID

AL20029

AL20029

AL20029

12/6/2022 12:51:59PM

Submitted To: Jennifer Robb **Preparation Factors** Sample ID Method Batch ID Sequence ID Initial / Final Metals (Total) by EPA 6000/7000 Series Methods **Preparation Method:** SW7470A BFL0136 SFL0142 22K1011-01 10.0 mL / 20.0 mL SW7470A

SW7470A

SW7470A



### **Certificate of Analysis**

Client Name: SCS Engineers-Winchester Client Site I.D.: Bristol landfill Date Issued:

12/6/2022 12:51:59PM

Submitted To: Jennifer Robb

QC Analytical Summary

Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Metals (Total) by EPA	A 6000/7000 Series Methods		Preparation Method:	EPA200.2/R2.8	
BFK0920-BLK1	25.0 mL / 50.0 mL	SW6010D	BFK0920	SFK0885	AK20127
BFK0920-BS1	25.0 mL / 50.0 mL	SW6010D	BFK0920	SFK0885	AK20127
BFK0920-MS1	25.0 mL / 50.0 mL	SW6010D	BFK0920	SFK0885	AK20127
BFK0920-MS2	25.0 mL / 50.0 mL	SW6010D	BFK0920	SFK0885	AK20127
BFK0920-MSD1	25.0 mL / 50.0 mL	SW6010D	BFK0920	SFK0885	AK20127
BFK0920-MSD2	25.0 mL / 50.0 mL	SW6010D	BFK0920	SFK0885	AK20127
Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Wet Chemistry Analy	/sis		Preparation Method:	No Prep Wet Chem	
BFK0801-BLK1	300 mL / 300 mL	SM22 5210B-2011	BFK0801	SFK0915	
BFK0801-BS1	300 mL / 300 mL	SM22 5210B-2011	BFK0801	SFK0915	
BFK0801-DUP1	300 mL / 300 mL	SM22 5210B-2011	BFK0801	SFK0915	
BFK0861-BLK1	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0861	SFK0807	AK20125
BFK0861-BS1	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0861	SFK0807	AK20125
BFK0861-MS1	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0861	SFK0807	AK20125
BFK0861-MS2	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0861	SFK0807	AK20125
BFK0861-MSD1	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0861	SFK0807	AK20125
BFK0861-MSD2	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0861	SFK0807	AK20125
BFK0981-BLK1	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0981	SFK0912	AK20141
BFK0981-BS1	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0981	SFK0912	AK20141
BFK0981-MRL1	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0981	SFK0912	AK20141
BFK0981-MS1	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0981	SFK0912	AK20141
BFK0981-MS2	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0981	SFK0912	AK20141



### **Certificate of Analysis**

Client Name: SCS Engineers-Winchester Client Site I.D.: Bristol landfill

Submitted To: Jennifer Robb

Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Wet Chemistry Analy	/sis		Preparation Method:	No Prep Wet Chem	
BFK0981-MSD1	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0981	SFK0912	AK20141
BFK0981-MSD2	6.00 mL / 6.00 mL	EPA350.1 R2.0	BFK0981	SFK0912	AK20141
BFK1020-BLK1	2.00 mL / 2.00 mL	SM22 5220D-2011	BFK1020	SFK0976	AK20081
BFK1020-BS1	2.00 mL / 2.00 mL	SM22 5220D-2011	BFK1020	SFK0976	AK20081
BFK1020-MS1	2.00 mL / 2.00 mL	SM22 5220D-2011	BFK1020	SFK0976	AK20081
BFK1020-MSD1	2.00 mL / 2.00 mL	SM22 5220D-2011	BFK1020	SFK0976	AK20081
BFK1032-BLK1	5.00 mL / 5.00 mL	SM22 4500-NO3F-2011	BFK1032	SFK0968	AK20154
BFK1032-BS1	5.00 mL / 5.00 mL	SM22 4500-NO3F-2011	BFK1032	SFK0968	AK20154
BFK1032-MRL1	5.00 mL / 5.00 mL	SM22 4500-NO3F-2011	BFK1032	SFK0968	AK20154
BFK1032-MS1	10.0 mL / 10.0 mL	SM22 4500-NO3F-2011	BFK1032	SFK0968	AK20154
BFK1032-MSD1	10.0 mL / 10.0 mL	SM22 4500-NO3F-2011	BFK1032	SFK0968	AK20154
BFK1053-BLK1	5.00 mL / 10.0 mL	SW9065	BFK1053	SFK0994	AI20184
BFK1053-BS1	5.00 mL / 10.0 mL	SW9065	BFK1053	SFK0994	AI20184
BFK1053-MS1	5.00 mL / 10.0 mL	SW9065	BFK1053	SFK0994	AI20184
BFK1053-MSD1	5.00 mL / 10.0 mL	SW9065	BFK1053	SFK0994	AI20184
BFL0064-BLK1	25.0 mL / 25.0 mL	EPA351.2 R2.0	BFL0064	SFL0075	AL20015
BFL0064-BS1	25.0 mL / 25.0 mL	EPA351.2 R2.0	BFL0064	SFL0075	AL20015
BFL0064-MRL1	25.0 mL / 25.0 mL	EPA351.2 R2.0	BFL0064	SFL0075	AL20015
BFL0064-MS1	25.0 mL / 25.0 mL	EPA351.2 R2.0	BFL0064	SFL0075	AL20015
BFL0064-MS2	25.0 mL / 25.0 mL	EPA351.2 R2.0	BFL0064	SFL0075	AL20015
BFL0064-MSD1	25.0 mL / 25.0 mL	EPA351.2 R2.0	BFL0064	SFL0075	AL20015
BFL0064-MSD2	25.0 mL / 25.0 mL	EPA351.2 R2.0	BFL0064	SFL0075	AL20015
Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Semivolatile Organic	Compounds by GCMS		Preparation Method:	SW3510C/EPA600-M	S
BFK0845-BLK1	1000 mL / 1.00 mL	SW8270E	BFK0845	SFK0847	AI20189
BFK0845-BS1	1000 mL / 1.00 mL	SW8270E	BFK0845	SFK0847	AI20189
BFK0934-BLK1	1000 mL / 1.00 mL	SW8270E	BFK0934	SFK0910	AI20189

Date Issued:

12/6/2022 12:51:59PM



### **Certificate of Analysis**

Client Name: SCS Engineers-Winchester Client Site I.D.: Bristol landfill

Submitted To: Jennifer Robb

Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Semivolatile Organio	c Compounds by GCMS		Preparation Method:	SW3510C/EPA600	)-MS
BFK0934-BS1	1000 mL / 1.00 mL	SW8270E	BFK0934	SFK0910	AI20189
BFK0934-MS1	1010 mL / 1.00 mL	SW8270E	BFK0934	SFK0910	AI20189
BFK0934-MSD1	1040 mL / 1.00 mL	SW8270E	BFK0934	SFK0910	AI20189
Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Volatile Organic Con	npounds by GCMS		Preparation Method:	SW5030B-MS	
BFK0850-BLK1	5.00 mL / 5.00 mL	SW8260D	BFK0850	SFK0799	AJ20160
BFK0850-BS1	5.00 mL / 5.00 mL	SW8260D	BFK0850	SFK0799	AJ20160
BFK0850-MS1	1.00 mL / 5.00 mL	SW8260D	BFK0850	SFK0799	AJ20160
BFK0850-MSD1	1.00 mL / 5.00 mL	SW8260D	BFK0850	SFK0799	AJ20160
Sample ID	Preparation Factors Initial / Final	Method	Batch ID	Sequence ID	Calibration ID
Metals (Total) by EP	A 6000/7000 Series Methods		Preparation Method:	SW7470A	
BFL0136-BLK1	20.0 mL / 20.0 mL	SW7470A	BFL0136	SFL0142	AL20029
BFL0136-BS1		SW7470A	BFL0136	SFL0142	AL20029
BFL0136-MS1	20.0 mL / 20.0 mL	SW7470A	BFL0136	SFL0142	AL20029
BFL0136-MSD1	20.0 mL / 20.0 mL	SW7470A	BFL0136	SFL0142	AL20029

Date Issued:

12/6/2022 12:51:59PM



	Certificate of Analysis		
Client Name: SCS Engineers-Winchester		Date Issued:	12/6/2022 12:51:59PM
Client Site I.D.: Bristol landfill			
Submitted To: Jennifer Robb			
Certified Analyses included in this Report			
Analyte	Certifications		
EPA350.1 R2.0 in Non-Potable Water			
Ammonia as N	VELAP,NCDEQ,PADEP,WVDEP		
EPA351.2 R2.0 in Non-Potable Water			
TKN as N	VELAP,NCDEQ,WVDEP		
SM22 4500-NO3F-2011 in Non-Potable Water			
Nitrate+Nitrite as N	VELAP,WVDEP		
SM22 5210B-2011 in Non-Potable Water			
BOD	VELAP,NCDEQ,WVDEP		
SM22 5220D-2011 in Non-Potable Water			
COD	VELAP,NCDEQ,PADEP,WVDEP		
SW6010D in Non-Potable Water			
Arsenic	VELAP,WVDEP		
Barium	VELAP,WVDEP,PADEP		
Cadmium	VELAP,WVDEP,PADEP		
Chromium	VELAP,WVDEP		
Copper	VELAP,WVDEP		
Lead	VELAP,WVDEP		
Nickel	VELAP,WVDEP		
Selenium	VELAP,WVDEP		
Silver	VELAP,WVDEP,PADEP		
Zinc	VELAP,WVDEP		
SW7470A in Non-Potable Water			
Mercury	VELAP,NCDEQ,WVDEP		
SW8260D in Non-Potable Water			
2-Butanone (MEK)	VELAP,NCDEQ,PADEP,WVDEP		



		Certificate of An	<u>alysis</u>		
Client Name:	SCS Engineers-Winchester			Date Issued:	12/6/2022 12:51:59PM
Client Site I.D.:	Bristol landfill				
Submitted To:	Jennifer Robb				
	ses included in this Report				
2	ses included in this Report				
Analyte Acetone		Certifications VELAP,NCDEQ,PADEP,WVDI	ED		
Benzene		VELAP,NCDEQ,PADEP,WVDI			
Ethylbenzene		VELAP,NCDEQ,PADEP,WVDI			
Toluene		VELAP,NCDEQ,PADEP,WVDI			
Xylenes, Total		VELAP,NCDEQ,PADEP,WVDI			
Tetrahydrofuran		VELAP, PADEP			
SW8270E in Non-P	otable Water				
Anthracene		VELAP,PADEP,NCDEQ,WVDI	ΞP		
SW9065 in Non-Po	table Water				
Total Recoverable F	Phenolics	VELAP,WVDEP			
Code	Description	Laboratory ID	Expires		
MdDOE	Maryland DE Drinking Water	341	12/31/2022	_	
NC	North Carolina DENR	495	07/31/2023		
NCDEQ	North Carolina DEQ	495	07/31/2023		
NCDOH	North Carolina Department of Hea	alth 51714	07/31/2023		
NYDOH	New York DOH Drinking Water	12096	04/01/2023		
PADEP	NELAP-Pennsylvania Certificate #	<i>4</i> 008 68-03503	10/31/2023		
VELAP	NELAP-Virginia Certificate #12157	7 460021	06/14/2023		
WVDEP	West Virginia DEP	350	11/30/2022		



		Certificate of Analysis		
Client Na	ame:	SCS Engineers-Winchester	Date Issued:	12/6/2022 12:51:59PM
Client Sit	te I.D.:	Bristol landfill		
Submitte	d To:	Jennifer Robb		
		Qualifiers and Definitions		
DS	Surrogate	concentration reflects a dilution factor.		
E	Estimated	concentration, outside calibration range		
J	The report	ed result is an estimated value.		
L	LCS recov	ery is outside of established acceptance limits		
М	Matrix spik	e recovery is outside established acceptance limits		
RPD	Polativo Por	rcent Difference		
Qual	Qualifers			
-RE		nple was re-analyzed		
LOD	Limit of Dete			
BLOD		of Detection		
LOQ	Limit of Qua			
DF	Dilution Fac			
TIC		dentified Compounds are compounds that are identified by comparing the analyte mass spectral pattern with the NIST spectral		
	library. A TIC	C spectral match is reported when the pattern is at least 75% consistent with the published pattern. Compound concentrations are nd are calculated using an internal standard response factor of 1.		
PCBs, Tota	I Total PC	Bs are defined as the sum of detected Aroclors 1016, 1221, 1232, 1248, 1254, 1260, 1262, and 1268.		



	CHAIN OF CUSTODY	PAG	GE 1 OF
COMPANY NAME: SUS Engineers	INVOICE TO: SCS Reston	PROJECT NAME/Quote #: Brotol Local	31
CONTACT: Jon Robb	INVOICE CONTACT: Jon Potto	SITE NAME:	
ADDRESS: 295 Victory food Windeler VA 224	102 INVOICE ADDRESS:	PROJECT NUMBER: 02216206, 15	
PHONE #: 703-471-6150	INVOICE PHONE #:	P.O. #:	
FAX #: EMAIL:	Trobb@ scsengineers, com	Pretreatment Program:	
s sample for compliance reporting? (YES) NO Re	gulatory State: VA Is sample from a chlorin	ited supply? YES NO PWS I.D. #:	
SAMPLER NAME (PRINT): / un flaved	SAMPLER SIGNATURE:	Turn Around Time: Circle 10 5 Days or Day	s)
Aatrix Codes: WW=Waste Water/Storm Water GW=Ground Water DW	=Drinking Water S=Soil/Solids OR=Organic A=Air WP=Wipe O	=Other COMME	NTS
als)	9	ANALYSIS / (PRESERVATIVE) Preservative Codes C=Hydrochloric Acid H=Sodium Hydroxid	S=Sulfuric A
Grab Composite Field Filtered (Dissolved Metals) Composite Start Date	Composite Start Time Grab Date or Composite Stop Date Grab Time or Composite Stop Time Time Preserved Matrix (See Codes) Number of Containers	Acid Z=Zinc Acetal Thiosulfate M=	te T=Sodiun
Grab Composite Composite	Comp Grab Grab Comp Comp Matri	NATE (The second	ECKS or PU
1) EW-65 X	111622 1123 WW 11 -		_
2) EW-61 X	111622 1345 WW 11 -		
3) EW-59 X	11 1622 1745 WW 11	X unpreserve	1
4) Trip Black X 5) Trip Black X	111422 1610 DI 2 111422 1610 DI 2	X unpreserve	1
5) Trip Blank X			
7)		1.5	
8)		277	
9)		(Ce	-
10)		Secled	/
DATE / TIME RECEIV	UN	kage         LAB USE ONLY         Therm ID:         COOLER TEMP           Custody Seals used and intact? (Y/N)         Received on ice? (Y/N)         Received on ice? (Y/N)	°C Y/N)
	ED: DATE / TIME Level III ED: 9 0 THE 1 108 / 22 DATE / TIME Level IV	SCS-W 22K	1011

#### Terms and Conditions

# Entradoy Terms and Conditions (Standard) L. SCOPE

Any orders received by Entrelips Analytical, LLC or its affiliates (Entrelips) by a purchaser of laboratory consulting or sempling services (Client) will be governed by iness Standard Terms and Conditions, including process made by delivery of samples or by phone or in person which have not been confirmed in whiling, unless otherwise agreed to in a written contract. In the absence of any written contract between Entitlably and Client, end unless otherwise agreed to in a written contract. In the absence of any written contract between Entitlably and Client, end unless otherwise agreed to the scientistic conditions expressed by Electric constitutes client is accepted by Enthalpy in writing, shall be deemed to be accepted by Enthalpy or cart of the contract between of Enthalpy is direr unless accepted by Enthalpy in writing and protect also acceptance of Enthalpy in writing. IL ORDERS AND ACCEPTANCE OF SAMPLES

A Client may order services by submitting a written chain of custody – record/order to Enthalpy or by submitting a purchase order in writing or by telephone or in person and subsequently confirmed in writing tan "Order"). For any Order to be valid. If must contain sufficient specification to ensure Enthalpy for Unific Ment's requirements. Any requests for admitional services on samples that have been accepted by Enthalpy will be treated as a new order and may require changes to pricing and may postcone any estimated delivory dates accordingly. For purposes of these Standard Terms and Conditions, "services" shall mean all work to be performed for Client including provision of any equipment and/or materials to be furnished by Enthalpy. III. COMPENSATION

Client shall pay Enthalpy in accordance with Enthalpy's applicable price schedule in effect in the area of operations on the date the services were rendered or as otherwise agreed to in any written price quote by Enthalpy Prices are subject to change at any time without notice.

Process are subject to change a larty line without house. Payment of all involces is doew liftin 20 days of the involce date. Any disputes regarding involces must be provided to Enthslip, in writing within 30 days of the involce date. Any involce which remains autistanding after the due date may be changed a late fee of \$50, in addition to being subject to inferest at the lesser of the maximum amount permitted by isw or 1.5% per month on the unpaid balance. Client shall be responsible for the resonable cashs of collection. By legal proceeding or collection agency of on plate payments in the event Client fails to make tanely payment of its invoices. Enthalpy resorves the right to pursue all appropriate remedies, including but not limited to withholding delivery of deta, suspension of work or binerwise, without

#### Payment is not conlingent on payment from any another party IV, CLIENT RESPONSIBILITY: HOLDING TIMES

IV, CLIENT RESPONSIBILITY HOLDING TIMES
Prior to Enthalpy is acceptance of any samples, the active risk of loss or dismage to samples remains with Client, except where Enthalpy provides coulier service. In to event will Enthalpy be liable or responsible for the
actives or linacians of any camerishiphing or delivering any samples to or from any Enthalpy beintes. Client is responsible for the proper backaging, tabeling, transportation and delivery of any hazardous materials in
accordance with all applicable laws and represents and warrants to Enthalpy the liable sent to Enthalpy are sale and in stable condition. Client shall be responsible for, and indentifies Enthalpy against all losses
costs, damages, liabilities and injuries that may be caused or incurred by Embralpy or its personnel or representatives by Client's sample or reacting site conditions. Including damage to persons or property,
all samples materials entities that may be caused or incurred by Embralpy or its personnel or representatives by Client's sample or reacted acceptance of any sample delivery where, in the sole
judgement of Enthalpy is insufficient for sampling purposes poses any risk of handling, transport or processing for any health, safety or environmental concerns, or which holding times cannot be implemented by Enthalpy representations of inports the required.)
Samples are client to acceptance of any sample deliver.

becamples set form information as unarrows may be required () Samples and all relevant in attribution into be processed on the date of delivervincemt. Enthalpy is not responsible for holding times that are exceeded because samples are delivered on weekends minidays or after 3 p.m. on weeklays whom protribution or acceptance. For holding times of 48 hours or loss, same-day delivery is required to guarantse holding times. For samples with short holding times file. 7 days or less), samples must be received by Enthalpy no more than 48 hours after rempting to ensure that holding times can be met. For all other anelyses with holding times of 14 days or less, samples must be received by Entitiatory writtin 65 hours of exclusion to ensure that houring times can be met. Oftent shall be responsible for the repair or replacement cest, as applicable, of any semple collection containers rented or loaned to Client by Entitology in the event of damage, lost or delay in this time y return of such

#### V. CHANGE ORDERS: CANCELLATION

Charges Ib any Order (including scope of work, specifications and limetines) may be initiated by Client offer sample delivery acceptance. Any such charges will be documented in writing and may result in a charge of cost and lutharound time commitment. Enhelpy's acceptance of any such requested changes is contingent (poin operational capacity and lectinical teastility. Client may suspend or carcel any order for services or supplies at any time provided, however, that in the event of any such cancellation. Client shall remain responsible for payment for all services or supplies at any time provided however, that in the event of any such cancellation. Client shall remain responsible for payment for all services or supplies rendered

it-of pocket expenses incurred by Enthalpy in accordance with Arcicle III hereof, each through the date of cence lation or suspension VI. SAMPLE RETENTION

(a) prior conception (b) writing by Entirepy, all samples shall be related for a period of at least think (3) days after analysis and/or reporting is complete, except for gas-phase and short hold (4) day analysis writide is analysis which will be subject to additional charges. Samples may be discerded or des at the expration of the applicable relation period of ten (10) days after analysis and/or reporting is complete. He analysis and/or reporting is complete, except for gas-phase and short hold (4) day analysis write analysis write will be subject to additional charges. Samples may be discerded or des at the expration of the applicable releation period of steed as agreed to in writing between Entirept and Chortt without further notice. Client may request the return of unused sample materials prior to the and such samples shall be relumed to the Client at Client's sole expense and risk, furthermore the lab may impose additional fons for surplus sample disposal or returning samples to the Client VII. DELIVERY DATES; RUSH ANALYSIS

To the state provided by Enhalog, delivery dates and turn-around times are estimates which may be changed as reasonably necessary and do not constitute a commitment by Enhalog. If and when estimated delivery dates are provided by Enhalog Enhalog shall use commercially reasonable efforts to meet such estimated deadlines. Rush analyses may be available for certein services for an additional charge and must be arranged in advanced. If, as a result of unforesteen circumstances, the rush lumaround times cannot be met hormal pricing will

VIII. LIMITED WARRANTIES AND LIMITATION OF LIABILITY

Enthalpy represents and warrants to Client that: (a) Analyses, interpretations and conductions are prepared with a commercially reasonable degree of care, but cannot be guaranteed as correct or assolute; (b) a holds ad licenses and cardinations required to perform services, provided, however, that any requirements exectly to Client's requested services are provided to Enthalpy prior to acceptance of samples, and (c) it will use analytical methodologies in substantial contorning with publiched est methods. Enthalpy has implemented such methods in its Quarky Menuels and stendard operating procedures, as required. Enthalpy (c) it will use analytical methodologies in substantial contorning with publiched est methods. Enthalpy has implemented such methods in its Quarky Menuels and stendard operating procedures, as required. Enthalpy reserves the right to devise from any such methodologies as necessary or appropriate, based on Extralpy a reasonable judgment, which deviations, if any, will be made on a basis consistent with recognized industry stenderds and/or Enthaloy's quality manuals.

stenards and/or Entralty's quelling manuals. Clients sole and exclusive remedy for the breach of warranty in connection with any services performed by Enthalpy will be limited to repeding any services performed; provided, however, that Client shall be responsible for providing any additions, samples lecessary to repeating such services. If resempling is no cessary. Enthalpy is lability for resampling casts will be limited to the lesser of \$5,000 and the aduat exist of testing only Enthalpy together with as employees, representatives officiers, directors, openies of laboratory samples. Enthalpy is not responsible for the with as employees, representatives officiers, directors, openies of alfinetes) shall be leable only for the proved client and immédiate damage caused by Enthalpy gross negligence or within indicondul connection with the period and exclusive within adverting of the provided. The proved client applicable leave that be leave of any dama of such assessives in connection with the period and exclusive actives and all one of any dama of adverting of the provided. The proved client applicable within indice of any dama of such losses which all (b) months of the date of Client's knowledge of relevant claims. Enthalpys ligo, the ray and all causes of action arising hereunder (whether based in contract, tort, negligênce, struct applicable and under the adverted of the indice of any claims of such losses within all (b) represented of a provided by Client for the services and (b) 225,000. Under of charge shall be linkely be liable for any indirect consequential, special, indice that or the services and (b) 225,000. Under of charge shall be linkely be liable for any indirect consequential, special, indice that or the services and (b) 225,000. Under of charge shall be linkely be leable for any indirect consequential, special, indice that any advectors of a structors of a structors of active and any indirect consequential, special, indice that arays is a structor of the advectors.

#### IX. REPEATED ANALYSIS/CONFIRMATIONS

Clent may provide objectors to any test results within thirty (30) days of Clent's recept of results. Any reanalysis requested by Clent which generates results consistent with the original results shall be et Clent's sole cost and expense. A repeated analysis will only be possible if Entiophy has sufficient quantities of original samples available when the Clent objection is received. To the extent original samples are not available or are not sufficient in quantity for reanalysis. Clent will be required to pay all costs, including sampling, transportation, analytical and disposal costs incurred in connection with repeated analysis. X. CONFIDENTIALITY: REPORTS

Any reports, data and information provided by Entinetry to Client is for the exclusive use of Client. Entitletry will not disclose client data to any third party including regulatory agencies, unless required by law; without notification of and consent. Your client

All bright computations records and plans prepared bursuant to these Standard Terms and Conditions are and remain the property of Enthalpy as instruments of service, provided however, that reproducible copies will be provided to Client upon a written request from Client. Such reports shall not be reproduced, except in full, without the written approval of Enthalpy. Client agrees It will not use any such documents or materials for any other than fheir original intended purpose without the prior written approval of Enthalpy. Client agrees It will not use any such documents or materials for any other than fheir original intended purpose without the prior written approval of Enthalpy.

#### XI. FORCE MAJEURE

Enthalpy shall not be responsible in any way for energi, denage, delay or failure to perform any services due to uniforesean circumstances or causes beyond its control, or which result from compliance with any governmental requests or laws end/or regulations

#### XII. INSURANCE

At all times during the performance of services, Enthalpy shall maintain the following minimum insurance: 1. Commercial general liability including bodily injury, property damage, ewiters and contractors protective, products/completed operations, contractual and personal injury. The combined single limit for bodily injury and property damage shall not be less than \$1,000,000 Automobile bodily much and property damage liability insurance covering owned non-owned, and hired cars. The combined single limit for bodily mury and property damage shall be not less than \$1,000.000. Statutory worker's compensation and employers' liability insurance as required by state law.

rance with limits of not less than \$1 000 000.

#### XIII. NO BENEFIT FOR THIRD PARTIES: NO RIGHT OF RELIANCE

Entimality shall not be responsible or hable for Client's use of or reliance on the data, information or reports furnished by Enthalpy. No right or benefit is conferred on, nor any contractual relationship intended or established with any other person or entity. No such person or entity shall be entitled to rely on Enthalpy's performance of its services hereunder. XIV. INDEPENDENT CONTRACTOR

The relationship between the parties is that of independent contractors. Nothing contained in these Standard Terms and Conditions shall be construed as creating any agency, partnership joint vehicle or other ferms of your entertainse, employment or follower to follower the parties, and neither party shall have euthority to contract for or bind million party in any manner whatsperver. XV. MISCELLANEOUS PROVISIONS

1200

XV. MISCELLANEOUS PROVISIONS These Standard Terms and Conditions represent the entire understanding of Client and Entiralpy as to those matters contained herein. No prior bial or written understanding shall be of any force or effectivith respect to those matters covered herein. These Standard Terms and Conditions may not be mobilised except in writing signed by both parties. These Standard Terms and Conditions shall be entire understanding of Client and Entiralpy as to those matters contained herein. No prior brail or written understanding shall be of any force or effectivith respect to those matters covered herein. These Standard Terms and Conditions may not be mobilised to discuss the primarity performing the services is located. Jusadiction of bilgation ansing from these Standard Terms and Conditions shall be entire understanding of the state in which the Entiralpy office primarily performing the services is located. Jusadiction of bilgation ansing from these Standard Terms and Conditions shall be included to discuss the production of bilgation and expanses at a rate of \$200 per hour locured in discovery relating to such hitigation including, whout limitation, depositions, the production of documents, and consultations with Dilect's course! If any part of these Standard Terms and Conditions is found to be in conflict with applicable laws, such part shall be integrative, null and void insofer as it is in conflict with said laws but the remainder of these Terms and Conditions at fact.

Conditions shell be in full force and effect. These Stendard Terms and Conditions may be modified all any time by Entitlapy, without prior notice to Client. Any order placed by Client constitutes Client's acceptance of Entinalpy's offer to provide services subject to these (or subsequently issued) Standard Terms and Conditions and an agreement to be bound by the lerms hereof or Instead



### **Sample Preservation Log**

							_		-									-		,																						
Order ID	22	KI	01	1	<u> </u>		<u> </u>								Date	Perf	ome	ed: _	11	11	8)z	2			-				Ana	lyst F	Perfor	ming C	heck:	C	SB				_			
0	0	R	Vieta	ls	Су	/anid	e	8	Sulfid	e	A	mmo	nia		TKN	1	Ph	nos, <sup>-</sup>	Tot	N	D3+N	102		DRC	)	(808)	estic 1/608 B DW	ide /508)	:	SVO( 5/8270	C		* **	P	Pest/P (508) VOC(5	СВ /	С	OD		Phe		<u>es</u>
Sample (D	Container ID	Rec	l as elved Other	la ri	pH ( Recei	ved	Finel pH	Roc	l as elved Other	Final pH	Roc	i as elved Other	Final pH	Rec	l as sived Other	Final pH	Rec	i as eived Other	Final pH	Rec	i as sived Other		R	pH as leceived	Final pH		elved s. Cl	final + or -		alved L.CI	final + or -		Final pH	pi Rec	H as celved Other	Hdia	Rece	l as sived Other	Final pH		as sived Other	Final pH
01	A			42																	U al ci		Ť			Ť.									Ulio					<u> </u>	Culor	
01	B											8	42		8	42					8	42	┢														<u> </u>	8	42			
01	F		1	-					_			<u> </u>			0						-																<b> </b>	F	$\vdash$		8	22
01	G												-										t	1-					+		-			╞		╞─		$\square$				$\neg$
02	A		8	42																		-	T			┢─			<b> </b> -								$\square$	<u> </u>	$\square$			
02	B	$\square$		Ē								8	<b>~Z</b>		8	<b>LZ</b>		_			8	<b>c</b> Z	t	-				-		-								8	42			
02	F	Г																					T															Ť	$\square$		8	د2
02	G								_														T						+		_							T	$\square$			
03	A		8	42															-				T														ſ	F				
03	B											6	42		6	42					6	42																6	42	$\square$		
03						ļ																																			6	22
03	G																												+		-											
NaOH	ID:				- 4				HNO	3 ID:	_2	K	222	36	,			CrVI												Ana	lyst Ir	nitials: _							_		<u> </u>	
H2SO4	ID:	2I	03	03 <u>6</u>				_	Na <sub>2</sub> S	2O3	ID: _													n 9.3 - 9.1	7																	
HCL I	):								Na2S	O3  [	D:						_	1N N	aOH	ID:										5N I	NaO⊦	l:							_			

Metals were received with pH = 8. HNO3 was added at 1322 on 18 Nov 2022 by DLJ in the Log-In room to bring  $pH = \langle 2 \rangle$ .

San.

Effective: FeL

Page

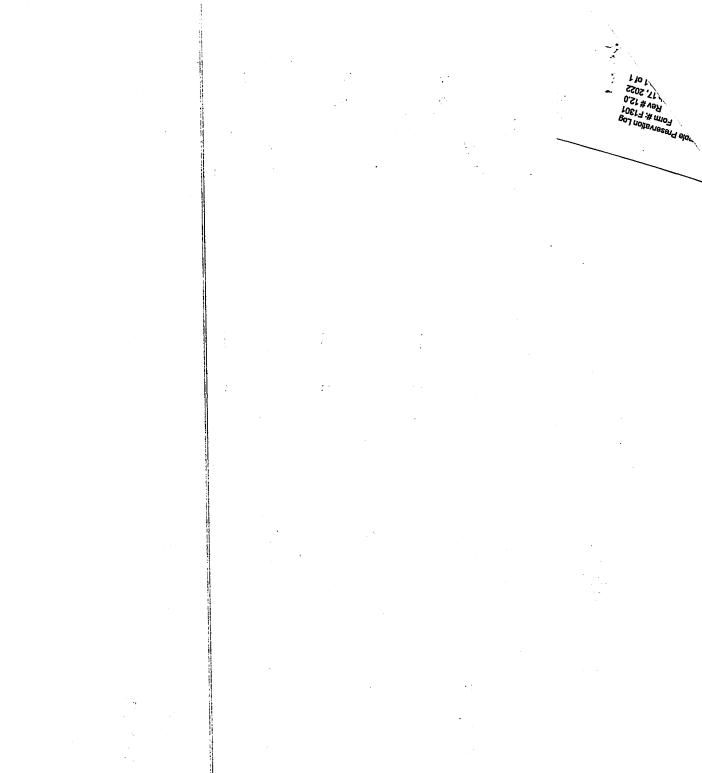
 T
 D

 Q
 C1

 44
 O

 05
 Va only certifies DISS CrVI and not T CrVI as an approved analyte under 40CFR136 for waste water.

**WHEN PRINTED** servation Log 12\_0



Page 55 of 69



### **Certificate of Analysis**

Client Name: SCS Engineers-Winchester

Client Site I.D.: Bristol landfill

Submitted To: Jennifer Robb

Date Issued:

12/6/2022 12:51:59PM



	Certificate of Analysis		
Client Name:	SCS Engineers-Winchester	Date Issued:	12/6/2022 12:51:59PM
Client Site I.D.:	Bristol landfill		
Submitted To:	Jennifer Robb		
	Laboratory Order ID: 22K1011		
	Sample Conditions Checklist		
	Samples Received at:		1.50°C
	How were samples received?	Logistic	cs Courier
	Were Custody Seals used? If so, were they received intact?		Yes
	Are the custody papers filled out completely and correctly?		Yes
	Do all bottle labels agree with custody papers?		Yes
	Is the temperature blank or representative sample within acceptable limits or received on ice, and recently taken?		Yes
	Are all samples within holding time for requested laboratory tests?		Yes
	Is a sufficient amount of sample provided to perform the tests included?		Yes
	Are all samples in appropriate containers for the analyses requested?		Yes
	Were volatile organic containers received?		Yes
	Are all volatile organic and TOX containers free of headspace?		Yes
	Is a trip blank provided for each VOC sample set? VOC sample sets include EPA8011, EPA504, EPA8260, EPA62 EPA8015 GRO, EPA8021, EPA524, and RSK-175.	24,	Yes
	Are all samples received appropriately preserved? Note that metals containers do not require field preservation bu preservation may delay analysis.	t lab	Νο
	Samples logged as Ground water and for the gorund water methods per Robb via email Samples are too dark to chlorine check and have been decholrinated out precautions.		



	<u>Certi</u>	ficate of Analysis	
Client Name:	SCS Engineers-Winchester	Date Issued:	12/6/2022 12:51:59PM
Client Site I.D.:	Bristol landfill		
Submitted To:	Jennifer Robb		
	Samples have been adjusted i	ic acid for EW-61 and EW-65 were received at a pH sted in the lab to less than 2.	

MNM 11/18/22 1436

Pace Analytical®

LELAP Certificate Number: 01955 A2LA Accredited (DoD ELAP-QSM 5.4) Certificate Number: 6429.01

# **ANALYTICAL RESULTS**

**PERFORMED BY** 

Pace Analytical Gulf Coast 7979 Innovation Park Dr. Baton Rouge, LA 70820 (225) 769-4900

**Report Date** 11/30/2022



**Project** 22K1011

Samples Collected 11/16/22

Deliver To Jennifer Sult Air Water and Soil Labs 1941 Reymet Road Richmond, VA 23237 804 358 8295 *Additional Recipients* Katrina Cooke, Air Water and Soil Labs



Pace Analytical

### Laboratory Endorsement

Sample analysis was performed in accordance with approved methodologies provided by the Environmental Protection Agency or other recognized agencies. The samples and their corresponding extracts will be maintained for a period of 30 days unless otherwise arranged. Following this retention period the samples will be disposed in accordance with Pace Gulf Coast's Standard Operating Procedures.

#### Common Abbreviations that may be Utilized in this Report

ND	Indicates the result was Not Detected at the specified reporting limit
NO	Indicates the sample did not ignite when preliminary test performed for EPA Method 1030
DO	Indicates the result was Diluted Out
MI	Indicates the result was subject to Matrix Interference
TNTC	Indicates the result was Too Numercus To Count
SUBC	Indicates the analysis was Sub-Contracted
FLD	Indicates the analysis was performed in the Field
DL	Detection Limit
LOD	Limit of Detection
LOQ	Limit of Quantitation
RE	Re-analysis
CF	HPLC or GC Confirmation
00:01	Reported as a time equivalent to 12:00 AM
	-

#### Reporting Flags that may be Utilized in this Report

J or I	Indicates the result is between the MDL and LOQ
J	DOD flag on analyte in the parent sample for MS/MSD outside acceptance criteria
U	Indicates the compound was analyzed for but not detected
B or V	Indicates the analyte was detected in the associated Method Blank
Q	Indicates a non-compliant QC Result (See Q Flag Application Report)
+	Indicates a non-compliant or not applicable QC recovery or RPD - see narrative
E	Organics - The result is estimated because it exceeded the instrument calibration range
E	Metals - % diference for the serial dilution is > 10%
L	Reporting Limits adjusted to meet risk-based limit.
P	RPD between primary and confirmation result is greater than 40
DL	Diluted analysis - when appended to Client Sample ID

Sample receipt at Pace Gulf Coast is documented through the attached chain of custody. In accordance with NELAC, this report shall be reproduced only in full and with the written permission of Pace Gulf Coast. The results contained within this report relate only to the samples reported. The documented results are presented within this report.

This report pertains only to the samples listed in the Report Sample Summary and should be retained as a permanent record thereof. The results contained within this report are intended for the use of the client. Any unauthorized use of the information contained in this report is prohibited.

I certify that this data package is in compliance with The NELAC Institute (TNI) Standard 2009 and terms and conditions of the contract and Statement of Work both technically and for completeness, for other than the conditions in the case narrative. Release of the data contained in this hardcopy data package and in the computer readable data submitted has been authorized by the Quality Assurance Manager or his/her designee, as verified by the following signature.

Estimated uncertainty of measurement is available upon request. This report is in compliance with the DOD QSM as specified in the contract if applicable.

Tw K. 3.

Authorized Signature Pace Gulf Coast Report 222112259

### Certifications

Certification	Certification Number
A2LA Accredited (DoD ELAP-QSM 5.4)	6429.01
Alabama	01955
Arkansas	88-0655
Colorado	01955
Delaware	01955
Florida	E87854
Georgia	01955
Hawaii	01955
Idaho	01955
Illinois	200048
Indiana	01955
Kansas	E-10354
Kentucky	95
Louisiana	01955
Maryland	01955
Massachusetts	01955
Michigan	01955
Mississippi	01955
Missouri	01955
Montana	N/A
Nebraska	01955
New Mexico	01955
North Carolina	618
North Dakota	R-195
Oklahoma	9403
South Carolina	73006001
South Dakota	01955
Tennessee	01955
Texas	T104704178
Vermont	01955
Virginia	460215
Washington	C929
USDA Soil Permit	P330-16-00234

Pace Analytical

### **Case Narrative**

Client: Air Water and Soil Labs - Richmond, VA Report: 222112259

Pace Analytical Gulf Coast received and analyzed the sample(s) listed on the Report Sample Summary page of this report. Receipt of the sample(s) is documented by the attached chain of custody. This applies only to the sample(s) listed in this report. No sample integrity or quality control exceptions were identified unless noted below.

This report is being reissued on 11/30/22 to correct the project number to read 22K1011.

This report supersedes and replaces any prior reports issued under this workorder

#### No anomalies were found for the analyzed sample(s).

Pace Analytical

# Sample Summary

Lab ID	Client ID	Matrix	Collect Date	Receive Date
22211225901	22K1011: EW-65	Water	11/16/22 11:25	11/22/22 09:13
22211225902	22K1011: EW-61	Water	11/16/22 13:45	11/22/22 09:13
22211225903	22K1011: EW-59	Water	11/16/22 17:45	11/22/22 09:13



### **Detect Summary**

Results and Detection Limits are adjusted for dilution and moisture when applicable

		AM23G			la en el	
Lab (D	Client ID	Parameter	Units	Result	Dil.	%Moist
22211225901	22K1011: EW-65	Acetic Acid	mg/L	150J	500	NA
22211225901	22K1011: EW-65	Propionic Acid	mg/L	73J	500	NA
22211225902	22K1011: EW-61	Acetic Acid	mg/L	1600	200	NA
22211225902	22K1011: EW-61	Butyric Acid	mg/L	430	200	NA
22211225902	22K1011: EW-61	i-Pentanoic Acid	mg/L	51J	200	NA
22211225902	22K1011: EW-61	Pentanoic Acid	mg/L	24J	200	NA
22211225902	22K1011: EW-61	Propionic Acid	mg/L	620	200	NA
22211225902	22K1011: EW-61	Pyruvic Acid	mg/L	46J	200	NA
22211225903	22K1011: EW-59	Acetic Acid	mg/L	3500	500	NA
22211225903	22K1011: EW-59	Butyric Acid	mg/L	830	500	NA
22211225903	22K1011: EW-59	Pentanoic Acid	mg/L	160J	500	NA
22211225903	22K1011: EW-59	Propionic Acid	mg/L	1600	500	NA
22211225903	22K1011: EW-59	Pyruvic Acid	mg/L	98J	500	NA

Prace Analytical

### Sample Results

	Collect Date	11/16/2022 11:25	Lab ID	22211225901	
22K1011: EW-65	<b>Receive Date</b>	11/22/2022 09:13	Matrix	Water	

AM23G

\*Results and limits are adjusted for dilution.

Prep Date	Prep Batch	Prep Method	Dilution	Run Date	Run Batch	Analyst	%Moisture
NA	NA	NA	500	11/24/22 10:08	754583	LHM	NA
CAS#	Parameter		Result	DL	LOQ		Unit
64-19-7	Acetic Acid		150J	62	250		mg/i
107-92-6	Butyric Acid		250 U	29	250		mg/l
142-62-1	Hexancic Acid		250 U	29	250		mg/l
646-07-1	i-Hexanoic Acid		250 U	28	250		mg/l
503-74-2	i-Pentanoic Acid		250 U	30	250		mg/l
50-21-5	Lactic Acid		250 U	27	250		mg/l
109-52-4	Pentanoic Acid		250 U	28	250		mg/i
79-09-4	Propionic Acid		73J	27	250		mg/l
127-17-3	Pyruvic Acid		250 U	30	250		mg/l
922403500.00 <u>.01</u>							
221/404	4. E\A/ 64	Collect D	ate 11/16/202	2 13:45	Lab I	222112	225902
22N1U	1: EW-61	Receive D	ate 11/22/202	2 09:13	Matri	k Water	

AM23G

\*Results and limits are adjusted for dilution.

Prep Date	Prep Batch	Prep Method	Dilution	Run Date	Run Batch	Analyst	%Moisture
NA	NA	NA	200	11/24/22 10:30	754583	LHM	NA
CAS#	Parameter		Resuit	DL	LOQ		Units
64-19-7	Acetic Acid		1600	25	100		mg/l
107-92-6	Butyric Acid		430	12	100		mg/l
142-62-1	Hexanoic Acid		100 U	12	100		mg/l
646-07-1	i-Hexanoic Acid		100 U	11	100		mg/l
503-74-2	i-Pentanoic Acid		51J	12	100		mg/i
50-21-5	Lactic Acid		100 U	11	100		mg/l
109-52-4	Pentanoic Acid		24J	11	100		mg/l
79-09-4	Propionic Acid		620	11	100		mg/l
127-17-3	Pyruvic Acid		46J	12	100		mg/l

	Collect Date 11/16/2022	17:45 Lab ID	22211225903
22K1011: EW-59	Receive Date 11/22/2022	09:13 Matrix	Water

AM23G

\*Results and limits are adjusted for dilution.

Prep Date	Prep Batch	Prep Method	Dilution	Run Date	Run Batch	Analyst	%Moisture
NA	NA	NA	500	11/24/22 10:51	754583	LHM	NA
CAS#	Parameter		Result	DL	LOQ		Units
64-19-7	Acetic Acid		3500	62	250		mg/L
107-92-6	Butyric Acid		830	29	250		mg/L
142-62-1	Hexanoic Acid		250 U	29	250		mg/L
646-07-1	i-Hexanoic Acid		250 U	28	250		mg/L
503-74-2	i-Pentanoic Acid		250 U	30	250		mg/L
50-21-5	Lactic Acid		250 U	27	250		mg/L
109-52-4	Pentanoic Acid		160J	28	250		mg/L

Report Date: 11/30/2022

# Sample Results

201/4044+ EM 50	Collect Date 11/16/2022 17:45	Lab (D	22211225903
22K1011: EW-59	Receive Date 11/22/2022 09:13	Matrix	Water

AM23G (Co	ntinued)	*Re	suits and limits are	adjusted for dilution	٦.		
Prep Date	Prep Batch	Prep Method	Dilution	Run Date	Run Batch	Analyst	%Moisture
NA	NA	NA	500	11/24/22 10:51	754583	LHM	NA
<b>CAS#</b> 79-09-4 127-17-3	Parameter Propionic Acid Pyruvic Acid		Result 1600 98J	DL 27 30	LOQ 250 250		Units mg/L mg/L

# General Chemistry QC Summary

Analytical Batch 754583	Lab ID Sample Type Prep Date Analysis Date			LCS754 2424190 LCS NA 11/24/22 Water	1			LCSD75 2424191 LCSD NA 11/24/22 Water	 			
AM23G		Units Result	mg/L LOQ	Spike Added	Result	%R	Control Limits%R	Spike Added	Result	%R	RPD	RPD Limit
Acetic Acid	64-19-7	0.50U	0.50	2.0	2.0	98	70 - 130	2.0	2.0		1	20
Butyric Acid	107-92-6	0.50U	0.50	2.0	2.1	104	70 - 130	2.0	2.1	105	0	20
Hexanoic Acid	142-62-1	0.50U	0.50	2.0	2.1	103	70 - 130	2.0	1.9	98	5	20
i-Hexanoic Acid	646-07-1	0.50U	0.50	2.0	2.0	100	70 - 130	2.0	2.1	103	2	20
i-Pentanoic Acid	503-74-2	0.50U	0.50	2.0	1.9	98	70 - 130	2.0	2.1	103	5	20
Lactic Acid	50-21-5	0.50U	0.50	2.0	1.9	95	70 - 130	2.0	2.0	99	4	20
Pentancic Acid	109-52-4	0.50U	0.50	2.0	2.0	101	70 - 130	2.0	2.1	103	2	20
Propionic Acid	79-09-4	0.50U	0.50	2.0	2.1	104	70 - 130	2.0	2.1	106	2	20
Pyruvic Acid	127-17-3	0.50U	0.50	2.0	1.9	97	70 - 130	2.0	1.9	95	2	20

WATER		)] s, in	L 1c.	7979	Innov	orida: ()(- vation Park D e, LA 70820	Ir		CUS.	го	DY	RI	CHMON (804		22211 RWe				Richmond, VA
COMPANY NAME: Air, Water & S	Soil I	Lab	s, IN	С	IN	VOICE TO:	AWS	LABS					PROJ	ECT NA	ME/Quo	ote #:	22K1	011	
CONTACT:					INV	VOICE CO	NTACT	: Jenn	ifer Su	lt			SITE	NAME:	22K1	011			
ADDRESS:1941 Reymet Rd, Ric	hmo	nd,	VA	23237	IN	VOICE ADI	DRESS	3:					PROJ	ECT NU	MBER:	22K1	011		
PHONE #: 804-358-8295					IN	VOICE PHO	ONE #:						P.O. #	: 03	5711	49			
FAX #:804-358-8297			E	MAIL: su	pport	@awslabs.c	com						_	atment F					
Is sample for compliance reportin	q?	YE				Is sample	- monthline	chlori	nated s	upp	ly?	YES	NO			PWS	I.D. #:		
SAMPLER NAME (PRINT):	-					MPLER SI										Turn	Aroun	nd Time:	Day(s)
Matrix Codes: WW=Waste Water/Storm Wat	or GV	M=Gr	bund	Water DW=F	Indeking	Water S=Soil/	Solids 0	R=Orga	nic A=Air	WP	=Wipe OT	=Other						COM	MENTS
Wallix Codes. WW-Waste Water/storn Wat			-1		Annang		denus d						LYSIS /	(PRESE	RVATIN	/E)		Preservative Co	des: N=Nitric Acid
CLIENT SAMPLE I.D.	Grab	Composite	Field Filtered (Dissolved Metals)	Composite Start Date	Composite Start Time	Grab Date or Composite Stop Date	Grab Time or Composite Stop Time	Time Preserved	Matrix (See Codes)	Number of Containers	Volatile Fatty Acids - See atached list							Acid Z=Zinc A Thiosulfate PLEASE NOTE F INTERFERENCE	oxide A=Ascorbic cetate T=Sodium M=Methanol RESERVATIVE(S) CHECKS or PUMI (Umin)
1) 22K1011: EW-65	X					11/16/22	1125	-	GW	2	X			_	-			17	
2) 22K1011:EW-61	X		-			11/16/22	1345		GW	2	X				-			23	
3) 22K1011:EW-59	X		-		_	44881	1745		GW	2	X				-	-	-		
4)	-		-						-	-					-	-	-		
5) 6)	+		-				-	-		-									
7)	1									1								T	
8)	1																		
9)	T								1					-					
10) RELINQUISHED: $\int H^{11}/21/22 1450$ RELINQUISHED:	DAT -22	E 1 -22		RECEIVE	Ju.	ansi illi	4122 - 1	DATE /	5-0 TIME -22 9	Lev	el II	ackage	AB US	E ONLY	05			EMP <u>5-8</u> E. 24:3	3 <u>(</u> °C



#### SAMPLE RECEIVING CHECKLIST



SAMPLE DELIVERY GR	OUP 222112259		CHECKLIST		YES	NO
Client PM RWe AWS-R-Air Water and Soil Labs - Richmond, VA	Transport Metho FEDEX	od	Samples received with proper thermal Radioactivity is <1600 cpm? If no, rec	•	<ul><li>✓</li></ul>	
<b>Profile Number</b> 284518	Received By Roberts, George S	S.	COC relinquished and complete (inclu All containers received in good conditi	ding sampleIDs, collect times, and sampler)?		
Line Item(s) 2 - LLVFAs	Receive Date(s) 11/22/22		All sample labels and containers rece Preservative added to any containers? If received, was headspace for VOC w	• • • • • • • • • • • • • • • • • • •		
			Samples collected in containers provi	ded by Pace Gulf Coast?		
COOLERS			DISCREPANCIES	LAB PRESERVATIONS		
Airbill Thermor 770555848263	neter ID: E38 Te	emp °C 8	None	None		
NOTES Revision 1.6						Page 1 of

Appendix G

Landfill Temperature Monitoring System Drawings

# CITY OF BRISTOL INTEGRATED SOLID WASTE MANAGEMENT FACILITY LANDFILL TEMPERATURE MONITORING SYSTEM DRAWINGS



CAL OF BRISTOL BRISTOL VA A TN A PLACE TO LIVE

2125 SHAKESVILLE RD BRISTOL, VA 24201

PREPARED BY: SCS ENGINEERS 15521 MIDLOTHIAN TURNPIKE SUITE 305 MIDLOTHIAN, VA 23113-7313

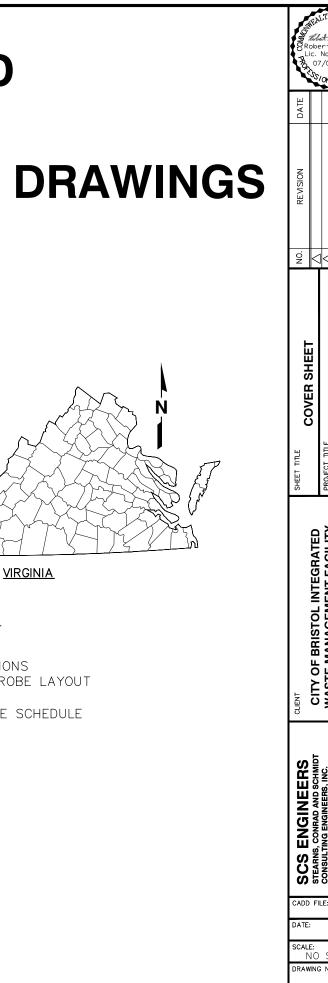


LIST OF DRAWINGS

- COVER SHEET
   EXISTING CONDITIONS
- 3. TEMPERATURE PROBE LAYOUT
- 4. DETAILS
- 5. BOREHOLE/PROBE SCHEDULE

BRISTOL ISWMF AERIAL PHOTO

Ν



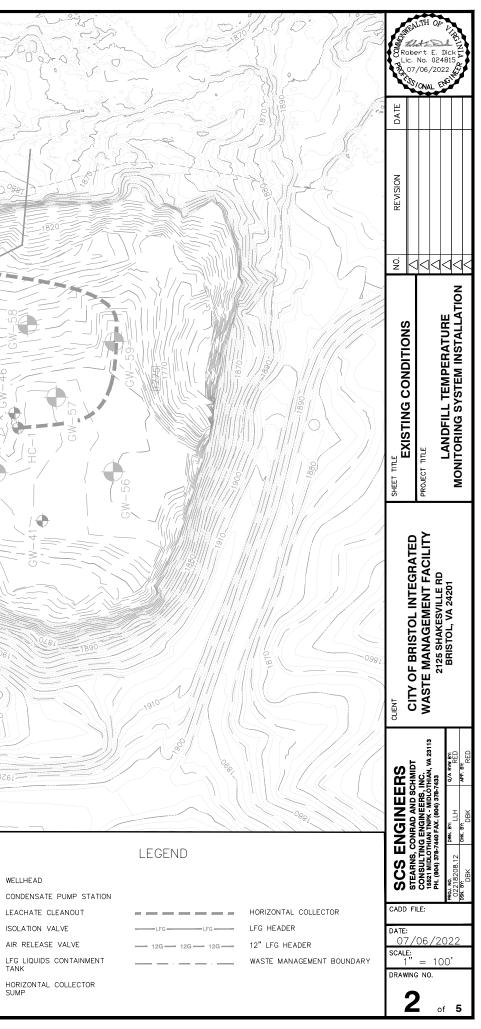
AND COMPOSIT		TH rt No.	O2 E. 02 5/2	Dic 481 022	ACT IN SOLAR	
DATE						
REVISION						
NO		$\triangleleft$	$\triangleleft$	$\triangleleft$	<	
SHEET TITLE COVER SHEET		PROJECT TITLE		LANDFILL TEMPERATURE	MONITORING SYSTEM INSTALL ATION	
CLENT	CITY OF BRISTOL INTEGRATED	WASTE MANAGEMENT FACILITY	2125 SHAKESVILLE RD	BRISTOL VA 24201		
SCS ENGINEERS		CONSULTING ENGINEERS, INC.	PH. (804) 378-7440 FAX. (804) 378-7433	PROJ. NO. DWN. BY: 0/A RVW BY:	8208.12 LLH	DSN. BY: CHK. BY: APP. BY: DBK DBK RED
CADD DATE:	FII	.E:				
SCALE	:	S	СА	LE	-	
DRAW	ING	NC	CA D.	• • I	-	
	1		c	of	5	;

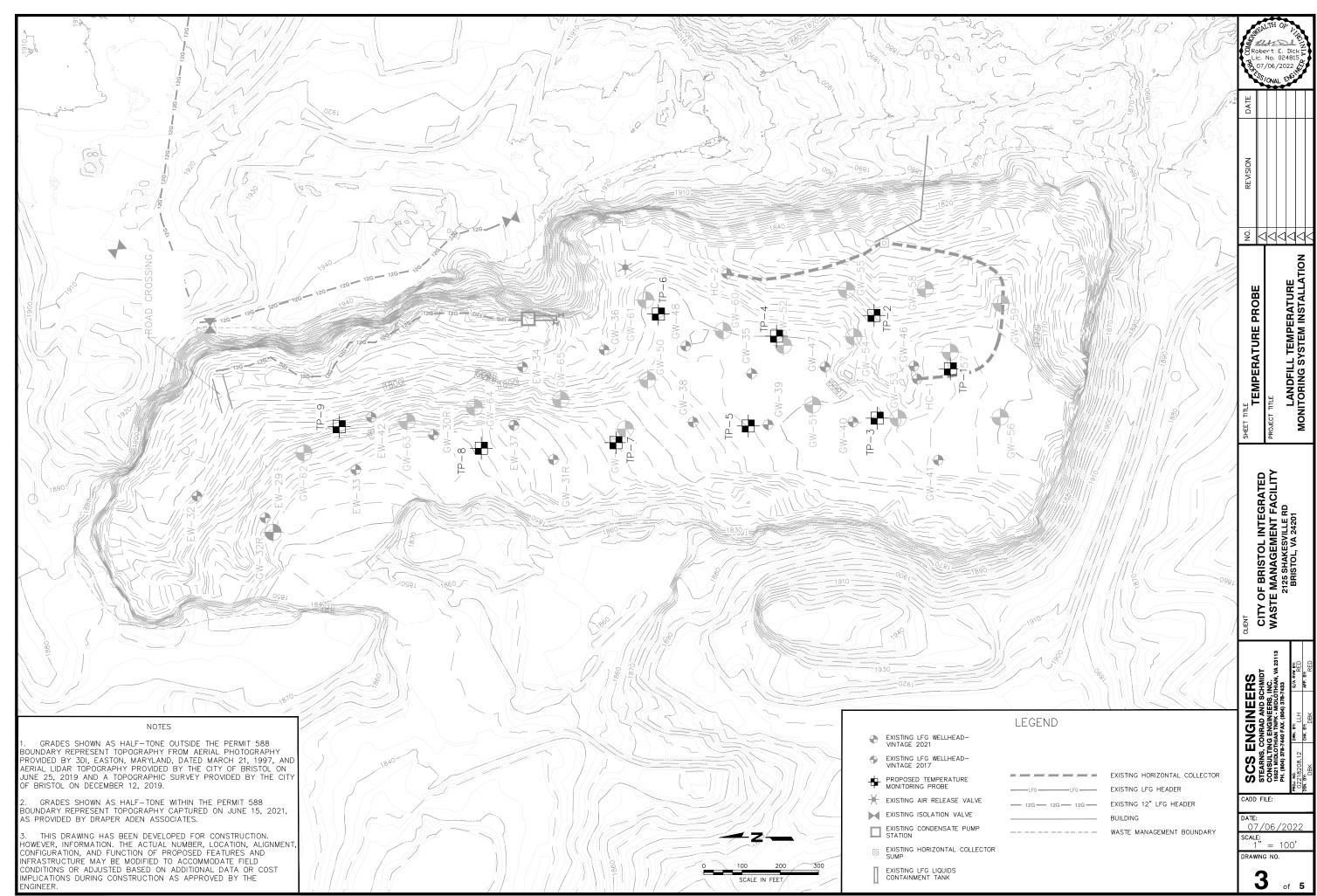
(60) (0) Æ Ð NOTES NULES NU WELLHEAD CONDENSATE PUMP STATION 2019. LEACHATE CLEANOUT ISOLATION VALVE 2. GRADES SHOWN AS HALF-TONE WITHIN THE PERMIT 588 BOUNDARY REPRESENT TOPOGRAPHY CAPTURED ON JUNE 15, 2021, AS PROVIDED BY DRAPER ADEN ASSOCIATES. ¥ AIR RELEASE VALVE 

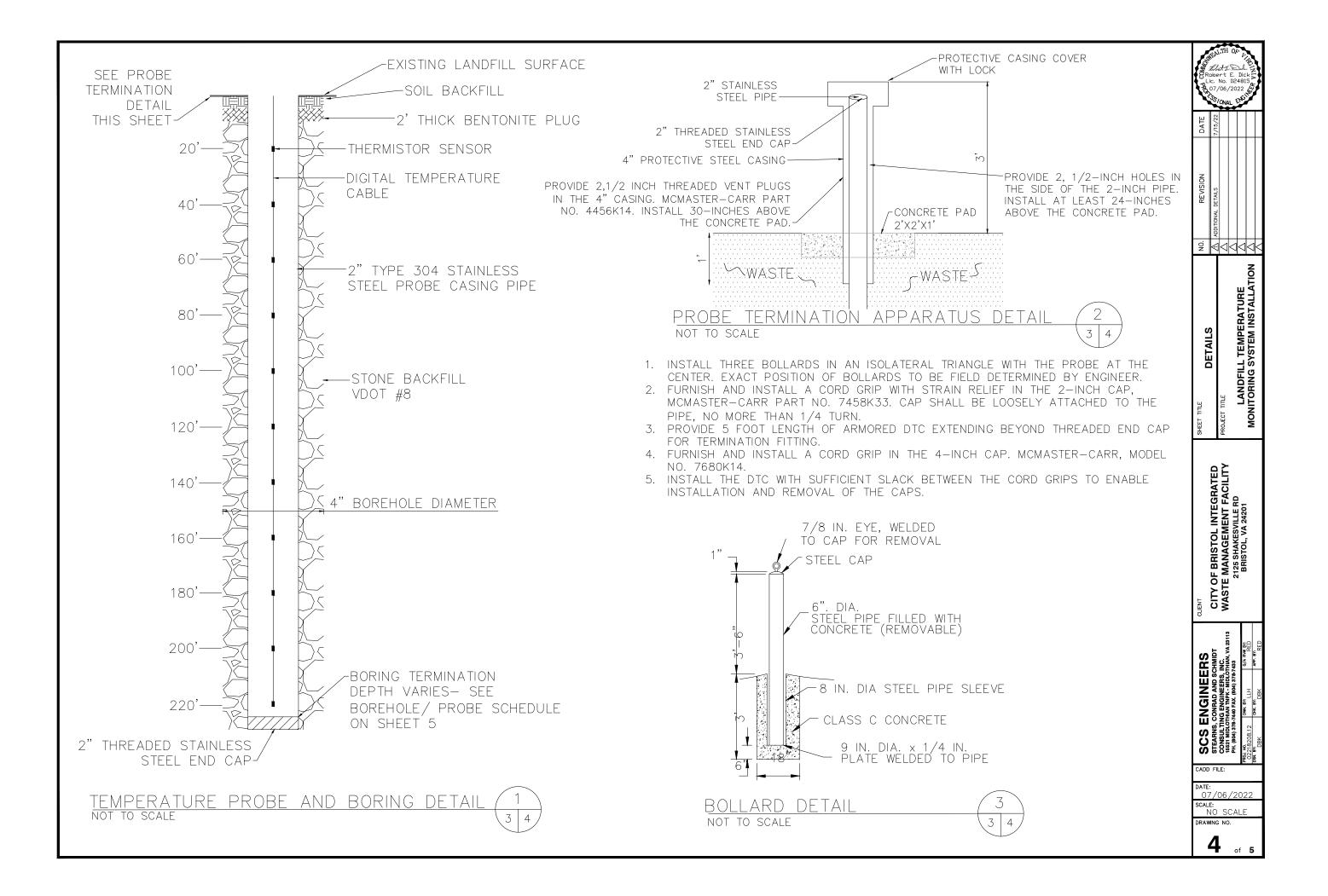
3. THIS DRAWING DEPICTS LOCATIONS OF EXISTING LANDFILL GAS VERTICAL EXTRACTION WELL. OTHER ABOVE GRADE LFG SYSTEM INFRASTRUCTURE (PIPING, VALVES, ECT) NOT SHOWN. CONTRACTOR SHALL ACCOMPLISH DRILLING OR CONSTRUCTION OF TEMPERATURE PROBES IN A MANNER THAT DOES NOT DISTURB OR DAMAGE EXISTING LFG SYSTEM INFRASTRUCTURE.

HORIZONTAL COLLECTOR SUMP 0

200 SCALE IN FEET 4







		n	BRISTOL BOREH	OLE/ PROBE SCHEE	DULE		
			Assumed	Surveyed	Estimation of Top of	Assumed	
Proposed			Surface	Surface	Liner System	Waste	
Well ID	Northing	Easting	Elevation	Elevation	Elevation	Depth	
·	Second Street		(MSL)	(MSL)	(MSL)	(ft)	
TP-1	3397936.81	10412346.63	1794.00		1587	207.0	
TP-2	3398077.82	10412445.28	1784.00		1617	167.0	
TP-3	3398071.96	10412255.46	1798.00		1553	245.0	
TP-4	3398257.96	10412407.01	1800.00		1575	225.0	
TP-5	3398310.09	10412241.03	1802.00		1550	252.0	
TP-6	3398476.17	10412447.89	1802.00		1558	244.0	
TP-7	3398554.55	10412210.26	1814.00		1556	258.0	
TP-8	3398803.21	10412199.95	1828.00		1575	253.0	
TP-9	3399065.89	10412239.78	1816.00		1575	241.0	
					TOTAL BORIN	NG DEPTH (ft )=	
Notes:							
1. All Value	s are units of Fee	t.					
2. Owner's	surveyor shall surv	ey and stake probe	locations prior to drill	ing. Probe location	s may be adjusted by the	engineer or own	er
3. Assumed	Surface Elevation	for the proposed pro	obe is based on topo	graphy created fro	m a surface dated 6/15/	2021 provided by	y C
4. Driller to	drill down to pro	posed boring depth o	is shown in probe sch	edule on this sheet.			
5. Probe pi	pe material shall l	be 2-inch diameter ty	pe 304 stainless steel	solid- wall pipe.			
							_
							+
Approval S	anatures:						F
Approval S	gnatures:						
<b>Approval S</b> Driller:				Contractor:			
				Contractor: CQA Engineer:_			

Proposed	_
Boring	
Depth	
(ft)	
182	
142	
220	
200	4
227	
219	
233	
228	
216	
1867	
prior to drill	ing.
AA.	

<b>y</b> Q'	NEA!	LTH	0	τV	2	L L								
CON R	lu ob∈ i⊂.	sta Prt No.	E. 02	Dic 481	k S									
PROX	07 SS	/06 /0N/	5/2 AL '	022 ENG	W.L.									
DATE						Γ								
/D														
REVISION														
RE														
NO.			7	7										
Ż			2	$\triangleleft$	< 7	-								
	SHET TITE BOREHOLE/ PROBE SCHEDULE PROJECT TITE LANDFILL TEMPERATURE MONITORING SYSTEM INSTALLATION													
	INTEGRATED	<b><i>JENT FACILITY</i></b>												
CLIENT	CITY OF BRISTOL I	WASTE MANAGEN	2125 SHAKES	BRISTOL VA										
GL	CITY OF BRISTOL	WASTE MANAGEN		T		RED								
GL	CITY OF BRISTOL	WASTE MANAGEN		T	RED	APP. 61								
GL	CITY OF BRISTOL	WASTE MANAGEN		T	LLH RED	5								
SCS ENGINEERS	CITY OF BRISTOL			Q/A RVW BY:	LLH RED	DBK APP. 67								
GL	CITY OF BRISTOL			Q/A RVW BY:	LLH RED	DBK APP. 67								
GL	STEARNS, CONRAD AND SCHMIDT CITY OF BRISTOL			Q/A RVW BY:	LLH RED	DBK APP. 67								
	STEARNS, CONRAD AND SCHMIDT CITY OF BRISTOL		V Z Z PH. (804) 378-7440 FAX. (804) 378-7433	Q/A RVW BY:	C 02218208.12 LLH RED	DBK APP. 67								

Appendix H

Landfill Temperature Monitoring System Drill Logs

SCS EN 2520	Whitehall			ite 450			TEN	IPERAT	URE PR	OBE		DRI	LLING COMPANY:	Connelly Drilling & Associate
2020	Charlot						<u> 0</u>		-1			<u></u>	DRILLER NAME:	Evan Way
	Phone: (	(704) 5											LOGGED BY:	Sean Tavel
SITE NAME	_		City of E					RTHING:		,397,938.65			DRILLING DATE: BORE DEPTH:	10/26/2022
SITE LOCATION PROJECT NO	_		Bristol 022182			GRO	-	EASTING: VATION:		0,412,349.80 1806.6-ft			180-ft 2-in Stainless Steel	
								GROUND ELEVATION: 1806.6-ft WASTE						
	<b></b>	Г				Depth [ft]	Temp. [°F]	Moisture Content	Decomp. Scale				Waste Compositio	on
Ð		Ī				0-10	-	-	-	Soil \	Nood	Plastic	Metal	
RISER STICK UP	3-ft						82	-	-		Metal	Plastic	Paper	
SER							-	-	-	Rock 1	Mulch	Paper		
X. GRADE	¥					31-40	97	-	-	Plastic F	Paper	Mulch		
	1			1-ft	Soil	41-50	-	-		Paper I	Metal	Aluminum		
				-	Beg	51-60	97	-	-		Mulch	Metal		
				2-ft	Bentonite	61-70			-		Nood	Cardboard		
					<u>▼</u> ~	71-80	99	-	-		Plastic	Wood		
						81-90	-	-	-		Paper	Wood		
						91-100	148	-			Nood	Styrofoam		
							-					-		
						101-110		-	-		Nood	Cardboard		
						111-120	155	-	-		Nood	Textile		
						121-130	-	-	-		Mulch	Metal		
				1		131-140	162	-	-		rganics	Ceramics		
						141-150	-	-	-		Soil	Wire		
						151-160	167	-	-		Soil	Wire		
_						161-170	-	-	-		Glass	Metal		
STEE						171-180	130	-	-	Organics				
STAINLESS STEEL	165-ft													
'AINL					VDOT #8 Stone									
SI				162-ft	t #8 St									
					one									
						NOTES:				•				
	•				<b>•</b>	<ul> <li>10/27/2</li> <li>10/28/2</li> <li>atmosph</li> <li>10/31/2</li> </ul>	2022 - Dri 2022 - Dri nere. 2022 - Dri	illing bega illing bega illing bega	an at 072 an at 073 an at 082	1 (140-ft) an	ende d end d end	d 1715 (14 ed 0815 (1 ed 1751 (1	40-ft). 40-ft). Drilling cea 60-ft). Drilling cea	ases due to hazardous worki ases due to projectile liquids. ases due to projectile liquids.
		•	4-in	I		Bob Dick	k (SCS E could not	ngineers) be advar	approve) approve	s drilling stop 80-ft. Installe	ppage ed at <i>'</i>	and attem 165-ft.		at current depth of 180-ft.

SCS E																
252		hitehall F Charlotte				e 450			<u>TEN</u>	<u>IPERAT</u>		OBE		DRI	LLING COMPANY: DRILLER NAME:	Connelly Drilling & Associate Evan Way
		hone: (7								TF	<b>-</b> -2				LOGGED BY:	Sean Tavel
SITE NA				City	of Bris				NC	ORTHING:	3	,398,072.	16		DRILLING DATE:	11/7/2022
SITE LOCATI					stol, V				-	EASTING:		0,412,435			BORE DEPTH:	160-ft
PROJECT	<u>NO:</u>			0221	18208	.12		GROUND ELEVATION: 1788.9-ft WASTE						DECRIPT	PROBE CASING:	2-in Stainless Steel
										Moisture	Decomp					
	7		l		٦			Depth [ft]	Temp. [°F]	Content	Decomp. Scale				1	
	UP N							0-10	-	Dry	Little	Plastic	Soil	Aluminum		
	STICK	3-ft						11-20	104	Dry	Little	Plastic	Wood	Paper		
	RISER STICK UP							21-30	-	Dry	Little	Plastic	Aluminum	Paper		
X. GRADE	₩	7						31-40	105	Dry	Little	Plastic	Wood			
	1	L				1-ft	Soil	41-50	-	Damp	Little	Plastic	Wood	Metal		
						2-ft	Bentonite	51-60	124	Damp	Little	Plastic	Mulch	Cardboard		
							onite	61-70	-	Damp	Some	Plastic	Styrofoam	Paper		
						7		71-80	131	Damp	Some	Plastic	Wood			
								81-90	-	Damp	Some	Plastic	Metal			
								91-100	137	Damp	Some	Plastic	Textile	Metal		
								101-110	-	Damp	Some	Plastic	Wood			
								111-120	142	Wet	Some	Plastic	Wood			
								121-130	-	Wet	Moderate	Soil	Glass	Wood		
								131-140	153	Dry	Moderate	Rock	Cardboard			
								141-150	-	Damp	Moderate	Rock	Cardboard			
								151-160	133	Dry	Moderate	Metal	Cardboard	Rock		
	0	155-ft														
							<b>VDC</b>									
CT	ò					152-ft	VDOT #8 S									
							Stone									
								NOTES:		•						
								· 11/08/2	2022 - Dr	illing bega	an at 063	0 (20-ft)		1845 (20 d 1350 (1 155-ft.		
		7					<u>k</u>									
			•	4-in												

SCS	E N (	GINE	EF	۲S															
25		hitehall				e 450			TEN	IPERAT	URE PR	OBE		DRI	LLING COMPAN				
		Charlott								TF	<b>-</b> 3				DRILLER NAM				
SITE N		Phone: (7	704)		of Bris	stol			NC	RTHING:	3	,398,061.	26		LOGGED B				
SITE LOCA				-	stol, V					EASTING:		),412,296			BORE DEPT				
PROJECT	NO:			0221	18208	.12		GRO		EVATION:		1801.2-f	t		PROBE CASING: 2-in Stainless Steel				
									WASTE I						ION				
								Depth [ft]	Temp. [°F]	Moisture Content	Decomp. Scale				Waste Compo	sition			
	КUР							0-10	-	Dry	Little	Plastic	Rock						
	STIC	3-ft						11-20	104	Dry	Little	Plastic	Wood						
	RISER STICK UP							21-30	-	Dry	Little	Plastic	Wood						
X. GRADE		¥						31-40	108	Damp	Little	Plastic	Wood	Paper					
	4	Î.				1-ft	Soil	41-50	-	Damp	Little	Plastic	Wood	Metal					
						2-ft	Bentonite	51-60	115	Damp	Little	Plastic	Wood	Metal					
						2-11	onite	61-70	-	Damp	Some	Plastic	Wood	Cardboard					
								71-80	120	Damp	Some	Plastic	Wood	Cardboard					
								81-90	-	Damp	Some	Plastic	Wood	Metal					
								91-100	124	Damp	Some	Plastic	Metal	Styrofoam					
								101-110	-	Damp	Some	Plastic	Metal	Styrofoam					
								111-120	137	Damp	Some	Plastic	Mulch	Rock					
								121-130	-	Dry	Some	Plastic	Rock	Metal	Glass				
								131-140	150	Dry	Some	Plastic	Concrete	•					
								141-150	-	Dry	Some	Rock	Metal	Mulch					
								151-160	167	Damp	Moderate	Rock	Metal	Mulch					
								161-170	-	Damp	Moderate	Plastic	Metal	Rock					
	STEEL							171-180	186	Damp	Moderate	Plastic	Metal	Rock					
	SS ST	218-ft						181-190	-	Damp	Moderate	Metal	Cardboar	d Wood					
	STAINLESS						É	191-200	N/A	Damp	Moderate	Metal	Rock						
	STAI					215-ft	VDOT #8	201-210	-	Damp	Moderate	Metal	Rock	Styrofoam					
							Stone	211-220	148	Damp	Moderate	Metal	Fabric	Rock					
							-												
								NOTES:				- /							
								· 11/10/2	2022 - Dr		an at 063	0 (190-ft	) and end	d 1700 (190 ded 1030 (2 218-ft.					
	_	↓ ▼			1		<u>k</u>												
			1	4-in															

2520 W	GINE hitehall			Suite 45	0			TEN	IPERAT	URF PR	OBF		DR	LLING CO	OMPANY:	Connelly Drilling & Associa		
	Charlot							<u></u>							R NAME:	Evan Way		
	Phone: (									<b>P-4</b>					GED BY:	Sean Tavel		
SITE NAME:			City of						RTHING:		,398,262.				IG DATE:	11/16/2022		
SITE LOCATION: PROJECT NO:			Bristo				CRC	-	EASTING:		),412,404 1794-ft	.41		BORE DEPTH: 203-ft PROBE CASING: 2-in Stainless Stee				
PROJECT NO.			022102	200.12									DECRIPT		CASING.	2-III Stainless Steel		
<b>∓</b>								Temp. [°F]	Moisture Content	Decomp. Scale					e Composition	n		
K UP		ĺ					[ft] 0-10	-	Dry	Little	Plastic	Soil	Wood					
STIC	3-ft						11-20	93	Dry	Little	Plastic	Rock	Paper					
RISER STICK UP							21-30	-	Damp	Little	Plastic	Wood	Textile					
K. GRADE	<u> </u>		555		_		31-40	115	Damp	Some	Plastic	Wood	Rock					
•				1	1-ft T	Soil	41-50	-	Damp	Some	Plastic	Wood	Rock					
				2	2-ft	Bentonite	51-60	132	Wet	Some	Plastic	Wood	Paper	Cardboard				
					Ļ	nite	61-70	-	Damp	Some	Plastic	Wood	Metal					
					Ĩ	-	71-80	144	Damp	Some	Plastic	Wood	Metal					
							81-90	-	Wet	Moderate	Plastic	Wood	Organics					
							91-100	180	Damp	Some	Plastic	Cardboard	Aluminum	Rock	Mulch			
							101-110	-	Dry	Little	Rock	Metal	Wood	Fabric				
							111-120	182	Damp	Little	Plastic	Wood	Rock	Metal				
							121-130	-	Damp	Little	Plastic	Wood	Rock	Metal				
							131-140	133	Damp	Little	Plastic	Wood	Rock	Metal				
							141-150	-	Dry	Little	Plastic	Rock	Soil					
							151-160	150	Dry	Little	Plastic	Rock	Soil					
							161-170	-	Dry	Little	Plastic	Rock	Soil					
L E							171-180	182	Dry	Little	Plastic	Wood	Rock	Metal				
STAINLESS STEEL	203-ft						181-190	-	Damp	Some	Plastic	Wood	Rock	Metal				
INLE						VDOT	191-200	182	Damp	Little	Plastic	Rock	Textile	Soil				
STA				20	00-ft	OT #8 :												
						#8 Stone												
							-											
							NOTES:	<u> </u>	<u> </u>	<u> </u>								
								2022 - Dr	illing bega	an at 0620	) (0-ft) ລາ	nd ended	1400 (14	0-ft).				
									illing bega									
<u>_</u>	•			→	¥	-												

2520 Wh	INEE		, Suite	e 450			TEN	IPERAT	URE PR	OBE		DRI	LLING COMPANY:	Connelly Drilling & Associat		
	Charlotte,							т	<b>-</b> -5			DRILLER NAME:	Evan Way			
Phone: (704) 504-3107 SITE NAME: City of Bristol									-				LOGGED BY:	Sean Tavel		
SITE NAME: TE LOCATION:								ORTHING:		,398,261.8			DRILLING DATE: BORE DEPTH:	11/14/2022 204-ft		
TE LOCATION:         Bristol, VA           PROJECT NO:         02218208.12						GRC	_	<u>EASTING:</u> EVATION:		),412,244. 1797.5-ft		PROBE CASING: 2-in Stainless Steel				
		0221	0200									E DECRIPT				
Ŧ			1			Depth [ft]	Temp. [°F]	Moisture Content	Decomp. Scale				Waste Composition			
ЧU						0-10	-	Dry	Little	Plastic	Wood	Cardboard				
STIC	3-ft					11-20	87	Dry	Little	Plastic	Wood	Cardboard				
RISER STICK UP						21-30	-	Damp	Little	Plastic	Wood	Paper				
. GRADE					-	31-40	124	Damp	Little	Plastic	Wood	Paper				
Î				1-ft	Soil	41-50	-	Damp	Little	Plastic	Wood	Paper				
				2-ft	Bentonite	51-60	131	Damp	Little	Plastic	Wood	Paper				
				2-11	onite	61-70	-	Damp	Little	Plastic	Wood	Paper				
				7		71-80	139	Wet	Some	Plastic	Wood	Textile				
						81-90	-	Damp	Some	Plastic	Rock	Mulch				
						91-100	145	Damp	Some	Plastic	Rock	Mulch				
						101-110	-	Damp	Some	Rock	Soil	Metal				
						111-120	168	Damp	Some	Plastic	Rock	Metal				
						121-130	-	Damp	Much	Plastic	Rock					
						131-140	171	Damp	Much	Plastic	Rock					
						141-150	-	Damp	Much	Rock	Glass	Soil				
						151-160	170	Damp	Much	Rock						
						161-170	-	Dry	Some	Rock	Metal	Glass				
E						171-180	169	Dry	Some	Rock	Metal	Glass				
STAINLESS STEEL	204-ft					181-190	-	Dry	Little	Metal	Wire	Wood				
NLES					E	191-200	162	Wet	Much	Rock	Mulch	Metal				
STAI				201-ft	VDOT #8											
					3 Stone											
						NOTES										
						NOTES:	2022 - 0	illing bog	an at 070	0 (0_ft) or	d and a	d 1620 (204	1_ft)			
						· Sean T	avel (SC	S Engine	ers) mista		ought TF	P-5 was TP		being drilled to the designe		
$\perp$				,												